

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101

August 1, 2011

Permit 341900

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380		2. OGRID Number 331165
		3. API Number 30-025-51638
4. Property Code 334165	5. Property Name ESCOPEA 2 STATE	6. Well No. 224H

7. Surface Location

UL - Lot H	Section 2	Township 21S	Range 34E	Lot Idn 16	Feet From 5117	N/S Line N	Feet From 1040	E/W Line E	County Lea
---------------	--------------	-----------------	--------------	---------------	-------------------	---------------	-------------------	---------------	---------------

8. Proposed Bottom Hole Location

UL - Lot A	Section 2	Township 21S	Range 34E	Lot Idn 1	Feet From 50	N/S Line N	Feet From 330	E/W Line E	County Lea
---------------	--------------	-----------------	--------------	--------------	-----------------	---------------	------------------	---------------	---------------

9. Pool Information

GRAMA RIDGE;BONE SPRING, NORTH	28434
--------------------------------	-------

Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3703
16. Multiple N	17. Proposed Depth 15960	18. Formation 2nd Bone Spring Sand	19. Contractor	20. Spud Date 12/1/2023
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	14.75	10.75	45.5	1963	600	0
Int1	9.875	8.625	32	5838	1000	0
Prod	7.875	5.5	20	15960	1200	5338

Casing/Cement Program: Additional Comments

--

22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	CAMERON

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC ☒ and/or 19.15.14.9 (B) NMAC ☒ if applicable. Signature:	OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Charlotte Stilwell	Approved By: Paul F Kautz	
Title: Production Analyst Supervisor	Title: Geologist	
Email Address: charlotte@earthstoneenergy.com	Approved Date: 6/21/2023	Expiration Date: 6/21/2025
Date: 6/12/2023	Phone: 281-771-3065	Conditions of Approval Attached

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-51638	² Pool Code 28434	³ Pool Name GRAMA RIDGE; BONE SPRING, NORTH
⁴ Property Code 334165	⁵ Property Name ESCOPETA 2 STATE	⁶ Well Number 224H
⁷ OGRID No. 331165	⁸ Operator Name EARTHSTONE OPERATING, LLC	⁹ Elevation 3702.9

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
16	2	21 S	34 E		5117	NORTH	1040	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	2	21 S	34 E		50	NORTH	330	EAST	LEA
¹² Dedicated Acres 157.65	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

		ESCOPETA 2 STATE 224H EL. = 3702.9 <table border="0"> <tr> <td> GEODETIC COORDINATES NAD 27 NMSP EAST SURFACE LOCATION N. = 549751.51 E. = 776944.91 LAT. = 32.5081693°N LONG. = 103.4349731°W FIRST TAKE POINT 5105' FNL, 330' FEL NAD 27 NMSP EAST N. = 549769.64 E. = 777655.65 LAT. = 32.5082026°N LONG. = 103.4326673°W LAST TAKE POINT 100' FNL, 330' FEL NAD 27 NMSP EAST N. = 554773.72 E. = 777614.06 LAT. = 32.5219574°N LONG. = 103.4326651°W BOTTOM OF HOLE NAD 27 NMSP EAST N. = 554823.71 E. = 777613.64 LAT. = 32.5220949°N LONG. = 103.4326650°W </td><td> GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION N. = 549813.43 E. = 818127.32 LAT. = 32.5082932°N LONG. = 103.4354555°W FIRST TAKE POINT 5105' FNL, 330' FEL NAD 83 NMSP EAST N. = 549831.56 E. = 818838.08 LAT. = 32.5083266°N LONG. = 103.4331496°W LAST TAKE POINT 100' FNL, 330' FEL NAD 83 NMSP EAST N. = 554835.76 E. = 818796.32 LAT. = 32.5220813°N LONG. = 103.4331480°W BOTTOM OF HOLE NAD 83 NMSP EAST N. = 554885.75 E. = 818795.90 LAT. = 32.5222187°N LONG. = 103.4331480°W </td></tr> </table> CORNER COORDINATES TABLE NAD 27 NMSP EAST A - N. = 554876.69 E. = 777943.14 B - N. = 554852.36 E. = 775253.50 C - N. = 547005.30 E. = 775367.88 D - N. = 547033.69 E. = 778008.41 E - N. = 549673.29 E. = 777986.39 CORNER COORDINATES TABLE NAD 83 NMSP EAST A - N. = 554938.73 E. = 819125.40 B - N. = 554914.40 E. = 816435.69 C - N. = 547067.15 E. = 816550.33 D - N. = 547095.54 E. = 819190.94 E - N. = 549735.20 E. = 819168.83	GEODETIC COORDINATES NAD 27 NMSP EAST SURFACE LOCATION N. = 549751.51 E. = 776944.91 LAT. = 32.5081693°N LONG. = 103.4349731°W FIRST TAKE POINT 5105' FNL, 330' FEL NAD 27 NMSP EAST N. = 549769.64 E. = 777655.65 LAT. = 32.5082026°N LONG. = 103.4326673°W LAST TAKE POINT 100' FNL, 330' FEL NAD 27 NMSP EAST N. = 554773.72 E. = 777614.06 LAT. = 32.5219574°N LONG. = 103.4326651°W BOTTOM OF HOLE NAD 27 NMSP EAST N. = 554823.71 E. = 777613.64 LAT. = 32.5220949°N LONG. = 103.4326650°W	GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION N. = 549813.43 E. = 818127.32 LAT. = 32.5082932°N LONG. = 103.4354555°W FIRST TAKE POINT 5105' FNL, 330' FEL NAD 83 NMSP EAST N. = 549831.56 E. = 818838.08 LAT. = 32.5083266°N LONG. = 103.4331496°W LAST TAKE POINT 100' FNL, 330' FEL NAD 83 NMSP EAST N. = 554835.76 E. = 818796.32 LAT. = 32.5220813°N LONG. = 103.4331480°W BOTTOM OF HOLE NAD 83 NMSP EAST N. = 554885.75 E. = 818795.90 LAT. = 32.5222187°N LONG. = 103.4331480°W
GEODETIC COORDINATES NAD 27 NMSP EAST SURFACE LOCATION N. = 549751.51 E. = 776944.91 LAT. = 32.5081693°N LONG. = 103.4349731°W FIRST TAKE POINT 5105' FNL, 330' FEL NAD 27 NMSP EAST N. = 549769.64 E. = 777655.65 LAT. = 32.5082026°N LONG. = 103.4326673°W LAST TAKE POINT 100' FNL, 330' FEL NAD 27 NMSP EAST N. = 554773.72 E. = 777614.06 LAT. = 32.5219574°N LONG. = 103.4326651°W BOTTOM OF HOLE NAD 27 NMSP EAST N. = 554823.71 E. = 777613.64 LAT. = 32.5220949°N LONG. = 103.4326650°W	GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION N. = 549813.43 E. = 818127.32 LAT. = 32.5082932°N LONG. = 103.4354555°W FIRST TAKE POINT 5105' FNL, 330' FEL NAD 83 NMSP EAST N. = 549831.56 E. = 818838.08 LAT. = 32.5083266°N LONG. = 103.4331496°W LAST TAKE POINT 100' FNL, 330' FEL NAD 83 NMSP EAST N. = 554835.76 E. = 818796.32 LAT. = 32.5220813°N LONG. = 103.4331480°W BOTTOM OF HOLE NAD 83 NMSP EAST N. = 554885.75 E. = 818795.90 LAT. = 32.5222187°N LONG. = 103.4331480°W			
17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jennifer Elrod</i> 05/31/2023 Signature Date JENNIFER ELROD Printed Name JELROD@EARTHSTONEENERGY.COM E-mail Address		18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. MAY 31, 2023 Date of Survey <i>Imon F. Jaramillo</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 PROFESSIONAL SURVEYOR NO. 9723A		

Intent ☒ As Drilled ☐

API #		
Operator Name: EARTHSTONE OPERATING, LLC	Property Name: ESCOPETA 2 STATE	Well Number 224H

Kick Off Point (KOP)

UL	Section 2	Township 21S	Range 34E	Lot 16	Feet 5117	From N/S NORTH	Feet 1041	From E/W EAST	County LEA
Latitude 32.5082932					Longitude 103.4354555			NAD 83	

First Take Point (FTP)

UL	Section 2	Township 21S	Range 34E	Lot 16	Feet 5105	From N/S NORTH	Feet 330	From E/W EAST	County LEA
Latitude 32.5083266					Longitude 103.4331496			NAD 83	

Last Take Point (LTP)

UL	Section 2	Township 21S	Range 34E	Lot 1	Feet 5105	From N/S NORTH	Feet 330	From E/W EAST	County LEA
Latitude 32.5220813					Longitude 103.4331480			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ NO

Is this well an infill well?

☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name: EARTHSTONE OPERATING, LLC	Property Name: ESCOPETA 2 STATE	Well Number 114H

KZ 06/29/2018

District I

1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 341900

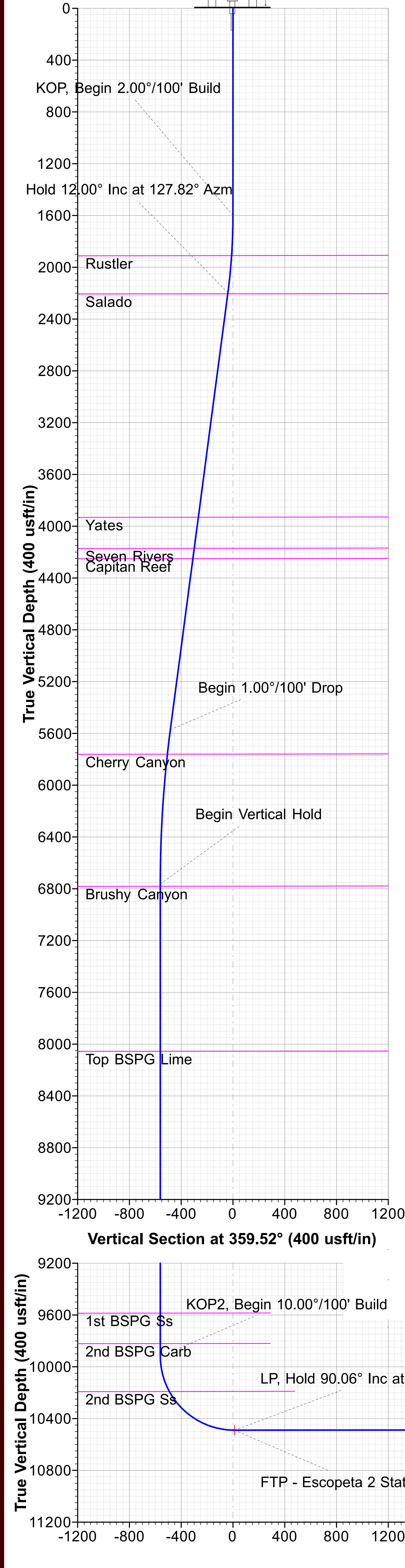
PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: Earthstone Operating, LLC [331165] 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	API Number: 30-025-51638
	Well: ESCOPEA 2 STATE #224H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud



Ground Level 3702.90



SECTION DETAILS											
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Target	Annotation
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.00		
2	1600.00	0.00	0.00	1600.00	0.00	0.00	0.00	0.000	0.00		KOP, Begin 2.00°/100' Build
3	2200.12	12.00	127.82	2195.74	-38.40	49.47	2.00	127.817	-38.81		Hold 12.00° Inc at 127.82° Azm
4	5652.37	12.00	127.82	5572.52	-478.58	616.60	0.00	0.000	-483.72		Begin 1.00°/100' Drop
5	6852.61	0.00	0.00	6764.00	-555.37	715.55	1.00	180.000	-561.35		Begin Vertical Hold
6	10005.65	0.00	0.00	9917.04	-555.37	715.55	0.00	0.000	-561.35		KOP2, Begin 10.00°/100' Build
7	10906.22	90.06	359.52	10490.00	18.13	710.76	10.00	359.522	12.17	FTP - Escopeta 2 State 224H	LP, Hold 90.06° Inc at 359.52° Azm
8	15960.59	90.06	359.52	10485.00	5072.32	668.58	0.00	0.000	5066.54	BHL - Escopeta 2 State 224H	TD at 15960.59

Map System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone Name: New Mexico Eastern Zone

Local Origin: Well Escopeta 2 State 224H, Grid North

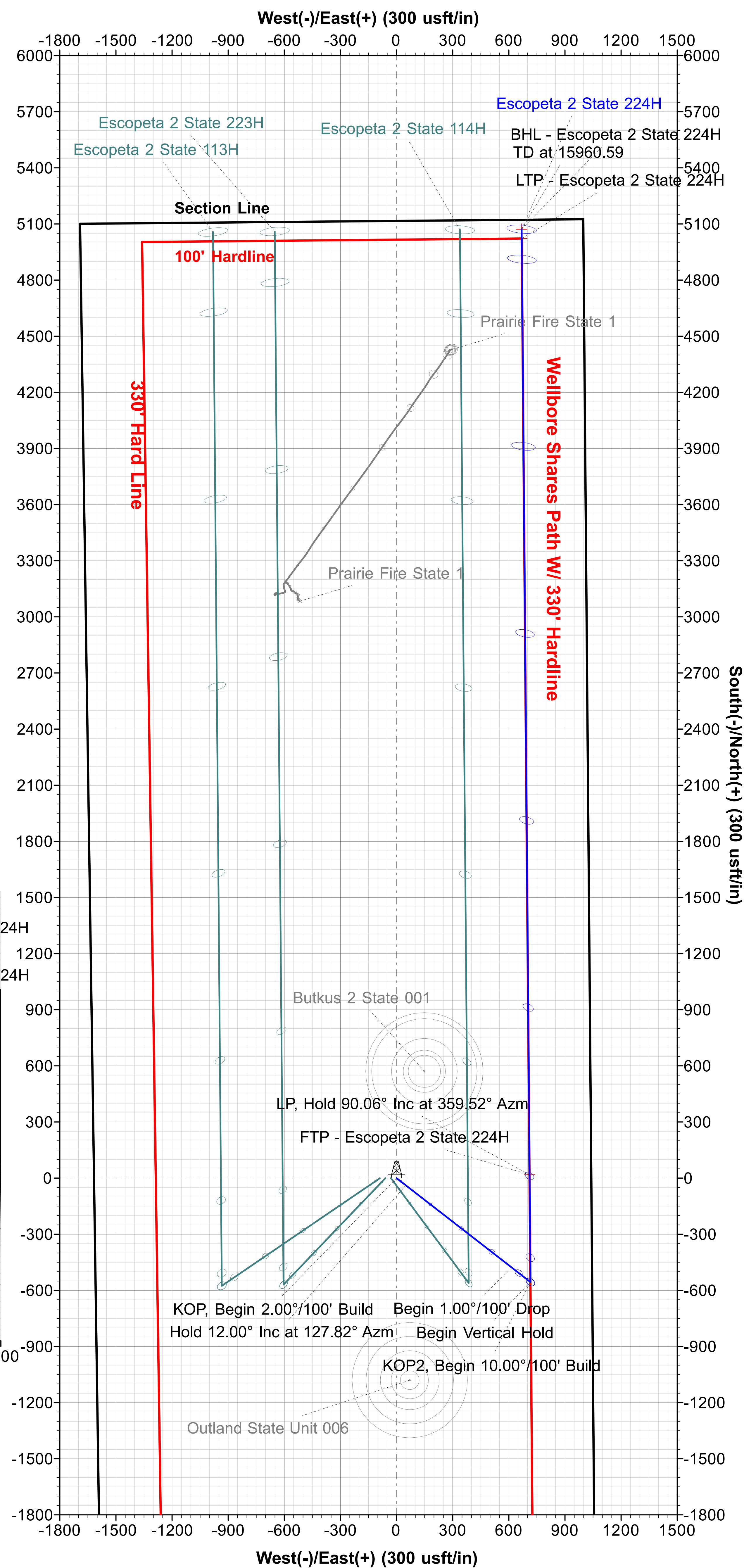
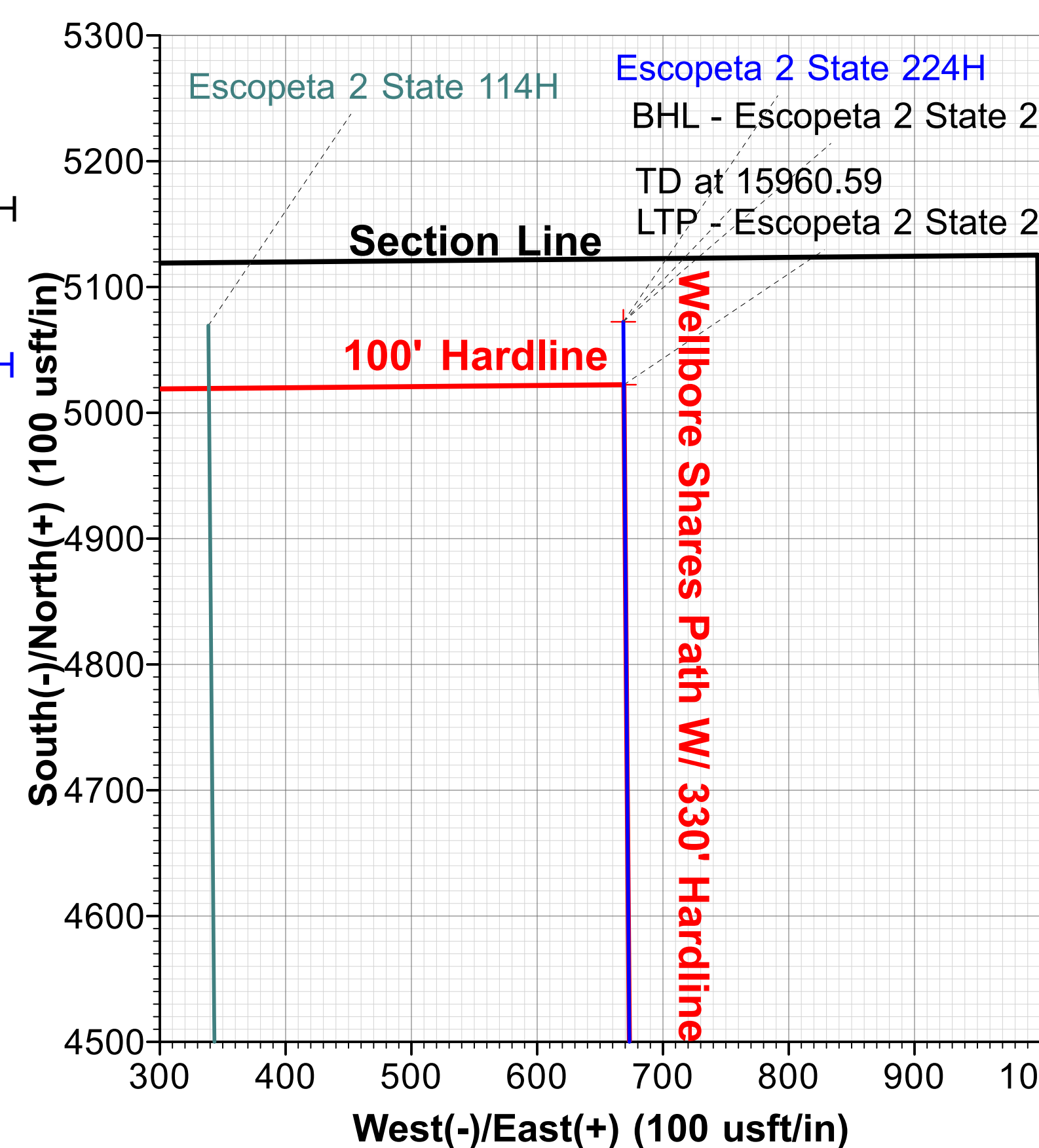
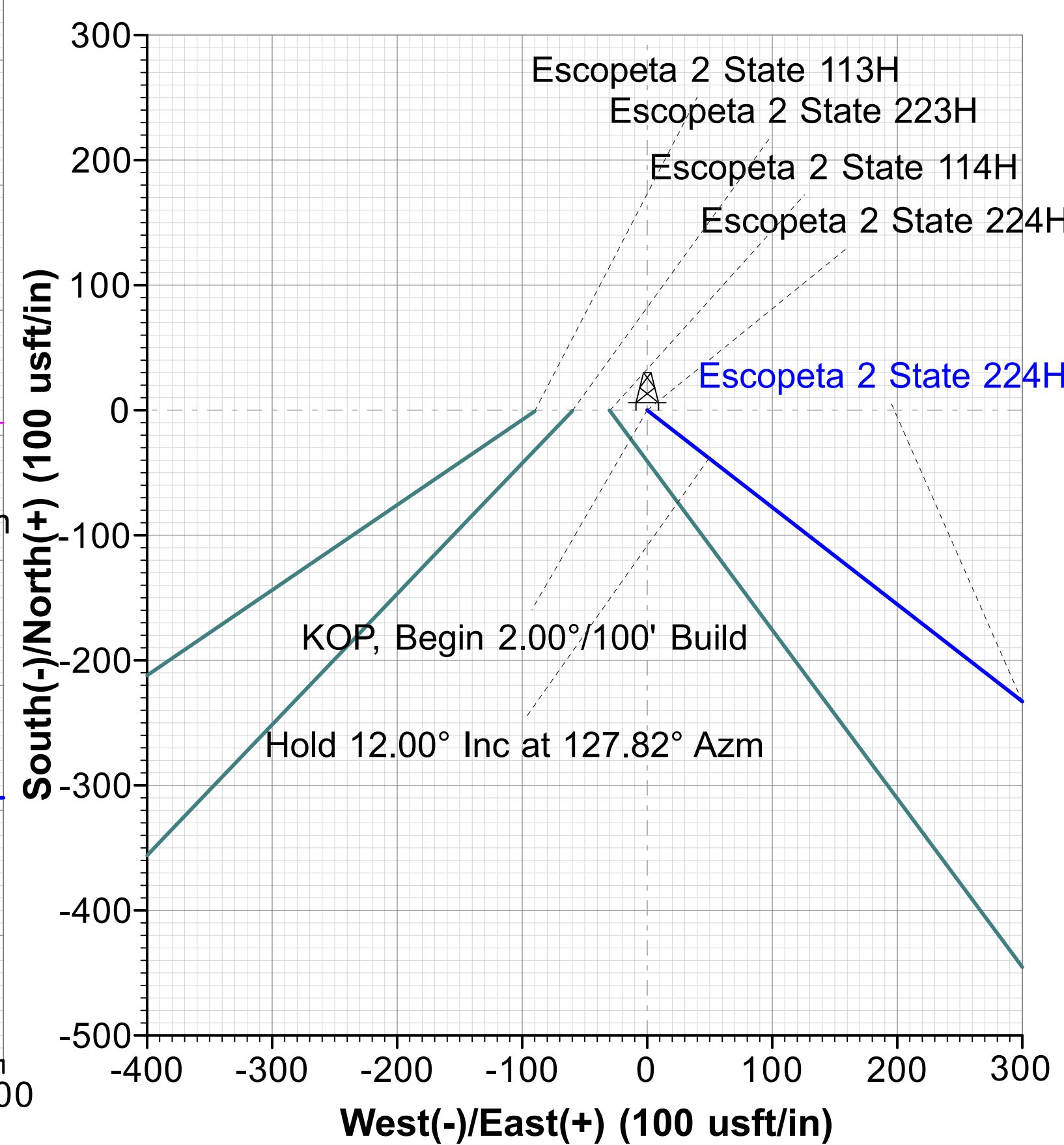
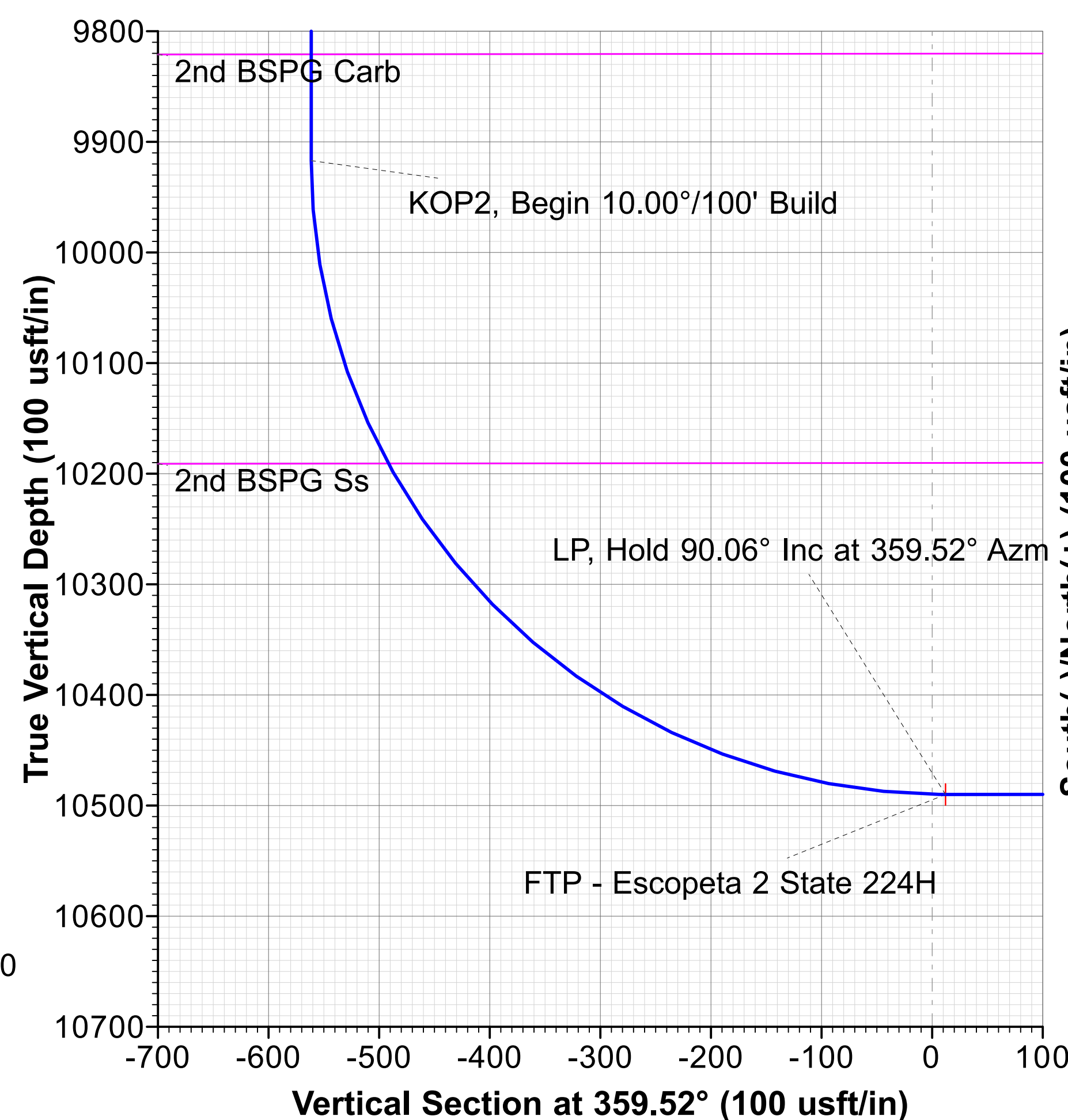
Latitude: 32° 30' 29.855718 N
Longitude: 103° 26' 7.639774 W

Grid East: 818127.32
Grid North: 549813.43
Scale Factor: 1.000

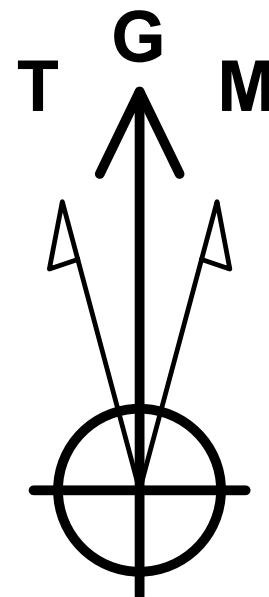
Geomagnetic Model: MVHD
Sample Date: 11-Aug-23
Magnetic Declination: 6.262°
Dip Angle from Horizontal: 60.258°
Magnetic Field Strength: 47657.84358395nT

To convert a Magnetic Direction to a Grid Direction, Add 5.779°
To convert a Magnetic Direction to a True Direction, Add 6.262° East
To convert a True Direction to a Grid Direction, Subtract 0.483°

FORMATION TOP DETAILS		
TVDPATH	MDPATH	FORMATION
1910.41	1911.02	Rustler
2205.44	2210.04	Salado
3930.68	3973.83	Yates
4170.71	4219.23	Seven Rivers
4250.72	4301.03	Capitan Reef
5760.93	5844.34	Cherry Canyon
6780.99	6869.60	Brushy Canyon
8055.99	8144.60	Top BSPG Lime
9585.99	9674.60	1st BSPG Ss
9820.99	9909.60	2nd BSPG Carb
10190.91	10291.20	2nd BSPG Ss



PHOENIX
TECHNOLOGY SERVICES



Azimuths to Grid North
True North: -0.48°
Magnetic North: 5.78°

Magnetic Field
Strength: 47657.8nT
Dip Angle: 60.26°
Date: 8/11/2023
Model: MVHD

Page



Earthstone Operating, LLC

Lea County, NM (Nad 83 NME)

Escopeta 2 State

Escopeta 2 State 224H

OH

Plan: Plan 1 05-15-23

Standard Planning Report

01 June, 2023





Phoenix Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Escopeta 2 State 224H
Company:	Earthstone Operating, LLC	TVD Reference:	RKB @ 3730.40usft (TBD)
Project:	Lea County, NM (Nad 83 NME)	MD Reference:	RKB @ 3730.40usft (TBD)
Site:	Escopeta 2 State	North Reference:	Grid
Well:	Escopeta 2 State 224H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 05-15-23		

Project	Lea County, NM (Nad 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Escopeta 2 State			
Site Position:		Northing:	549,812.59 usft	Latitude:	32° 30' 29.854905 N
From:	Map	Easting:	818,037.32 usft	Longitude:	103° 26' 8.690769 W
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.482 °

Well	Escopeta 2 State 224H					
Well Position	+N/-S	0.84 usft	Northing:	549,813.43 usft	Latitude:	32° 30' 29.855718 N
	+E/-W	90.00 usft	Easting:	818,127.32 usft	Longitude:	103° 26' 7.639774 W
Position Uncertainty		0.00 usft	Wellhead Elevation:		Ground Level:	3,702.90 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	MVHD	8/11/23	6.262	60.258	47,657.84358395

Design	Plan 1 05-15-23			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	359.52

Plan Survey Tool Program	Date	5/15/23		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.00	15,960.59	Plan 1 05-15-23 (OH)	MWD+HRGM
				OWSG MWD + HRGM

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.000	
2,200.12	12.00	127.82	2,195.74	-38.40	49.47	2.00	2.00	0.00	127.817	
5,652.37	12.00	127.82	5,572.52	-478.58	616.60	0.00	0.00	0.00	0.000	
6,852.61	0.00	0.01	6,764.00	-555.37	715.55	1.00	-1.00	0.00	180.000	
10,005.65	0.00	0.01	9,917.04	-555.37	715.55	0.00	0.00	0.00	0.000	
10,906.22	90.06	359.52	10,490.00	18.13	710.76	10.00	0.00	0.00	359.522	FTP - Escopeta 2 S
15,960.59	90.06	359.52	10,485.00	5,072.32	668.58	0.00	0.00	0.00	0.000	BHL - Escopeta 2 S



Phoenix Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Escopeta 2 State 224H
Company:	Earthstone Operating, LLC	TVD Reference:	RKB @ 3730.40usft (TBD)
Project:	Lea County, NM (Nad 83 NME)	MD Reference:	RKB @ 3730.40usft (TBD)
Site:	Escopeta 2 State	North Reference:	Grid
Well:	Escopeta 2 State 224H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 05-15-23		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	0.00	0.00	1,600.00	0.00	0.00	0.00	0.00	0.00	0.00
KOP, Begin 2.00°/100' Build									
1,700.00	2.00	127.82	1,699.98	-1.07	1.38	-1.08	2.00	2.00	0.00
1,800.00	4.00	127.82	1,799.84	-4.28	5.51	-4.32	2.00	2.00	0.00
1,900.00	6.00	127.82	1,899.45	-9.62	12.40	-9.73	2.00	2.00	0.00
1,911.02	6.22	127.82	1,910.41	-10.34	13.32	-10.45	2.00	2.00	0.00
Rustler									
2,000.00	8.00	127.82	1,998.70	-17.09	22.02	-17.28	2.00	2.00	0.00
2,100.00	10.00	127.82	2,097.47	-26.69	34.38	-26.97	2.00	2.00	0.00
2,200.00	12.00	127.82	2,195.62	-38.38	49.45	-38.80	2.00	2.00	0.00
2,200.12	12.00	127.82	2,195.74	-38.40	49.47	-38.81	2.00	2.00	0.00
Hold 12.00° Inc at 127.82° Azm									
2,210.04	12.00	127.82	2,205.44	-39.66	51.10	-40.09	0.00	0.00	0.00
Salado									
2,300.00	12.00	127.82	2,293.44	-51.13	65.88	-51.68	0.00	0.00	0.00
2,400.00	12.00	127.82	2,391.25	-63.89	82.31	-64.57	0.00	0.00	0.00
2,500.00	12.00	127.82	2,489.06	-76.64	98.74	-77.46	0.00	0.00	0.00
2,600.00	12.00	127.82	2,586.88	-89.39	115.17	-90.35	0.00	0.00	0.00
2,700.00	12.00	127.82	2,684.69	-102.14	131.59	-103.24	0.00	0.00	0.00
2,800.00	12.00	127.82	2,782.51	-114.89	148.02	-116.12	0.00	0.00	0.00
2,900.00	12.00	127.82	2,880.32	-127.64	164.45	-129.01	0.00	0.00	0.00
3,000.00	12.00	127.82	2,978.13	-140.39	180.88	-141.90	0.00	0.00	0.00
3,100.00	12.00	127.82	3,075.95	-153.14	197.30	-154.79	0.00	0.00	0.00
3,200.00	12.00	127.82	3,173.76	-165.89	213.73	-167.67	0.00	0.00	0.00
3,300.00	12.00	127.82	3,271.58	-178.64	230.16	-180.56	0.00	0.00	0.00
3,400.00	12.00	127.82	3,369.39	-191.39	246.59	-193.45	0.00	0.00	0.00
3,500.00	12.00	127.82	3,467.20	-204.14	263.01	-206.34	0.00	0.00	0.00
3,600.00	12.00	127.82	3,565.02	-216.89	279.44	-219.22	0.00	0.00	0.00
3,700.00	12.00	127.82	3,662.83	-229.64	295.87	-232.11	0.00	0.00	0.00
3,800.00	12.00	127.82	3,760.65	-242.39	312.30	-245.00	0.00	0.00	0.00
3,900.00	12.00	127.82	3,858.46	-255.14	328.72	-257.89	0.00	0.00	0.00
3,973.83	12.00	127.82	3,930.68	-264.56	340.85	-267.40	0.00	0.00	0.00
Yates									
4,000.00	12.00	127.82	3,956.27	-267.89	345.15	-270.77	0.00	0.00	0.00
4,100.00	12.00	127.82	4,054.09	-280.64	361.58	-283.66	0.00	0.00	0.00
4,200.00	12.00	127.82	4,151.90	-293.39	378.01	-296.55	0.00	0.00	0.00
4,219.23	12.00	127.82	4,170.71	-295.84	381.17	-299.03	0.00	0.00	0.00
Seven Rivers									
4,300.00	12.00	127.82	4,249.72	-306.14	394.44	-309.44	0.00	0.00	0.00
4,301.03	12.00	127.82	4,250.72	-306.27	394.61	-309.57	0.00	0.00	0.00
Capitan Reef									
4,400.00	12.00	127.82	4,347.53	-318.89	410.86	-322.32	0.00	0.00	0.00
4,500.00	12.00	127.82	4,445.34	-331.64	427.29	-335.21	0.00	0.00	0.00
4,600.00	12.00	127.82	4,543.16	-344.39	443.72	-348.10	0.00	0.00	0.00
4,700.00	12.00	127.82	4,640.97	-357.14	460.15	-360.99	0.00	0.00	0.00
4,800.00	12.00	127.82	4,738.78	-369.90	476.57	-373.87	0.00	0.00	0.00
4,900.00	12.00	127.82	4,836.60	-382.65	493.00	-386.76	0.00	0.00	0.00
5,000.00	12.00	127.82	4,934.41	-395.40	509.43	-399.65	0.00	0.00	0.00
5,100.00	12.00	127.82	5,032.23	-408.15	525.86	-412.54	0.00	0.00	0.00
5,200.00	12.00	127.82	5,130.04	-420.90	542.28	-425.43	0.00	0.00	0.00
5,300.00	12.00	127.82	5,227.85	-433.65	558.71	-438.31	0.00	0.00	0.00
5,400.00	12.00	127.82	5,325.67	-446.40	575.14	-451.20	0.00	0.00	0.00



Phoenix Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Escopeta 2 State 224H
Company:	Earthstone Operating, LLC	TVD Reference:	RKB @ 3730.40usft (TBD)
Project:	Lea County, NM (Nad 83 NME)	MD Reference:	RKB @ 3730.40usft (TBD)
Site:	Escopeta 2 State	North Reference:	Grid
Well:	Escopeta 2 State 224H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 05-15-23		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,500.00	12.00	127.82	5,423.48	-459.15	591.57	-464.09	0.00	0.00	0.00
5,600.00	12.00	127.82	5,521.30	-471.90	608.00	-476.98	0.00	0.00	0.00
5,652.37	12.00	127.82	5,572.52	-478.58	616.60	-483.72	0.00	0.00	0.00
Begin 1.00°/100' Drop									
5,700.00	11.53	127.82	5,619.15	-484.53	624.27	-489.74	1.00	-1.00	0.00
5,800.00	10.53	127.82	5,717.30	-496.26	639.38	-501.60	1.00	-1.00	0.00
5,844.34	10.08	127.82	5,760.93	-501.12	645.64	-506.51	1.00	-1.00	0.00
Cherry Canyon									
5,900.00	9.53	127.82	5,815.77	-506.93	653.13	-512.38	1.00	-1.00	0.00
6,000.00	8.53	127.82	5,914.53	-516.55	665.52	-522.11	1.00	-1.00	0.00
6,100.00	7.53	127.82	6,013.55	-525.11	676.55	-530.76	1.00	-1.00	0.00
6,200.00	6.53	127.82	6,112.80	-532.61	686.22	-538.34	1.00	-1.00	0.00
6,300.00	5.53	127.82	6,212.25	-539.05	694.51	-544.85	1.00	-1.00	0.00
6,400.00	4.53	127.82	6,311.86	-544.42	701.43	-550.28	1.00	-1.00	0.00
6,500.00	3.53	127.82	6,411.61	-548.72	706.98	-554.63	1.00	-1.00	0.00
6,600.00	2.53	127.82	6,511.47	-551.96	711.15	-557.90	1.00	-1.00	0.00
6,700.00	1.53	127.82	6,611.41	-554.13	713.94	-560.09	1.00	-1.00	0.00
6,800.00	0.53	127.82	6,711.39	-555.23	715.36	-561.20	1.00	-1.00	0.00
6,852.61	0.00	0.00	6,764.00	-555.37	715.55	-561.35	1.00	-1.00	0.00
Begin Vertical Hold									
6,869.60	0.00	0.00	6,780.99	-555.37	715.55	-561.35	0.00	0.00	0.00
Brushy Canyon									
8,144.60	0.00	0.00	8,055.99	-555.37	715.55	-561.35	0.00	0.00	0.00
Top BSPG Lime									
9,674.60	0.00	0.00	9,585.99	-555.37	715.55	-561.35	0.00	0.00	0.00
1st BSPG Ss									
9,909.60	0.00	0.00	9,820.99	-555.37	715.55	-561.35	0.00	0.00	0.00
2nd BSPG Carb									
10,005.65	0.00	0.00	9,917.04	-555.37	715.55	-561.35	0.00	0.00	0.00
KOP2, Begin 10.00°/100' Build									
10,100.00	9.43	359.52	10,010.97	-547.62	715.48	-553.60	10.00	10.00	0.00
10,200.00	19.43	359.52	10,107.69	-522.73	715.27	-528.70	10.00	10.00	0.00
10,291.20	28.55	359.52	10,190.92	-485.68	714.96	-491.66	10.00	10.00	0.00
2nd BSPG Ss									
10,300.00	29.43	359.52	10,198.61	-481.42	714.93	-487.39	10.00	10.00	0.00
10,400.00	39.43	359.52	10,280.99	-424.94	714.46	-430.91	10.00	10.00	0.00
10,500.00	49.43	359.52	10,352.30	-355.02	713.87	-360.99	10.00	10.00	0.00
10,600.00	59.43	359.52	10,410.39	-273.79	713.20	-279.75	10.00	10.00	0.00
10,700.00	69.43	359.52	10,453.49	-183.69	712.44	-189.66	10.00	10.00	0.00
10,800.00	79.43	359.52	10,480.29	-87.49	711.64	-93.44	10.00	10.00	0.00
10,900.00	89.43	359.52	10,489.97	11.91	710.81	5.96	10.00	10.00	0.00
10,906.22	90.06	359.52	10,490.00	18.13	710.76	12.17	10.00	10.00	0.00
LP, Hold 90.06° Inc at 359.52° Azm									
11,000.00	90.06	359.52	10,489.91	111.91	709.98	105.96	0.00	0.00	0.00
11,100.00	90.06	359.52	10,489.81	211.91	709.14	205.96	0.00	0.00	0.00
11,200.00	90.06	359.52	10,489.71	311.90	708.31	305.96	0.00	0.00	0.00
11,300.00	90.06	359.52	10,489.61	411.90	707.47	405.96	0.00	0.00	0.00
11,400.00	90.06	359.52	10,489.51	511.89	706.64	505.96	0.00	0.00	0.00
11,500.00	90.06	359.52	10,489.41	611.89	705.80	605.96	0.00	0.00	0.00
11,600.00	90.06	359.52	10,489.31	711.89	704.97	705.96	0.00	0.00	0.00
11,700.00	90.06	359.52	10,489.21	811.88	704.14	805.96	0.00	0.00	0.00
11,800.00	90.06	359.52	10,489.12	911.88	703.30	905.96	0.00	0.00	0.00
11,900.00	90.06	359.52	10,489.02	1,011.88	702.47	1,005.96	0.00	0.00	0.00



Phoenix Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Escopeta 2 State 224H
Company:	Earthstone Operating, LLC	TVD Reference:	RKB @ 3730.40usft (TBD)
Project:	Lea County, NM (Nad 83 NME)	MD Reference:	RKB @ 3730.40usft (TBD)
Site:	Escopeta 2 State	North Reference:	Grid
Well:	Escopeta 2 State 224H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 05-15-23		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,000.00	90.06	359.52	10,488.92	1,111.87	701.63	1,105.96	0.00	0.00	0.00
12,100.00	90.06	359.52	10,488.82	1,211.87	700.80	1,205.96	0.00	0.00	0.00
12,200.00	90.06	359.52	10,488.72	1,311.87	699.96	1,305.96	0.00	0.00	0.00
12,300.00	90.06	359.52	10,488.62	1,411.86	699.13	1,405.96	0.00	0.00	0.00
12,400.00	90.06	359.52	10,488.52	1,511.86	698.29	1,505.96	0.00	0.00	0.00
12,500.00	90.06	359.52	10,488.42	1,611.86	697.46	1,605.96	0.00	0.00	0.00
12,600.00	90.06	359.52	10,488.32	1,711.85	696.62	1,705.96	0.00	0.00	0.00
12,700.00	90.06	359.52	10,488.23	1,811.85	695.79	1,805.96	0.00	0.00	0.00
12,800.00	90.06	359.52	10,488.13	1,911.85	694.96	1,905.96	0.00	0.00	0.00
12,900.00	90.06	359.52	10,488.03	2,011.84	694.12	2,005.96	0.00	0.00	0.00
13,000.00	90.06	359.52	10,487.93	2,111.84	693.29	2,105.96	0.00	0.00	0.00
13,100.00	90.06	359.52	10,487.83	2,211.83	692.45	2,205.96	0.00	0.00	0.00
13,200.00	90.06	359.52	10,487.73	2,311.83	691.62	2,305.96	0.00	0.00	0.00
13,300.00	90.06	359.52	10,487.63	2,411.83	690.78	2,405.96	0.00	0.00	0.00
13,400.00	90.06	359.52	10,487.53	2,511.82	689.95	2,505.96	0.00	0.00	0.00
13,500.00	90.06	359.52	10,487.43	2,611.82	689.11	2,605.96	0.00	0.00	0.00
13,600.00	90.06	359.52	10,487.34	2,711.82	688.28	2,705.96	0.00	0.00	0.00
13,700.00	90.06	359.52	10,487.24	2,811.81	687.45	2,805.96	0.00	0.00	0.00
13,800.00	90.06	359.52	10,487.14	2,911.81	686.61	2,905.96	0.00	0.00	0.00
13,900.00	90.06	359.52	10,487.04	3,011.81	685.78	3,005.96	0.00	0.00	0.00
14,000.00	90.06	359.52	10,486.94	3,111.80	684.94	3,105.96	0.00	0.00	0.00
14,100.00	90.06	359.52	10,486.84	3,211.80	684.11	3,205.96	0.00	0.00	0.00
14,200.00	90.06	359.52	10,486.74	3,311.80	683.27	3,305.96	0.00	0.00	0.00
14,300.00	90.06	359.52	10,486.64	3,411.79	682.44	3,405.96	0.00	0.00	0.00
14,400.00	90.06	359.52	10,486.54	3,511.79	681.60	3,505.96	0.00	0.00	0.00
14,500.00	90.06	359.52	10,486.45	3,611.79	680.77	3,605.96	0.00	0.00	0.00
14,600.00	90.06	359.52	10,486.35	3,711.78	679.93	3,705.96	0.00	0.00	0.00
14,700.00	90.06	359.52	10,486.25	3,811.78	679.10	3,805.96	0.00	0.00	0.00
14,800.00	90.06	359.52	10,486.15	3,911.77	678.27	3,905.96	0.00	0.00	0.00
14,900.00	90.06	359.52	10,486.05	4,011.77	677.43	4,005.96	0.00	0.00	0.00
15,000.00	90.06	359.52	10,485.95	4,111.77	676.60	4,105.96	0.00	0.00	0.00
15,100.00	90.06	359.52	10,485.85	4,211.76	675.76	4,205.96	0.00	0.00	0.00
15,200.00	90.06	359.52	10,485.75	4,311.76	674.93	4,305.96	0.00	0.00	0.00
15,300.00	90.06	359.52	10,485.65	4,411.76	674.09	4,405.96	0.00	0.00	0.00
15,400.00	90.06	359.52	10,485.55	4,511.75	673.26	4,505.96	0.00	0.00	0.00
15,500.00	90.06	359.52	10,485.46	4,611.75	672.42	4,605.96	0.00	0.00	0.00
15,600.00	90.06	359.52	10,485.36	4,711.75	671.59	4,705.96	0.00	0.00	0.00
15,700.00	90.06	359.52	10,485.26	4,811.74	670.75	4,805.96	0.00	0.00	0.00
15,800.00	90.06	359.52	10,485.16	4,911.74	669.92	4,905.96	0.00	0.00	0.00
15,900.00	90.06	359.52	10,485.06	5,011.74	669.09	5,005.96	0.00	0.00	0.00
15,960.59	90.06	359.52	10,485.00	5,072.32	668.58	5,066.54	0.00	0.00	0.00
TD at 15960.59									



Phoenix Planning Report



Database:	USAEDMDB	Local Co-ordinate Reference:	Well Escopeta 2 State 224H
Company:	Earthstone Operating, LLC	TVD Reference:	RKB @ 3730.40usft (TBD)
Project:	Lea County, NM (Nad 83 NME)	MD Reference:	RKB @ 3730.40usft (TBD)
Site:	Escopeta 2 State	North Reference:	Grid
Well:	Escopeta 2 State 224H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 1 05-15-23		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
BHL - Escopeta 2 Stai - plan hits target center - Point	0.00	0.00	10,485.00	5,072.32	668.58	554,885.75	818,795.90	31° 19.987406 N	3° 25' 59.332671 W
LTP - Escopeta 2 Stat - plan misses target center by 10.59usft at 15900.00usft MD (10485.06 TVD, 5011.74 N, 669.09 E) - Point	0.00	0.00	10,485.05	5,022.33	669.00	554,835.76	818,796.32	31° 19.492751 N	3° 25' 59.332698 W
FTP - Escopeta 2 Stai - plan hits target center - Point	0.00	0.00	10,490.00	18.13	710.76	549,831.56	818,838.08	30° 29.975795 N	3° 25' 59.338591 W

Formations					
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,911.02	1,910.41	Rustler		-0.060	359.52
2,210.04	2,205.44	Salado		-0.060	359.52
3,973.83	3,930.68	Yates		-0.060	359.52
4,219.23	4,170.71	Seven Rivers		-0.060	359.52
4,301.03	4,250.72	Capitan Reef		-0.060	359.52
5,844.34	5,760.93	Cherry Canyon		-0.060	359.52
6,869.60	6,780.99	Brushy Canyon		-0.060	359.52
8,144.60	8,055.99	Top BSPG Lime		-0.060	359.52
9,674.60	9,585.99	1st BSPG Ss		-0.060	359.52
9,909.60	9,820.99	2nd BSPG Carb		-0.060	359.52
10,291.20	10,190.92	2nd BSPG Ss		-0.060	359.52

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,600.00	1,600.00	0.00	0.00	KOP, Begin 2.00°/100' Build
2,200.12	2,195.74	-38.40	49.47	Hold 12.00° Inc at 127.82° Azm
5,652.37	5,572.52	-478.58	616.60	Begin 1.00°/100' Drop
6,852.61	6,764.00	-555.37	715.55	Begin Vertical Hold
10,005.65	9,917.04	-555.37	715.55	KOP2, Begin 10.00°/100' Build
10,906.22	10,490.00	18.13	710.76	LP, Hold 90.06° Inc at 359.52° Azm
15,960.59	10,485.00	5,072.32	668.58	TD at 15960.59

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: EARTHSTONE OPERATING, LLC **OGRID:** 331165 **Date:** 05/31/2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
SEE ATTACHED						

IV. Central Delivery Point Name: _____ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
SEE ATTACHED						

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

WELL NAME	API	UL/SECT/T/R	FOOTAGES	ANTICIPATED OIL BBL/D	ANTICIPATED GAS MCF/D	ANTICIPATED WATER BBL/D
ESCOPETA 2 STATE 113H		LOT 16-2-21S-34E	264 FNL, 1918 FWL	700 BBL/D	1200 MCF/D	2600 BBL/D
ESCOPETA 2 STATE 223H		LOT 16-2-21S-34E	264 FNL, 1948 FWL	700 BBL/D	1200 MCF/D	2600 BBL/D
ESCOPETA 2 STATE 114H		LOT 16-2-21S-34E	264 FNL, 2008 FWL	700 BBL/D	1200 MCF/D	2600 BBL/D
ESCOPETA 2 STATE 224H		LOT 16-2-21S-34E	264 FNL, 1978 FWL	700 BBL/D	1200 MCF/D	2600 BBL/D
WELL NAME	API	SPUD	TD	COMPLETION DATE	FLOW BACK DATE	FIRST PRODUCTION
ESCOPETA 2 STATE 113H		23-Mar-24	7-Apr-24	9-Nov-24	3-Jan-25	4-Jan-25
ESCOPETA 2 STATE 223H		8-Apr-24	23-Apr-24	9-Nov-24	3-Jan-25	4-Jan-25
ESCOPETA 2 STATE 114H		24-Apr-24	9-May-24	9-Nov-24	3-Jan-25	4-Jan-25
ESCOPETA 2 STATE 224H		10-May-24	25-May-24	9-Nov-24	3-Jan-25	4-Jan-25

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☒ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

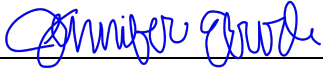
(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

Page 8

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: JENNIFER ELROD
Title: SR. REGULATORY ANALYST
E-mail Address: JELROD@EARTHSTONEENERGY.COM
Date: 05/31/2023
Phone: (940)452-6214
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

**ESTE Natural Gas Management
Plan Items VI-VIII****VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.**

- Separation equipment will be sized to provide adequate separation for anticipated rates.
- Adequate separation relates to retention time for Liquid – Liquid separation and velocity for Gas-Liquid separation.
- Collection systems are appropriately sized to handle facility production rates on all (3) phases.
- Ancillary equipment and metering are selected to be serviced without flow interruptions or the need to release gas from the well.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.**Drilling Operations**

- All flare stacks will be properly sized. The flare stacks will be located at a minimum 100' from the nearest surface hole location on the pad.
- All-natural gas produced during drilling operations will be flared, unless there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety and the environment, at which point the gas will be vented.

Completions/Recompletions Operations

- New wells will not be flowed back until they are connected to a properly sized gathering system.
- The facility will be built/sized for maximum anticipated flowrates and pressures to minimize waste.
- For flowback operations, multiple stages of separation will be used as well as excess VRU and blowers to make sure waste is minimized off the storage tanks and facility.
- During initial flowback, the well stream will be routed to separation equipment.
- At an existing facility, when necessary, post separation natural gas will be flared until it meets pipeline specifications, at which point it will be turned into a collection system.
- At a new facility, post separation natural gas will be vented until storage tanks can safely function, at which point it will be flared until it meets pipeline spec.

Production Operations

- Weekly AVOs will be performed on all facilities.
- All flares will be equipped with auto-ignition systems and continuous pilot operations.
- After a well is stabilized from liquid unloading, the well will be turned back into the collection system.
- All tanks will have sight glasses installed, but no electronic gauging equipment.
- Leaking thief hatches found during AVOs will be cleaned and properly re-sealed.
- There will be no gas re-injection for underground storage, temporary storage, or for enhanced oil recovery; however, gas injection will be used for gas lift applications in which the gas would be circulated through a closed loop system.
- If H2S is encountered, gas will be treated to pipeline spec to avoid shut-in's and/or flaring.

Performance Standards

- Production equipment will be designed to handle maximum anticipated rates and pressure.

Page 5

- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- Weekly AVOs will be performed on all wells and facilities that produce more than 50MCFPD.

Measurement & Estimation

- All volume that is flared or vented that is not measured will be estimated.
- All measurement equipment for flared volumes will conform to API 14.10.
- No meter bypasses will be installed.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- During downhole well maintenance, ESTE will use best management practices to vent as minimally as possible.
- After downhole well maintenance, natural gas will be flared until it reaches pipeline specification.

Earthstone Operating, LLC

1400 Woodloch Forest Drive, Suite 300
The Woodlands, TX 77380
Phone: (281) 298-4246
Fax: (832) 823-0478

H2S Contingency Plan

Lea County, NM

Escape

Crews shall escape upwind of escaping gas in the event of an emergency release of gas. Escape can be facilitated from the location entrance road. Crew should then block entrance to the location from the lease road so as not to allow anyone traversing into a hazardous area. The blockade should be at a safe distance outside of the ROE. There are NO homes or buildings in or near the ROE.

Assumed 100 ppm ROE = 3000'
100 ppm H₂S concentration shall trigger activation of this plan

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must:

- « Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- « Evacuate any public places encompassed by the 100 ppm ROE.
- « Be equipped with H₂S monitors and air packs in order to control the release.
- « Use the "buddy system" to ensure no injuries occur during the response.
- « Take precautions to avoid personal injury during this operation.
- « Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- « Have received training
 - in the: Detection of
 - H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

Characteristics of H₂S and SO₂,

Common Name	Chemical Formula	Specific Gravity	Threshold Limit	Hazardous Limit	Lethal Concentration
Hydrogen Sulfide	H ₂ S	1.189 Air=1	10 ppm	100 ppm/hr	600 ppm
Sulfur Dioxide	SO ₂	2.21 Air=1	2 ppm	N/A	1000 ppm

Contacting Authorities

Earthstone Operating, LLC personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Earthstone Operating, LLC response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMERP).

Hydrogen Sulfide Drilling Operations Plan

1. All Company and Contract personnel admitted on location must be trained by a qualified H2S safety instructor to the following:
 - A. Characteristics of H2S
 - B. Physical effects and hazards
 - C. Principal and operation of H2S detectors, warning system and briefing areas.
 - D. Evacuation procedure, routes and first aid.
 - E. Proper use of safety equipment & life support systems
 - F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30-minute pressure demand air packs.
2. H2S Detection and Alarm Systems:
 - a. H2S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may be placed as deemed necessary.
 - b. An audio alarm system will be installed on the derrick floor and in the top doghouse.
3. Windsock and/or wind streamers:
 - a. Windsock at mudpit area should be high enough to be visible.
 - b. Windsock on the rig floor and/ or top doghouse should be high enough to be visible.
4. Condition Flags and Signs
 - a. Warning sign on access road to location.
 - b. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential

pressure and danger. Red flag indicates danger (H2S present in dangerous concentration). Only H2S trained and certified personnel admitted to location.

5. Well control equipment:

- a. See exhibit BOP and Choke Diagrams

6. Communication:

- a. While working under masks chalkboards will be used for communication.
- b. Hand signals will be used where chalk board is inappropriate.
- c. Two-way radio will be used to communicate off location in case of emergency help is required. In most cases, cellular telephones will be available at most drilling foreman's trailer or living quarters.

7. Drill stem Testing:

No DSTs are planned at this time.

- 8. Drilling contractor supervisor will be required to be familiar with the effects H2S has on tubular goods and other mechanical equipment.
- 9. If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H2S scavengers if necessary.

Emergency Assistance Telephone List

Earthstone Operating, LLC

The Woodlands Office (Headquarters): 281-298-4246

Midland Office: 432-686-1100

Vice President of Drilling-Nick Goree

Office: 281-771-3201

Cell: 405-488-7164

Sr. Drilling Engineer/Superintendent- Ben Taylor

Cell: 432-978-3029

Production Superintendent-Paul Martinez

Cell: 325-206-1722

Public Safety:		911 or
Lea County Sheriff's Department	Number:	(575)396-3611
Lea County Emergency Management-Lorenzo Velasquez	Number:	(575)391-2983
Lea County Fire Marshal		
Lorenzo Velasquez, Director	Number:	(575)391-2983
Jeff Broom, Deputy Fire Marshal	Number:	(575)391-2988
Fire Department:		
Knowles Fire Department	Number:	(505)392-2810
City of Hobbs Fire Department	Number:	(505)397-9308
Jal Volunteer Fire Department	Number:	(505)395-2221
Lovington Fire Department	Number:	(575)396-2359
Maljamar Fire Department	Number:	(505)676-4100
Tatum Volunteer Fire Department	Number:	(505)398-3473
Eunice Fire Department	Number:	(575)394-3258
Hospital: Lea Regional Medical Center	Number:	(575)492-5000
AirMed: Medevac	Number:	(888)303-9112
Dept. of Public Safety	Number:	(505)827-9000
New Mexico OCD-Dist. 1-Hobbs-	Office	Number: (575)393-6161
	Emergency	Number: (575)370-3186
Lea County Road Department	Number:	(575)391-2940
NMDOT	Number:	(505)827-5100
Bureau of Land Management		
Pecos District Office	Number:	(575)627-0272
Carlsbad Field Office	Number:	(575)234-5972
Hobbs Field Station	Number:	(575)393-3612

Outland 2 State 224H

Casing and Cement

<u>String</u>	<u>Hole Size</u>	<u>Csg OD</u>	<u>PPF</u>	<u>Depth</u>	<u>Sx Cement</u>	<u>TOC</u>
Surface	14 3/4"	10 3/4"	45.5#	1,963'	600	0'
Intermediate	9 7/8"	8-5/8"	32#	5838'	1000	0'
Production	7-7/8"	5-1/2"	20#	15960'	1200	5,338'

Well Plan

Drill 14-3/4" hole to ~1,963' w/ fresh water. Run 10-3/4" 45.5# J-55 BTC casing to TD and cement to surface in one stage.

Drill 9-7/8" hole to ~5,838' with saturated Brine. Run 8-5/8 32# L-80 MO-FXL to TD and cement to surface in two stages. DVT will be placed at 4,178' MD.

Drill 7-7/8" vertical hole, curve & lateral to 15,960' with OBM. Run 5-1/2" 20# P110 BTC casing from TD to surface and cement to 5338' in one stage.

Well Control

<u>Type</u>	<u>Working Pressure</u>	<u>Test Pressure</u>	<u>Manufacture</u>
Double Ram	5000 psi	5000 psi	Cameron