

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-31536
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 141
9. OGRID Number 241333
10. Pool name or Wildcat [40660] LOVINGTON, PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>G</u> : <u>2545</u> feet from the <u>NORTH</u> line and <u>1440</u> feet from the <u>EAST</u> line Section <u>01</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3819 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE Engineer DATE 6/15/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 06/26/2023

Conditions of Approval (if any): [Signature]



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 141	Field Name Lovington	Lease Lovington Paddock Unit	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531536

Basic Well Data			
Current RKB Elevation 3,835.00, 1/27/2016	Original RKB Elevation (ft) 3,835.00	Latitude (°) 32° 51' 51.12" N	Longitude (°) 103° 18' 12.528" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
10/18/2022 07:00	10/18/2022 12:00	PREP	FAC	5.00	
6/7/2023 11:00	6/7/2023 13:00	MOB	MOVEON	2.00	
6/7/2023 13:00	6/10/2023 13:00	ABAN	TBGPULL	34.00	
6/10/2023 13:00	6/13/2023 10:00	ABAN	CMTPLUG	20.00	
		REST	FAC		

Start Date	Summary
10/18/2022	Review JSA, check well for pressure, Production had 10 PSI and OL on H2S and LEL, surface had 0 PSI. Crew exposed risers, installed new, back filled hole, graded location, removed flow line and moved to next well.
6/7/2023	Review JSA. Fill out power line variance. Test rig anchors. MIRU. Pull pump offseat. Circulate one hole volume. SNFN.
6/8/2023	Review JSA. Lay down rod string. N/D tree. N/U BOP and test. R/U work floor and tubing equipment. Release TAC. SNFN.
6/9/2023	Review JSA. POOH standback tubing. Set CIBP. Pressure test well. Bubble test casings passed. SNFN.
6/10/2023	Review JSA. Check pressures. Down waiting on mechanic to fix cement pump. Spot 25 sx class C cement f/ 6,000'-5,750'. Lay down tubing. Spot 87 sx class C cement from 4,596'-3,750'. Pull high. SDFN.
6/12/2023	Review JSA. Check pressures. TIH tag TOC at 3,695'. Spot 25 sx Class C f/ 3,179'-2,933'. L/D pipe. Spot 30 sx Class C f/ 2,086'-1,790'. L/D pipe. Spot 26 sx Class C f/ 1,449'-1,193'. Pull high. WOC. TIH tag TOC at 1,203'. L/D pipe to 250'. Spot 26 sx Class C f/ 250' - 0'. TOH, N/D BOP. Wash out BOP.
6/13/2023	Review JSA. Prep to R/D. RDMO.

As Plugged Wellbore Diagram

Created: 04/23/19 By: _____
 Updated: _____ By: _____
 Lease: Lovington Paddock Unit
 Field: Lovington
 Surf. Loc.: 2545 FNL & 1440 FEL
 Bot. Loc.: _____
 County: Lea St.: NM
 Status: _____

Well #: 141 St. Lse: _____
 API: 30-025-31536
 Unit Ltr.: G Section: 1
 TSHP/Rng: 17S-36E
 Unit Ltr.: _____ Section: _____
 TSHP/Rng: _____
 Directions: Lovington, NM
 Chevno: OV1653

Surface Casing

Size: 8-5/8"
 Wt., Grd.: 24#
 Depth: 1300'
 Sxs Cmt: 550
 Circulate: Yes
 TOC: Surface
 Hole Size: 12-1/4"

6/12/23: Spot 26 sx Class C f/ 250' - 0'

KB: _____

DF: _____

GL: 3,819

Ini. Spud: 03/24/92

Ini. Comp.: 04/24/92

Production Casing

Size: 5-1/2"
 Wt., Grd.: 15.5#
 Depth: 6450'
 Sxs Cmt: 1400
 Circulate: Yes
 TOC: Surface
 Hole Size: 7-7/8"

6/12/23: Spot 26 sx Class C f/ 1,449' - 1,193'

6/12/23: Spot 30 sx Class C f/ 2,086' - 1,790'

6/12/23: Spot 25 sx Class C f/ 3,179' - 2,933'

6/10/23: Spot 84 sx Class C f/ 4,596' - 3,750'
 Tag plug @ 3,695'

6/10/23: Spot 25 sx Class C f/ 6,000' - 5,750'

6/9/23: Set CIBP @ 6,000'

Rustler	1,943
Salt	2,036
Tansil	2,915
Seven Rivers	3,179
Queen	3,862
Grayburg	4,316
San Andres	4,581
Glorieta	5,957
Paddock	6,034

Perfs: 6066' - 6319'

PBTD(est.): 6,402
 TD: 6,450

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CONDITIONS

Action 228700

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 228700
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	6/26/2023