

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10134
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J L Greenwood
8. Well Number 13
9. OGRID Number 330679
10. Pool name or Wildcat Blinebry; Tubb; Wantz; Abo

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
 DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
 PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3396' GL
2. Name of Operator Empire Petroleum Corporation – New Mexico	
3. Address of Operator 2200 S. Utica Place Suite 150, Tulsa, Oklahoma 74114	
4. Well Location Unit Letter <u>L</u> : <u>1980</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>9</u> Township <u>22S</u> Range <u>37E</u> NMPM County <u>Lea</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU WOR.
- Scan tubing OOH.
- RIH with RBP and test casing.
- RIH with CIBP and set at 6350'. DB 35' cmt on plug @ 6350'
- RIH with CIBP and set at 5415'.
- Record pressure test and submit to NMOCD.
- Circulate packer fluid.
- RDMO WOR.
- ND wellhead stuffing box and pumping tee. Install ball valve.
- TA well.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nathan Sandel TITLE Production Engineer DATE 06/15/2023

Type or print name Nathan Sandel E-mail address: nsandel@empirepetrocorp.com PHONE: 918-404-4202

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 6/16/23
 Conditions of Approval (if any):

Current WBD

GREENWOOD #13 WELLBORE DIAGRAM

WELL NAME: GREENWOOD #13
LOCATION: 1980' FSL & 990' FWL, SEC 9 T22S R37E
FORMATION: WANTZ/ABO
SPUD DATE: 09/04/47
IP:

COUNTY/STATE: LEA, NM
LEASE: BLBR/DRKD/TUBB
CURRENT STATUS:
COMPL DATE: 09/30/47
API No: 30-025-10134

DATA

LOCATION: 1980' FSL & 990' FWL, SEC. 9, T-22S, R-37E
COUNTY/STATE: LEA COUNTY, NM
FIELD: BLBR-DRKD-TUBB
FORMATION:
SPUD DATE: 09/04/47 **COMPLETION DATE:** 09/30/47
API #: 30-025-10134
STATUS: ACTIVE
INITIAL IP:

WELL HISTORY

COMPLETION DATA:

09/30/47: D&C. PERF F/8120'-8132'. ACDZ W/2500 GAL AC. DO TO 8172'. ACDZ W/8000 GALS AC.

WORKOVER HISTORY:

04/07/51: POOH W/TUB DRILL NEW HOLE TO 8152'. ACDZ F/8122'-8152' W/2000 GAL 15% HCL + 5000 GALS M-18 AC. DRL NEW HOLE TO 8172'. AC F/8152'-8172' W/1000 GALS. SET RET @ 7300' & SQZ W/150 SX. PERF 5-1/2" CSG F/7245'-7265'. ACDZ W/1000 GALS AC. PERF F/6480'-6535'. ACDZ W/1000 GALS AC. SET RET @ 6475' & SQZ W/50 SX CMT. PERF F/6450'-6470' & 6400'-6435'. ACDZ W/1000 GALS AC. NEW TD @ 8172'.

02/26/64: RIH & SET OTIS PERM PKR @ 5900'. PERF 5-1/2" CSG @ 5465', 5474', 5484', 5496', 5498', 5511', 5514', 5520', 5523', 5528', & 5530' W/1 JSPF. FRAC PERFS W/10,000 GALS FRAC OIL + 10,000# 20/40 SD.

03/10/64: POOH W/TBG. RIH & SET CIBP @ 6300' W/1 SX CMT CAP PERF 5-1/2" CSG @ 6083', 6087', 6105', 6106', 6107', 6108', 6109', & 6110' W/1 SPF. FRAC PERFS W/10,000 GALS FRAC OIL + 10,000# 20/40 SD. RIH W/OTIS LATCH-IN ASSEMBLY. PUSH OUT PLUG FROM PERM PKR @ 5900'. TUBB ZONE STARTED FLOWING. RETR BLANKING PLUG & NIPPLE. OPEN SLIDING DOOR. WELL FLOWING. WELL PLUGGED W/SAND. CO. WELL FLOWING OIL.

01/27/81: POOH W/PROD EQUIP. DO CMT AND CO TO 7300'. PERF 5-1/2" CSG F/7208'-7224' W/1 SPF. RAN TBG & SET PKR @ 7167'. ACDZ PERF W/2000 GALS 25% HCL AC. FRAC W/6600 GALS GEL + 7000 GAL AC. RIH W/ PROD EQUIP. RWTP.

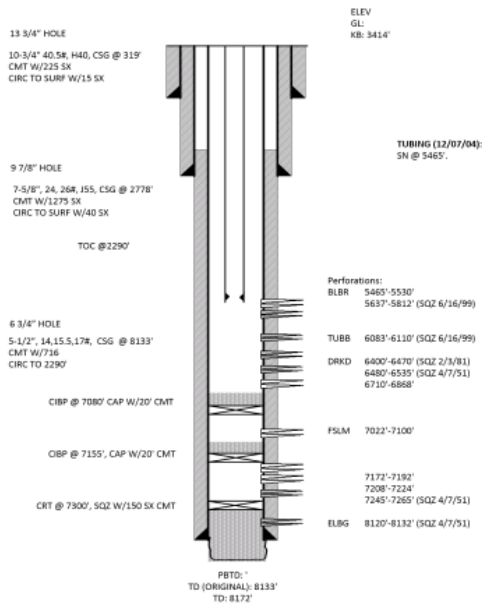
02/03/81: RIH W/CMT RET @ 6350' & SQZ DRKD PERF F/6400'-6470' W/150 SX CMT. DO CMT RET & CMT. RIH W/PROD EQUIP.

04/18/85: POOH W/RODS & TBG. PERF 5-1/2" CSG F/7172'-7192' (80 SHOTS). ACDZ W/5000 GALS 15% HCL. RIH W/PROD EQUIP.

12/26/88: RIH W/CIBP & SET @ 7120'. CAP W/3 SX MT. SET PKR @ 5370' ON 2-3/8" TBG.

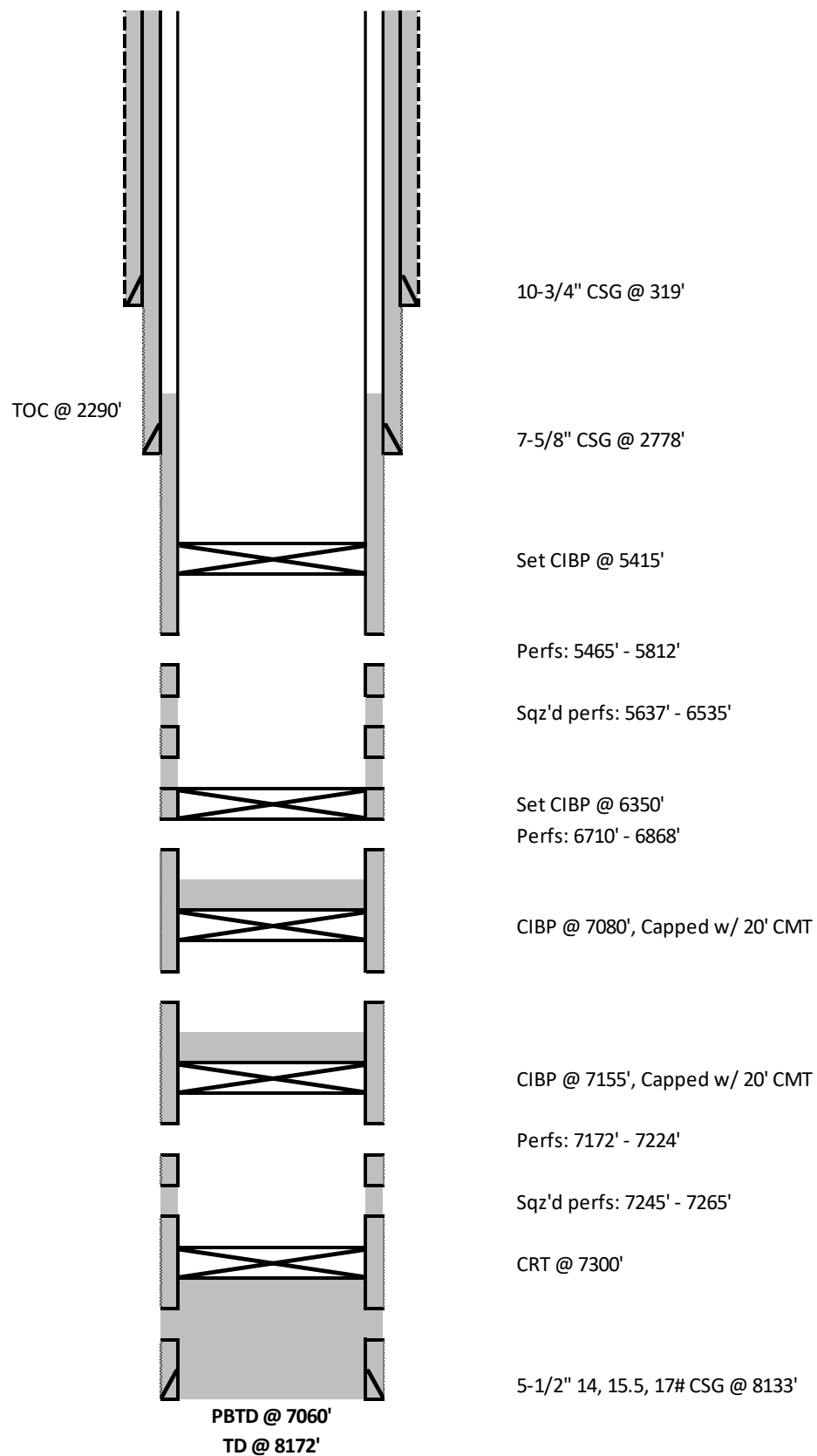
10/13/96: RIH W/CIBP & SET @ 6040'. PERF BLBR F/5637'-5812' W/1 SPF (58 SHOTS). DUMP 20' CMT ON TOP OF CIBP. ACDZ PERF W/1176 GALS 15% HCL. FRAC W/150,000# 20/40 SD + 44,900 GALS. RIH W/PROD EQUIP. RWTP.

06/16/99: SQZ BLBR PERFS F/5637'-5812' W/100 SX CMT. TAG SD @ 5853. CO TO 6028'. DO CIBP @ 6559'. SQZ TUBB PERFS F/6083'-6110' W/100 SX CMT. DO CMT & CIBP @ 6559' & 7105. SET CIBP @ 7155'. PERF F/7022'-7030', 7046'-7051', 7082'-7100' W/1 SPF (31 SHOTS). DUMP 20' CMT ON TOP OF CIBP. TST BAD. SET CIBP @ 7080' W/20' CMT ON TOP. PERF F/6710'-6744', 6762'-6766', 6822'-6831', 6858'-6868' W/1 SPF (57 SHOTS). TEST OK. ACDZ W/57 BBLS 20% HCL + 114 BALL SEALERS. PMP 516 SX 20/40 SD. TAG SD @ 6493'. CIRC SD OUT & CO TO 6960'.



PREPARED BY: LEC DATE: 01/02/13

Proposed WBD



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1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 228683

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 228683
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	6/16/2023