ceiged by QCD i 5 Appropriate bistner 0	State of New Mexico	Form C-103 of 6
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DIVIGION	30-045-29004
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, INIVI 873U3 1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. FEDERAL WELL NMSF081155
SUNDRY NOT	CICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Allison Unit 8. Well Number
1. Type of Well: Oil Well	Gas Well 🛛 Other	2
2. Name of Operator HILCORP ENERGY COMPA	NY	9. OGRID Number 372171
3. Address of Operator		10. Pool name or Wildcat
382 Road 3100, Aztec, NM 87	410	Basin Fruitland Coal
4. Well Location	775	
Unit Letter I : 1 Section 19	775 feet from the South line and Township 32N Range 06W	d 905 feet from the East line NMPM County San Juan
Section 19	11. Elevation (Show whether DR, RKB, RT, GR,	ž – – – – – – – – – – – – – – – – – – –
	6441' GR	cic.)
12. Check A	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
NOTICE OF II	NTENTION TO: S	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	· —	_
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE		IENT JOB
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or comp of starting any proposed wo proposed completion or rec	leted operations. (Clearly state all pertinent details, ork). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.	and give pertinent dates, including estimated date Completions: Attach wellbore diagram of
FEDERAL WELL Hilcorp Energy procedure and wellbore schematic. I	Company requests to conduct a Mechanical Integrity Per 43 CFR 3162.3 - 2. MIT are not referenced as a re-	y Test of the subject well per the attached required item for Form 3160-5 approval.
Spud Date:	Rig Release Date:	
I hereby certify that the information	above is true and complete to the best of my knowled	dge and belief.
// //		
SIGNATURE Albabla	TITLE Operations/Regulatory Tec	<u>chnician – Sr</u> DATE5/30/2023
	Walker E-mail address: mwalker@hilcor	rp.com PHONE: _(346) 237-2177
For State Use Only		
APPROVED BY Monica Ko	ushling	s Inspector DATE 6/26/23
Conditions of Approval (if any):	V	



HILCORP ENERGY COMPANY ALLISON UNIT 2 POW NOTICE OF INTENT: PACKER MIT TEST

Prepared by:	Scott Anderson	
Preparation Date:	May 30, 2023	

WELL INFORMATION				
Well Name:	ALLISON UNIT 2 POW	State:	NM	
API#:	3004529004	County:	SAN JUAN	
Area:	05	Location:	1775' FSL & 905' FEL - Unit I - Section 19 - T 032N - R 006W	
Route:	0508	Latitude:	36.963092 N	
Spud Date:	11/17/1993	Longitude:	-107.493758 W	

PROJECT DESCRIPTION
oad casing with packer fluid and perform MIT on the casing for 30 mins.

CONTACTS			
Title	Name	Office Phone #	Cell Phone #
Engineer	Scott Anderson		248-761-3965
Area Foreman	Cameron Garrett		947-5683
Lead	Scott Wagner		787-7712
Artificial Lift Tech	Burl Applegate		320-2570
Operator	Mike Waldron		486-2464



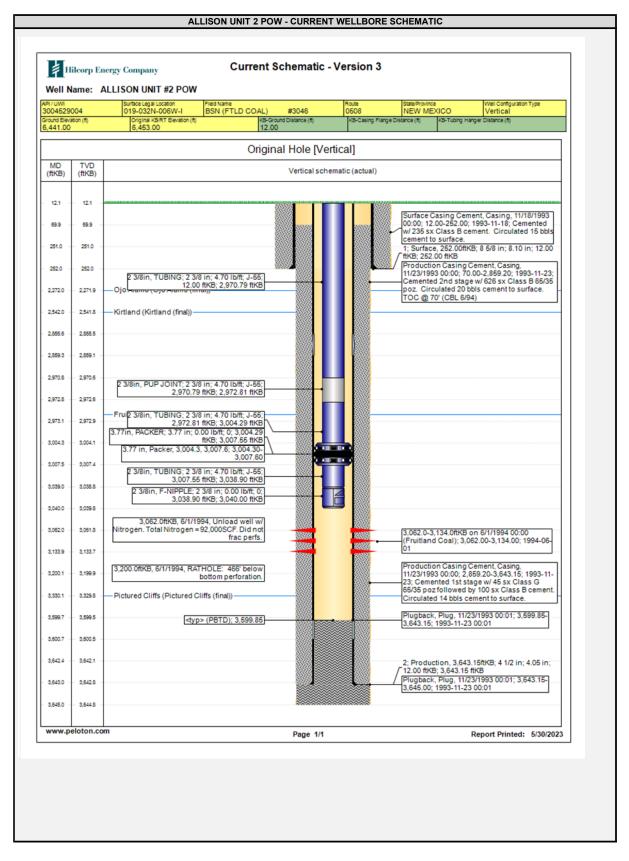
HILCORP ENERGY COMPANY ALLISON UNIT 2 POW NOTICE OF INTENT: PACKER MIT TEST

JOB PROCEDURES

Notify BLM (505-564-7600) and the NMOCD (505-334-6178) at least 24 hours in advance of running the test. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
 Check casing, tubing, and bradenhead pressures and record them in WellView. If there is pressure on the BH, contact Operations Engineer.
 Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure.
 Load 4-1/2" casing w/ treated 2% KCl. Perform MIT (Mechanical Integrity Test) above the packer set at 3,004' to 560 psig for 30 minutes on a 2 hour chart with 1000 lb. spring. If the test passes, SI the well. RD pump truck. If the test fails, contact the Operations Engineer.



HILCORP ENERGY COMPANY ALLISON UNIT 2 POW NOTICE OF INTENT: PACKER MIT TEST



Mandi Walker

From: Rennick, Kenneth G < krennick@blm.gov > Sent: Tuesday, January 4, 2022 11:27 AM

To: Mandi Walker Cc: Kandis Roland

Subject: Re: [EXTERNAL] MIT NOI's

Hello Mandi,

Refer to 43 CFR 3162.3 - 2. MIT are not referenced as a required item for Form 3160-5 approval. MITs are only required for TA approval as cited in DOI BLM IM 2020-006. But this IM does not require prior approval of MITs, only that one has to be done before TA approval.

Let me know if you need additional clarifications.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management Farmington Field Office 6251 College Blvd Farmington, NM 87402

Email: krennick@blm.gov

Mobile & Text: 505.497.0019

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 221795

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	221795
	Action Type:
	[C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Packer set 58 feet above top perf Notify NMOCD 24 hours prior to MIT - bradenhead test required prior to mit day of mit	6/26/2023