

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-47856	⁵ Pool Name PURPLE SAGE;WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 329906	⁸ Property Name CYPRESS 33 FED COM	⁹ Well Number 233H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
O	28	23S	29E	-	14	SOUTH	1364	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	33	23S	29E	-	30	SOUTH	2070	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 5/6/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTB	²⁵ Perforations	²⁶ DHC, MC
12/3/2021	4/28/2022	15405'	15329'	10170' - 15245'	
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	367'	450 sks		
9.875"	7.625"	9718'	1051 sks		
6.75"	5.5"	15378'	529 sks		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
5/6/2022	5/6/2022	5/22/2022	24 hrs.	1660	1662
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
30/64	638	2323	1801		Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 6/22/2023		
Date: 5/30/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 746-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ **AMENDED REPORT**

As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47856	² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP (GAS)
⁴ Property Code 329906	⁵ Property Name CYPRESS 33 FED COM	
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁶ Well Number 233H ⁹ Elevation 3004'

¹⁰**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	28	23-S	29-E	-	14'	SOUTH	1364'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	23-S	29-E	-	30'	SOUTH	2070'	EAST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSL-8324
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FTP: 100' FNL; 2014 FEL Section 33

LTP: 100' FSL; 2064 FEL Section 33

16

28

33

27

34

HARDLINE CROSSING (HEEL)
 NEW MEXICO EAST
 NAD 1983
 X=648166
 Y=461520
 LAT.: N 32.2683207
 LONG.: W 103.9877028
 MD = 10156.5'

SURFACE LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=648814
 Y=461636
 LAT.: N 32.2686336
 LONG.: W 103.9856046

HARDLINE CROSSING (TOE)
 NEW MEXICO EAST
 NAD 1983
 X=648197
 Y=456423
 LAT.: N 32.2543088
 LONG.: W 103.9876569
 MD = 15333.7'

BOTTOM HOLE LOCATION
 NEW MEXICO EAST
 NAD 1983
 X=648192
 Y=456353
 LAT.: N 32.2541168
 LONG.: W 103.9876714
 MD = 15403.7'

PROJECT AREA
PRODUCING AREA

17

14'

1293'

1364'

100'

2014'

642'

330'

330'

582'

577'

100'

2064'

2070'

100'

X=650178.08
Y=461625.19

X=650221.02
Y=458978.82

X=647615.81
Y=456320.74

X=650262.63
Y=456330.30

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

 **4/12/2022**

Signature _____ Date _____

Jeff Trlica

Printed Name _____

jtrlica@taprk.com

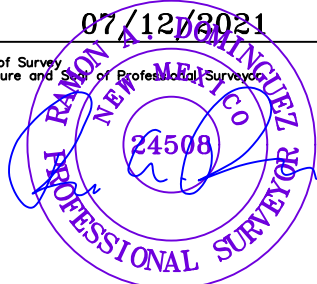
E-mail Address _____

18 SURVEYOR CERTIFICATION

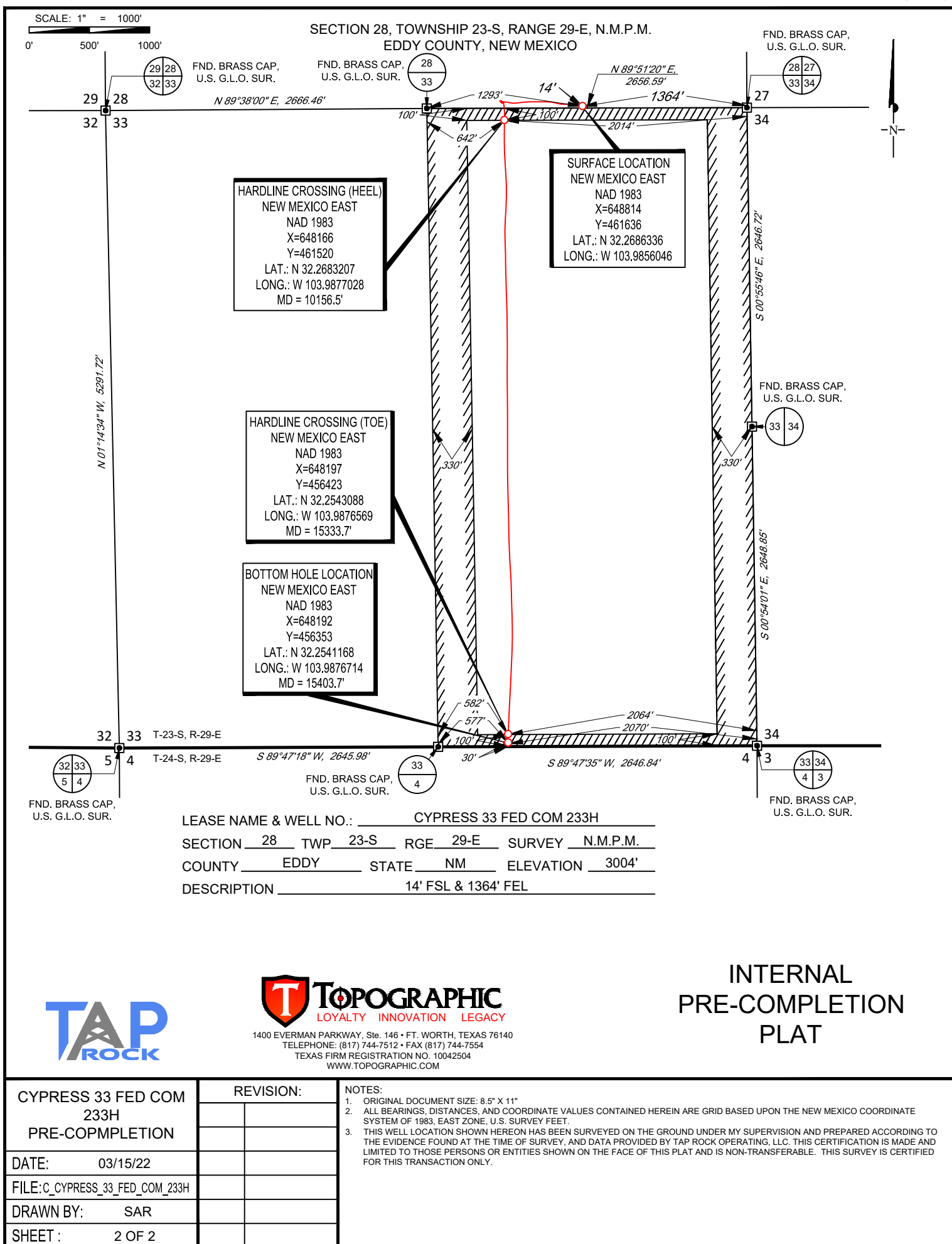
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

07/12/2021

Date of Survey _____
 Signature and Seal of Professional Surveyor _____



Certificate Number _____





Operator: Tap Rock Resources, LLC.
Well Name: Cypress 33 Fed Com 233H
County: Eddy
State: New Mexico
Rig Name: H&P 466
API: 30-015-47856

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 179' MD – 15,334' MD
Projection to Bit: 15,405' MD
Dates Performed: 12/3/2021 – 1/30/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.

Well Name: Cypress 33 Fed Com 233H

Job Number: ID3173

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 466

Target KBTVD: 10317.00

Target Inclination: 89.90°

Declination Correction: 6.49°

KB Elevation: 3,030'

Vertical Section Calculated Along Azimuth: 179.09°

Survey Calculation Method: Minimum Curvature

TIE PT. TYPE	SVY #	Survey Depth	INC deg.	AZM deg.	Course Length	TVD Ft.	V'Sect FT.	+N/-S Ft.	+E/-W Ft.	Dogleg %/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	179	0.48	313.49	179	179.00	-0.52	0.52	-0.54	0.27
MWD	2	244	1.10	293.80	65	243.99	-0.98	0.96	-1.31	1.03
MWD	3	308	2.07	302.51	64	307.97	-1.87	1.82	-2.85	1.56
MWD	4	412	1.71	290.82	104	411.91	-3.48	3.39	-5.88	0.51
MWD	5	502	1.71	292.75	90	501.87	-4.51	4.38	-8.38	0.06
MWD	6	592	1.45	293.10	90	591.84	-5.52	5.35	-10.66	0.29
MWD	7	682	1.36	295.39	90	681.81	-6.45	6.25	-12.68	0.12
MWD	8	780	1.58	285.81	98	779.78	-7.36	7.12	-15.03	0.34
MWD	9	870	2.51	279.48	90	869.72	-8.07	7.78	-18.16	1.06
MWD	10	960	4.00	280.71	90	959.57	-9.06	8.69	-23.19	1.66
MWD	11	1051	4.44	282.29	91	1050.32	-10.50	10.03	-29.75	0.50
MWD	12	1141	5.23	278.34	90	1140.00	-11.96	11.37	-37.21	0.95
MWD	13	1236	4.40	280.97	95	1234.67	-13.40	12.69	-45.08	0.90
MWD	14	1330	3.65	277.72	94	1328.43	-14.59	13.78	-51.58	0.83
MWD	15	1424	2.15	283.43	94	1422.31	-15.48	14.59	-56.26	1.62
MWD	16	1519	1.27	295.74	95	1517.27	-16.39	15.46	-58.94	1.00
MWD	17	1613	2.02	284.66	94	1611.23	-17.30	16.33	-61.48	0.86
MWD	18	1706	2.20	296.70	93	1704.17	-18.57	17.55	-64.66	0.51
MWD	19	1801	2.07	290.73	95	1799.10	-20.05	18.97	-67.90	0.27
MWD	20	1895	2.20	303.30	94	1893.04	-21.69	20.57	-70.99	0.52
MWD	21	1989	3.25	285.89	94	1986.93	-23.47	22.29	-75.07	1.41
MWD	22	2083	4.18	274.03	94	2080.73	-24.54	23.26	-81.05	1.28
MWD	23	2177	4.97	264.80	94	2174.43	-24.53	23.13	-88.52	1.15
MWD	24	2271	5.54	265.42	94	2268.04	-23.94	22.40	-97.10	0.61
MWD	25	2365	5.76	259.88	94	2361.58	-22.89	21.20	-106.26	0.63
MWD	26	2459	7.21	262.08	94	2454.98	-21.41	19.56	-116.75	1.56
MWD	27	2553	8.22	270.95	94	2548.13	-20.91	18.86	-129.31	1.66
MWD	28	2647	8.00	265.59	94	2641.19	-20.73	18.47	-142.55	0.84
MWD	29	2742	7.96	267.79	95	2735.27	-20.18	17.71	-155.72	0.32
MWD	30	2836	8.18	276.23	94	2828.34	-20.86	18.18	-168.87	1.28
MWD	31	2930	7.56	275.26	94	2921.46	-22.36	19.48	-181.67	0.67
MWD	32	3024	7.91	281.24	94	3014.60	-24.38	21.30	-194.18	0.93
MWD	33	3118	8.84	283.17	94	3107.60	-27.50	24.21	-207.55	1.03
MWD	34	3212	8.97	286.33	94	3200.47	-31.43	27.92	-221.62	0.54
MWD	35	3306	9.41	281.50	94	3293.26	-35.26	31.51	-236.18	0.94
MWD	36	3400	10.15	277.28	94	3385.90	-38.09	34.09	-251.93	1.10
MWD	37	3494	10.46	276.75	94	3478.38	-40.40	36.14	-268.62	0.34
MWD	38	3588	9.58	272.01	94	3570.95	-41.94	37.42	-284.91	1.28
MWD	39	3682	8.97	270.60	94	3663.72	-42.53	37.77	-300.05	0.69
MWD	40	3777	8.84	268.05	95	3757.57	-42.59	37.60	-314.75	0.44
MWD	41	3871	7.38	272.89	94	3850.63	-42.86	37.66	-328.00	1.71
MWD	42	3965	6.81	270.78	94	3943.91	-43.43	38.04	-339.61	0.67
MWD	43	4059	6.42	268.93	94	4037.29	-43.58	38.02	-350.43	0.47
MWD	44	4153	6.33	267.00	94	4130.71	-43.37	37.65	-360.86	0.25
MWD	45	4247	7.52	271.66	94	4224.02	-43.46	37.55	-372.19	1.40
MWD	46	4341	7.91	269.11	94	4317.17	-43.74	37.63	-384.80	0.55
MWD	47	4435	7.69	269.72	94	4410.30	-43.81	37.50	-397.56	0.25
MWD	48	4529	7.47	269.28	94	4503.48	-43.90	37.39	-409.96	0.24
MWD	49	4623	7.16	270.69	94	4596.71	-44.08	37.39	-421.92	0.38
MWD	50	4717	7.87	269.20	94	4689.90	-44.26	37.37	-434.22	0.78
MWD	51	4811	8.66	267.61	94	4782.93	-44.09	36.98	-447.72	0.87
MWD	52	4905	9.05	268.05	94	4875.81	-43.77	36.44	-462.18	0.42
MWD	53	5000	8.88	264.89	95	4969.65	-43.10	35.53	-476.95	0.55
MWD	54	5093	8.53	263.13	93	5061.58	-41.86	34.06	-490.95	0.47
MWD	55	5188	8.53	264.62	95	5155.52	-40.58	32.56	-504.96	0.23
MWD	56	5282	8.88	262.43	94	5248.44	-39.19	30.95	-519.09	0.51
MWD	57	5376	8.00	260.32	94	5341.42	-37.35	28.90	-532.73	0.99
MWD	58	5470	8.26	267.09	94	5434.48	-36.12	27.45	-545.92	1.05
MWD	59	5564	7.65	270.07	94	5527.58	-35.99	27.12	-558.93	0.78
MWD	60	5658	6.81	268.23	94	5620.83	-36.01	26.95	-570.75	0.93
MWD	61	5752	7.03	273.33	94	5714.14	-36.36	27.12	-582.07	0.69
MWD	62	5846	6.77	280.62	94	5807.46	-37.89	28.47	-593.25	0.97
MWD	63	5940	6.29	278.6	94	5900.85	-39.85	30.26	-603.79	0.57
MWD	64	6035	6.73	281.15	95	5995.24	-41.87	32.12	-614.40	0.55
MWD	65	6128	6.64	278.6	93	6087.61	-43.90	33.97	-625.06	0.33

MWD	66	6222	6.24	278.16	94	6181.02	-45.60	35.51	-635.49	0.43
MWD	67	6317	5.93	279.04	95	6275.48	-47.26	37.02	-645.45	0.34
MWD	68	6410	5.67	279.13	93	6368.01	-48.89	38.50	-654.73	0.28
MWD	69	6504	4.09	272.89	94	6461.66	-49.93	39.41	-662.66	1.77
MWD	70	6599	2.68	259.26	95	6556.50	-49.77	39.16	-668.23	1.70
MWD	71	6693	1.76	244.76	94	6650.42	-48.80	38.14	-671.69	1.14
MWD	72	6786	0.31	303.21	93	6743.41	-48.35	37.67	-673.20	1.74
MWD	73	6880	0.57	233.51	94	6837.41	-48.22	37.53	-673.78	0.58
MWD	74	6974	1.19	259.97	94	6931.39	-47.80	37.08	-675.12	0.77
MWD	75	7069	2.15	264.62	95	7026.35	-47.50	36.74	-677.87	1.02
MWD	76	7163	2.51	288.44	94	7120.28	-48.05	37.23	-681.58	1.09
MWD	77	7257	2.51	321.23	94	7214.19	-50.35	39.48	-684.82	1.51
MWD	78	7351	1.58	28.02	94	7308.14	-53.11	42.23	-685.50	2.53
MWD	79	7445	0.7	56.32	94	7402.12	-54.56	43.69	-684.41	1.08
MWD	80	7539	0.97	353.22	94	7496.12	-55.66	44.80	-684.03	0.96
MWD	81	7633	0.7	335.82	94	7590.11	-56.98	46.12	-684.36	0.39
MWD	82	7727	0.57	19.41	94	7684.10	-57.95	47.08	-684.44	0.52
MWD	83	7821	1.71	90.34	94	7778.08	-58.35	47.51	-682.88	1.72
MWD	84	7915	2.2	107.92	94	7872.03	-57.74	46.95	-679.76	0.82
MWD	85	8010	2.33	96.93	95	7966.96	-56.89	46.16	-676.11	0.48
MWD	86	8104	1.67	91.04	94	8060.90	-56.58	45.90	-672.84	0.73
MWD	87	8198	1.14	131.29	94	8154.87	-55.91	45.26	-670.77	1.16
MWD	88	8292	0.66	227.8	94	8248.86	-54.92	44.28	-670.47	1.47
MWD	89	8386	0.35	277.54	94	8342.86	-54.61	43.95	-671.15	0.54
MWD	90	8480	1.49	236.76	94	8436.85	-53.99	43.32	-672.46	1.33
MWD	91	8574	2.07	206.97	94	8530.80	-51.84	41.14	-674.25	1.14
MWD	92	8668	1.63	189.48	94	8624.75	-49.02	38.31	-675.24	0.76
MWD	93	8762	2.24	141.93	94	8718.71	-46.25	35.54	-674.33	1.76
MWD	94	8856	2.51	147.29	94	8812.63	-43.03	32.36	-672.08	0.37
MWD	95	8950	2.73	165.31	94	8906.53	-39.11	28.46	-670.40	0.90
MWD	96	9043	1.54	140.70	93	8999.46	-35.98	25.36	-669.05	1.59
MWD	97	9138	2.99	60.19	95	9094.41	-36.17	25.60	-666.09	3.29
MWD	98	9232	2.73	66.26	94	9188.29	-38.23	27.72	-661.92	0.42
MWD	99	9325	1.93	58.87	93	9281.21	-39.88	29.42	-658.55	0.92
MWD	100	9419	0.88	47.27	94	9375.18	-41.15	30.73	-656.66	1.15
MWD	101	9513	0.40	56.15	94	9469.18	-41.81	31.40	-655.86	0.52
MWD	102	9608	0.40	121.71	95	9564.17	-41.82	31.41	-655.30	0.46
MWD	103	9702	0.57	196.42	94	9658.17	-41.19	30.79	-655.15	0.64
MWD	104	9729	0.92	186.23	27	9685.17	-40.85	30.45	-655.22	1.38
MWD	105	9837	10.02	170.76	108	9792.57	-30.67	20.29	-653.80	8.46
MWD	106	9931	22.77	171.02	94	9882.56	-4.46	-5.86	-649.63	13.56
MWD	107	10025	27.21	180.87	94	9967.77	35.07	-45.35	-647.11	6.46
MWD	108	10120	33.41	180.87	95	10049.75	82.97	-93.27	-647.84	6.53
MWD	109	10213	42.20	180.69	93	10123.16	139.89	-150.21	-648.61	9.45
MWD	110	10306	51.25	179.81	93	10186.84	207.52	-217.85	-648.86	9.76
MWD	111	10398	58.90	180.25	92	10239.47	282.88	-293.23	-648.92	8.32
MWD	112	10492	71.38	177.70	94	10278.92	367.99	-378.32	-647.30	13.50
MWD	113	10586	78.33	176.73	94	10303.46	458.62	-468.89	-642.88	7.46
MWD	114	10681	86.33	175.50	95	10316.13	552.57	-562.75	-636.50	8.52
MWD	115	10775	89.14	178.58	94	10319.85	646.41	-656.53	-631.65	4.43
MWD	116	10869	90.02	180.95	94	10320.54	740.40	-750.52	-631.26	2.69
MWD	117	10964	91.16	183.15	95	10319.56	835.26	-845.44	-634.66	2.61
MWD	118	11058	90.68	184.03	94	10318.05	928.95	-939.25	-640.55	1.07
MWD	119	11152	88.53	180.16	94	10318.70	1022.80	-1033.16	-643.98	4.71
MWD	120	11247	89.14	177.61	95	10320.63	1117.77	-1128.11	-642.13	2.76
MWD	121	11341	89.58	179.02	94	10321.68	1211.75	-1222.06	-639.37	1.57
MWD	122	11435	88.18	179.37	94	10323.52	1305.73	-1316.03	-638.05	1.54
MWD	123	11530	88.09	178.05	95	10326.61	1400.68	-1410.96	-635.91	1.39
MWD	124	11625	88.70	178.49	95	10329.27	1495.63	-1505.87	-633.05	0.79
MWD	125	11720	88.31	177.88	95	10331.75	1590.59	-1600.79	-630.04	0.76
MWD	126	11813	90.55	179.11	93	10332.67	1683.57	-1693.75	-627.60	2.75
MWD	127	11908	91.87	179.02	95	10330.67	1778.55	-1788.71	-626.05	1.39
MWD	128	12002	92.13	179.72	94	10327.39	1872.49	-1882.65	-625.01	0.79
MWD	129	12096	90.64	179.28	94	10325.11	1966.45	-1976.62	-624.19	1.65
MWD	130	12191	89.63	180.87	95	10324.89	2061.44	-2071.61	-624.32	1.98
MWD	131	12286	90.99	179.90	95	10324.38	2156.41	-2166.60	-624.96	1.76
MWD	132	12380	89.67	179.72	94	10323.83	2250.40	-2260.60	-624.64	1.42
MWD	133	12475	90.51	179.20	95	10323.69	2345.39	-2355.60	-623.75	1.04
MWD	134	12569	92.09	179.81	94	10321.55	2439.36	-2449.56	-622.94	1.80
MWD	135	12662	90.42	179.81	93	10319.52	2532.33	-2542.54	-622.63	1.80
MWD	136	12756	91.56	179.81	94	10317.89	2626.31	-2636.52	-622.32	1.21
MWD	137	12849	89.67	179.99	93	10316.89	2719.29	-2729.51	-622.16	2.04
MWD	138	12944	87.08	180.07	95	10319.59	2814.23	-2824.47	-622.20	2.73
MWD	139	13039	90.46	180.34	95	10321.63	2909.17	-2919.43	-622.54	3.57
MWD	140	13132	87.43	179.46	93	10323.34	3002.14	-3012.40	-622.38	3.39
MWD	141	13225	89.98	178.67	93	10325.44	3095.11	-3105.36	-620.87	2.87
MWD	142	13320	89.71	178.93	95	10325.70	3190.10	-3200.34	-618.88	0.39
MWD	143	13414	89.49	178.49	94	10326.35	3284.10	-3294.31	-616.76	0.52
MWD	144	13509	89.36	178.58	95	10327.31	3379.09	-3389.27	-614.33	0.17

MWD	145	13604	90.07	179.28	95	10327.78	3474.09	-3484.25	-612.56	1.05
MWD	146	13697	87.74	178.58	93	10329.56	3567.06	-3577.21	-610.82	2.62
MWD	147	13793	89.67	177.79	96	10331.73	3663.02	-3673.14	-607.78	2.17
MWD	148	13887	91.56	176.65	94	10330.72	3756.96	-3767.01	-603.22	2.35
MWD	149	13982	90.90	176.29	95	10328.68	3851.84	-3861.81	-597.37	0.79
MWD	150	14076	91.38	177.96	94	10326.81	3945.76	-3955.67	-592.66	1.85
MWD	151	14171	91.47	178.84	95	10324.45	4040.72	-4050.60	-590.01	0.93
MWD	152	14266	90.64	177.70	95	10322.70	4135.69	-4145.54	-587.14	1.48
MWD	153	14359	90.81	178.32	93	10321.52	4228.67	-4238.48	-583.91	0.69
MWD	154	14454	91.69	179.99	95	10319.45	4323.64	-4333.44	-582.51	1.99
MWD	155	14549	91.56	180.16	95	10316.75	4418.59	-4428.40	-582.64	0.23
MWD	156	14644	90.73	182.45	95	10314.85	4513.49	-4523.35	-584.80	2.56
MWD	157	14738	88.53	182.36	94	10315.46	4607.33	-4617.26	-588.74	2.34
MWD	158	14833	88.13	182.71	95	10318.23	4702.12	-4712.13	-592.94	0.56
MWD	159	14926	88.26	182.97	93	10321.16	4794.87	-4804.97	-597.55	0.31
MWD	160	15020	87.82	183.15	94	10324.37	4888.59	-4898.78	-602.56	0.51
MWD	161	15115	86.59	182.53	95	10329.01	4983.27	-4993.55	-607.27	1.45
MWD	162	15210	89.05	182.36	95	10332.62	5078.03	-5088.38	-611.31	2.60
MWD	163	15305	88.97	183.06	95	10334.26	5172.83	-5183.26	-615.81	0.74
MWD	164	15334	89.01	183.50	29	10334.77	5201.75	-5212.21	-617.46	1.52
PTB	165	15405	89.01	183.50	71	10336.00	5272.53	-5283.07	-621.80	0.00

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-47856										
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name CYPRESS 33 FED COM		
								6. Well Number: 233H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043		
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat PURPLE SAGE;WOLFCAMP (GAS)		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	28	23S	29E	-	14	SOUTH	1364	EAST	EDDY
BH:	O	33	23S	29E	-	30	SOUTH	2070	EAST	EDDY
13. Date Spudded 12/3/2021	14. Date T.D. Reached 1/30/2022		15. Date Rig Released 2/2/2022			16. Date Completed (Ready to Produce) 4/28/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3004 GR		
18. Total Measured Depth of Well 15405 ft			19. Plug Back Measured Depth 15329 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10170' - 15245'								WOLFCAMP		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		367'		17.5"		450 sks		0
7.625"		29.7		9718'		9.875"		1051 sks		0
5.5"		20		15378'		6.75"		529 sks		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
Perforate from 10170 ft to 15245 ft, 1 SPF, .55 inch holes with 247 total shots						10170' - 15245'		19 stage frac with 13,677,780 lbs of 100 mesh sand		
28. PRODUCTION										
Date First Production 5/6/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 5/22/2022	Hours Tested 24 hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 638	Gas - MCF 1801	Water - Bbl. 2323	Gas - Oil Ratio 2823			
Flow Tubing Press. 1660	Casing Pressure 1662	Calculated 24-Hour Rate	Oil - Bbl. 638	Gas - MCF 1801	Water - Bbl. 2323	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Jeff Trlica			Title Regulatory Analyst			Date 5/30/2022	
E-mail Address jtrlica@taprock.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	106		Quaternary					
106	396		Rustler					
396	2804		Top of Salt					
2804	3024		Base of Salt					
3024	3047		Lamar					
3047	3902		Bell					
3902	5058		Cherry Canyon					
5058	6717		Brushy Canyon					
6713	7117		Bonespring					
7117	7676		Avalon					
7676	8474		1st Bone Spring Sand					
8474	9611		2nd Bone Spring Sand					
9611	9945		3rd Bone Spring Sand					
9945			Wolfcamp A					

- Federal Acreage
- Cypress 33 E2 Unit
- Defining Wolfcamp Cypress 33 Well
- Cypress 33 Wolfcamp Wells

160 Acres

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 112467

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 112467
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 112467

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 112467
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	6/22/2023