

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05427
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 56
9. OGRID Number 241333
10. Pool name or Wildcat [40660] Lovington, Paddock
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3833

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other INJECTOR
2. Name of Operator CHEVRON MIDCONTINENT, L.P.
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706
4. Well Location Unit Letter F : 1650 feet from the NORTH line and 1733 feet from the WEST line
Section 06 Township 17S Range 37E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3833

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 6/20/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 06/26/2023

Conditions of Approval (if any): []



P&A Operations Summary - External

Well Name LOVINGTON PADDOCK UNIT 056	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002505427

Basic Well Data

Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)
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Daily Operations

Start Date	Summary
1/4/2023	Rig Down WSU , ND BOP, NU B-1 Adapter Flange, PSI Test Flange, Prepare to Road P&A Equipment from LPU 56 to LSAU 31
1/5/2023	Road WSU from LSAU 14 to LPU 56, Spot In , R/U WSU, NU BOP or Squeeze Cement
1/9/2023	Hot Tap 2 3/8 Surface TBG wCudd PSI Control Services, Road WSU From LSAU 24 to LPU 56, Spot In, RU WSU, Flow Back PSI , Est. Injection Rate, Squeeze 35 sx Class C cement below packer and displace fluid, WOC Overnight
1/10/2023	Check PSI , Flow Back PSI, ND Well Head , NU BOP, Release PKR, LD 2 3/8 IPC Production String
1/11/2023	Rig down WSU , ND BOP, NU B-1 Adapter Flange, PSI Test Flange, Prepare To Road P&A Equipment From LPU 56 to LSAU 31
1/21/2023	JSA SWC SIF. MIRU CTU. Test BOP 250 PSI 5 mins 2500 PSI 10 mins. Pressure Tested Casing to 500 PSI held for 10 mins. RIH with 1.50" CT tagged packer at 5996'. Pumped 35 BBLS of MLF Calculated Volume between cement plugs. Placed 27 SKS of 1.32 cf/sk 14.80 ppg Class C Cement from 5996' to 5724'. POOH to 4602' Placed 37 SKS of 1.32 cf/sk 14.80 ppg Class C Cement from 4602' to 4227'. POOH to surface. Flush Eq. R/D Injector. Secure Loc.
1/23/2023	Dug out well head and repaired leaking surface risers. Shut down for wind to windy fo rcrane to pick up injector.
2/3/2023	Checked pressure's 0 psi all strings. Surface fsailed bubble test. Pressure tested casing 1000 psi 15 min tested good. TIH perforated at 3898' did not inject held 1000 psi. Tagged cement at 4320'. Upgraded cement with 9 sx 4320'-4228'. Spot 25 sx across perfs 3948'-3698'. WOC'd and tagged at 3675'. Perforated at 2127' no injection held 1000 psi. Spot 55 sx across perfs 2177'-1620'.
2/4/2023	Held safety meeting check pressure. Montior surface failed bubble test Tested casing to 1000 psi passed TIH w/ gun perf at 650 EIR at 1000 psi .3 BPM TOH TIH w/ gun perf at 645' EIR at 1000 psi .75 BPM not com at surf RD equipment MO
2/16/2023	Review JSA, check PSI, Site Prep Surface for Cut and Pull, Expose 8 5/8 WH
2/27/2023	Road WSU From LPU 131 Top OFF to LPU 56, Spot In P&A Equipment, Review JSA, Check PSI, Prep Location For Cut and Pull
2/28/2023	Review JSA, Check PSI, Flow Down PSI,Perform Buble Test, Site Prep Location, Wait on Base Beams, RU WSU
3/1/2023	Review JSA , Check PSI, Perform Daily Bubble Test, Spot In Base beams, RU WSU, ND 8 5/8 Well Head Flange for Cut and Pull, Spot WireLine Unit, RU WL Unit, RIH Cut CSG, LD WL, RU Fishing Equipment Pull/ LD CSG, RU CSG Crew, LD Access CSG.
3/2/2023	Review JSA, Check PSI, Perform Daily Bubble Test, ND WD , RU Fishing Tools, Attempt to Release Cut CSG, Unable to Release Cut CSG due to Operational Change By Engineering, RD Fishing Equipment, NU WH System / valves, Load CSG, PSI Test Surface Flange/ Well Head, Rig Down WSU in AM Due To High Winds
3/3/2023	Review JSA, Check PSI, RD WSU & P&A Aux. Equipment. Wait on Surface Crew to Complete LSAU 38, LSAU 38 will not be ready. Prepping LPU 85
6/8/2023	Road P&A equipment from LPU 148 and R/U same.
6/9/2023	MIRU lay down machine, power swivel, R/U and RIH with internal mechanical csg cutter and cut 5.5" csg at 10', R/U pump and could not establish circulation, contact Ryan Felix and obtain permission to cut csg again, cut 5.5" csg with second cutter at 11', was able to circulate around csg.
6/10/2023	N/D BOP, R/D wellhead support equipment, attempt to pull 5.5" csg from wellhead but 8 5/8" wellhead and 2.5' of 8 5/8" csg came with it. Contact Ryan Felix and discuss plan forward. RIH with 5.5" 32A pkr and set at 30' to secure well for weekend.
6/12/2023	Bleed well down, hydro-vac cellar to uncover 8 5/8" stub, RIH with 5 1/2" spear and pull on csg to free, csg started moving at 200K but csg jacks leaning to one side and had to be adjusted, R/D csg jacks and wellhead support equipment. Level and R/U support equipment then spot csg jacks.
6/13/2023	Engage csg with spear, pulled 10' until stuck, R/D spear ands R/U string shot, pulled to 218K for string shot and pull 4' of csg before setting off shot, set off string shot and made no difference, L/D landing sub and 4 full jts of 5 1/2" 17 ppf csg, have to jack about 6' of each jt and same place.
6/14/2023	Resume pulling csg, L/D 14 full jts of 5 1/2" 17 ppf csg (total of 18 full and 2 partial jts), P/U and RIH with csg scraper, tag at 38' and work scraper down to 44', shut down.
6/15/2023	RIH with 7 3/4 bit and scraper to 597', POOH and L/D BHA, RIH with tbg to 660' and spot 45sx of cement from 660'-462', POOH and WOC, RIH and tag cement at 485' and set CIBP at 479', pressure test csg to 500 psi-passed.
6/16/2023	Bubble test 8 5/8" csg-passed, RIH with 2 7/8" tbg to 485' and circulate 200sx of cement from 485'-0'. P&A complete.

AS PLUGGED WELLBORE DIAGRAM

Created: 01/26/08 By: I da Silva
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington Paddock Unit
 Surf. Loc.: 1650 FNL 1733 FWL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: Active Injection Well

Well #: 56 St. Lse: _____
 API: 30025054270000
 Unit Ltr.: _____ Section: 6
 TSHP/Rng: 17 S 37 E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: FA6554

Surface Casing

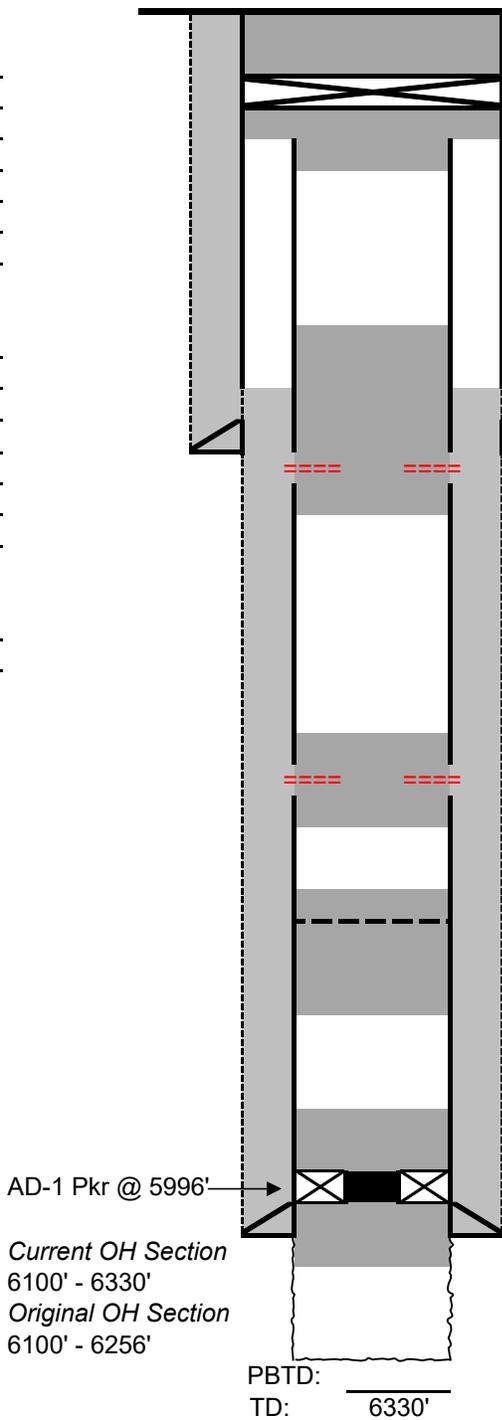
Size: 8-5/8"
 Wt., Grd.: 32 & 24#
 Depth: 2026'
 Sxs Cmt: 975
 Circulate: Y
 TOC: Surf
 Hole Size: 11"

Production Casing

Size: 5-1/2"
 Wt., Grd.: 17#
 Depth: 6100'
 Sxs Cmt: 400
 Circulate: N
 TOC: 4139 (T.S.)
 Hole Size: 7-7/8"

Prod/Inj Interval

Completion: OH
 Hole Size: 4-2/4"



6/16/23: Spot 200 sx Class C f/ 485' - 0'
6/15/23: Set CIBP @ 479'
6/14/23: Cut/pull 5-1/2" f/ 610'
 Spot 45 sx Class C f/ 660' - 462'
 tag plug @ 485'

2/3/23: Perf @ 2,127'; unable to est. injection rate. Spot 55 sx Class C f/ 2,177' - 1,620'; tag plug @ 1,604'

KB: _____
 DF: 3820'
 GL: _____
 Ini. Spud: 10/08/53
 Ini. Comp.: 11/14/53

2/3/23: Perf @ 3,898'; unable to est. injection rate. Spot 25 sx Class C f/ 3,948' - 3,698'

2/3/23: Spot 9 sx Class C f/ 4,320' - 4,228'
1/21/23: Spot 37 sx Class C f/ 4,602' - 4,227'; tag plug @ 4,320'

1/21/23: Spot 27 sx Class C f/ 5,996' - 5,724'

1/9/23: Squeeze 35 sx Class C below packer; release on-off tool and LD tbg

AD-1 Pkr @ 5996'

Current OH Section
 6100' - 6330'
 Original OH Section
 6100' - 6256'

PBTD: _____
 TD: 6330'

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CONDITIONS

Action 230826

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 230826
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/26/2023