

Form 3160-5  
(June 2019)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM41645

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CIMAREX ENERGY COMPANY OF COLORADO

3a. Address 6001 DEAUVILLE BLVD STE 300N, MIDLAND, TX

3b. Phone No. (include area code)  
(432) 620-1936

7. If Unit of CA/Agreement, Name and/or No.

FEDERAL 13 COM, FEDERAL 13 COM 3/NMNM130307

8. Well Name and No.

FEDERAL 13 COM/4

9. API Well No.

3001534199

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 13/T25S/R26E/NMP

10. Field and Pool or Exploratory Area

WHITE CITY-PENN (GAS)/WHITE CITY-PENN (GAS)

11. Country or Parish, State

EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/05/2022: SET 5-1/2" CIBP @ 8,596'; CIRC. WELL W/ M.L.F.; PRES. TEST 5-1/2" CSG. X CIBP TO 700# - HELD FOR 30 MINS.; PUMP (90) SXS. CLASS "H" CMT. @ 8,596'; WOC. 11/06/2022: TAG TOC @ 8,166'; PUMP (4) SXS. CLASS "H" CMT. @ 8,166' (PER BLM); WOC X TAG TOC @ 7,864' (OK'D BY BLM); PUMP (25) SXS. CLASS "C" CMT. @ 5,500'; WOC (PER BLM). 11/07/2022: TAG TOC @ 5,405'; PUMP (25) SXS. CLASS "C" CMT. @ 5,405' (PER BLM); WOC X TAG TOC @ 5,147'; PUMP (25) SXS. CLASS "C" CMT. @ 3,065'; WOC. 11/08/2022: TAG TOC @ 2,834' (OK'D BY BLM); PUMP (25) SXS. CLASS "C" CMT. @ 2,008'; WOC - NOT TAG; PUMP (25) SXS. CLASS "C" CMT. @ 2,008'; WOC. 11/09/2022: TAG TOC @ 1,889' (OK'D BY BLM); PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (290) SXS. CLASS "C" CMT. @ 850'-3'. 11/10/2022: DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. WELL PLUGGED AND ABANDONED 11/10/2022.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033

Agent  
Title

Signature

Date

11/10/2022

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Accepted

Acting Assistant Field Manager  
Title12/28/2022  
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



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**JAMES A AMOS / Ph: (575) 234-5927 / Accepted**Acting Assistant Field Manager  
TitleDate **12/28/2022**

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COTERRA

CURRENT WBD

Post RC WBD

KB - 19' above GL

DPA 11/10/2022

Cimarex Energy Co. of Colorado

Federal 13 Com #4

1620' FNL &amp; 1400' FEL

Sec. 13, T-25-S, R-26-E, Eddy Co., NM

S. Brannan 4/27/2022

PERF. XCIRC (290) SXS @ 850'-3'

13-3/8", 48# H-40 csg @ 209'  
cmtd w/ 230 sx, cmt circ

TOC @ 1700' by CBL

Pump (50) SXS @ 2,008' - 1,889'

Pump (25) SXS @ 3,065' - 2,824'  
9-5/8", 40# J-55 csg @ 3000'  
cmtd w/ 940 sx, cmt circ

Pump (50) SXS @ 5,500' - 5,147'

Pump (130) SXS @ 8,596' - 7,864'

DV Tool @ 8027'  
cmtd w/ 1230 sx

1st stage cmt job reaches DV tool as per Radial CBL 11/30/05

SET 5-1/2" CASP @ 8,596'

Wolfcamp perms (8,646' - 8,879', 9,084' - 9,266',  
9,371' - 9,561', 9,619' - 9,835', 9,894' - 10,088')

Cisco Canyon perms (10,143' - 10,351')

Note: may be a milled CBP on top of PBTD.

CIBP set at 11,162' with 25 sx pumped on top; tagged TOC 10,826'

CIBP set 11,443' with 35' of cement bailed on top  
Morrow perms (11493' - 11509')Composite BP @ 11545'  
Morrow perms (11577' - 11585')PBTD @ 11635'  
CIBP @ 11645'  
PBTD @ 11680'  
CIBP @ 11690'  
Morrow perms (11731' - 11754')PBTD @ 12244'  
5-1/2" 17# P-110 @ 12358' cmtd w/ 955 sx, cmt circ  
TD @ 12373'

DPA 11/10/22

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 226017

CONDITIONS

Operator: CIMAREX ENERGY CO. OF COLORADO 6001 Deauville Blvd, Ste 300N Midland, TX 79706	OGRID: 162683
	Action Number: 226017
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 6/12/23. Well P&A'd 11/10/22	6/12/2023