

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesForm C-104
Revised August 1, 2011Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 0 15-48297	⁵ Pool Name PURPLE SAGE WOLFCAMP	⁶ Pool Code 98220
⁷ Property Code 329906	⁸ Property Name CYPRESS 33 FED COM	⁹ Well Number 207H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	33	23S	29E	-	251	NORTH	1339	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23S	29E	-	31	SOUTH	2124	WEST	EDDY
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/30/2022	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	G

IV. Well Completion Data

²¹ Spud Date 4/23/2022	²² Ready Date 7/24/2022	²³ TD 15261'	²⁴ PBTB 15196'	²⁵ Perforations 10210 ft to 15128 ft	²⁶ DHC, MC NSL-8358
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5"	13.375"	366'	405 sks		
9.875"	7.625"	9860'	1010 sks		
6.75"	5.5"	15241'	850 sks		

V. Well Test Data

³¹ Date New Oil 7/30/2022	³² Gas Delivery Date 7/30/2022	³³ Test Date 8/10/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 2508
³⁷ Choke Size 40/64	³⁸ Oil 301	³⁹ Water 1568	⁴⁰ Gas 1015		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: Jeff Trlica			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Analyst			Title: PETROLEUM SPECIALIST		
E-mail Address: jtrlica@taprk.com			Approval Date: 6/28/2023		
Date: 8/31/2022		Phone: 720-771-5910			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-48297	² Pool Code 98220	³ Pool Name PRUPLE SAGE; WOLFCAMP
⁴ Property Code 329906	⁵ Property Name CYPRESS 33 FED COM	⁶ Well Number 207H
⁷ OGRID No. 372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3006'

¹⁰Surface Location

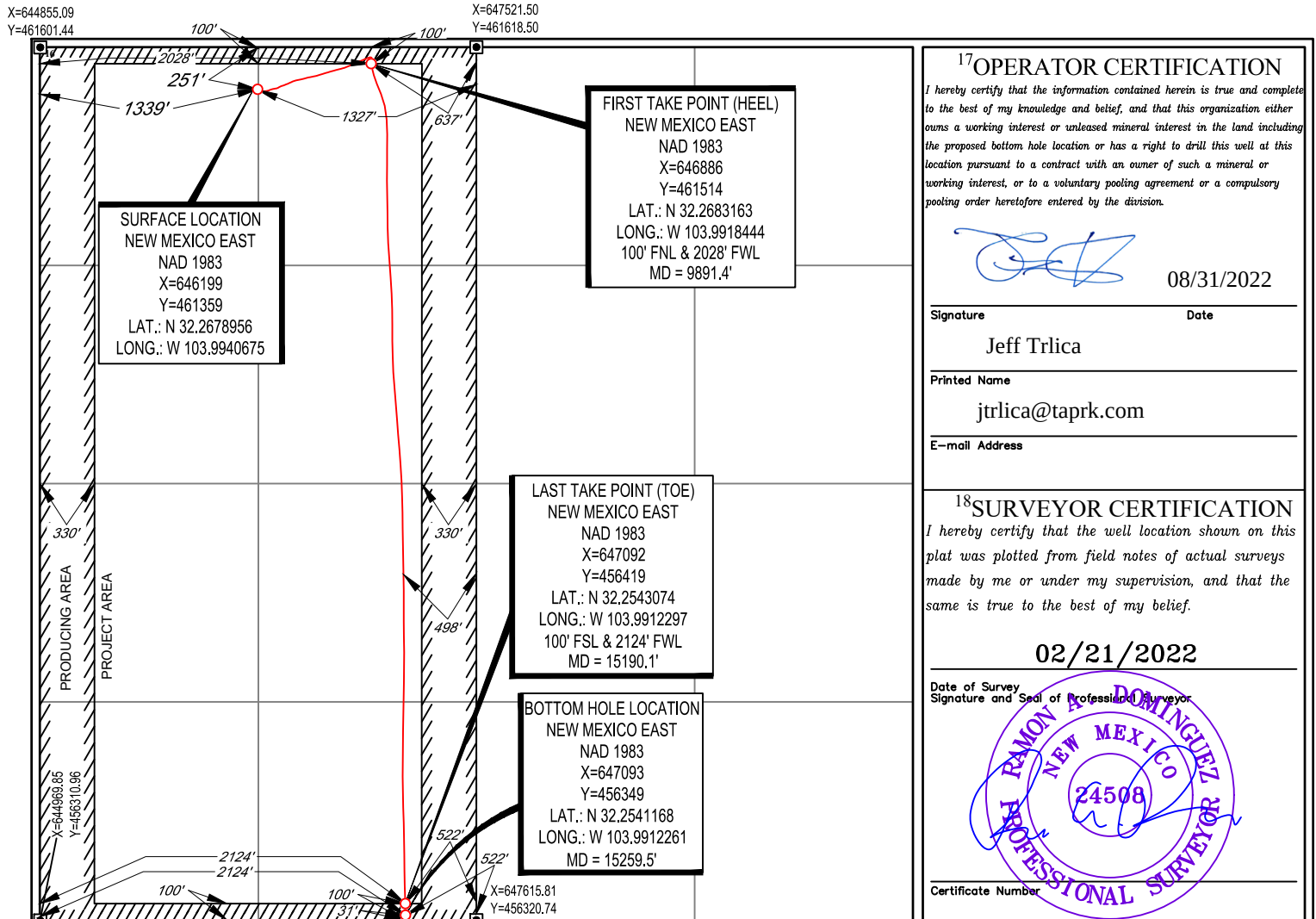
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	33	23-S	29-E	-	251'	NORTH	1339'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	33	23-S	29-E	-	31'	SOUTH	2124'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	---	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

08/31/2022

Signature Date

Jeff Trlica

Printed Name

jtrlica@taprk.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

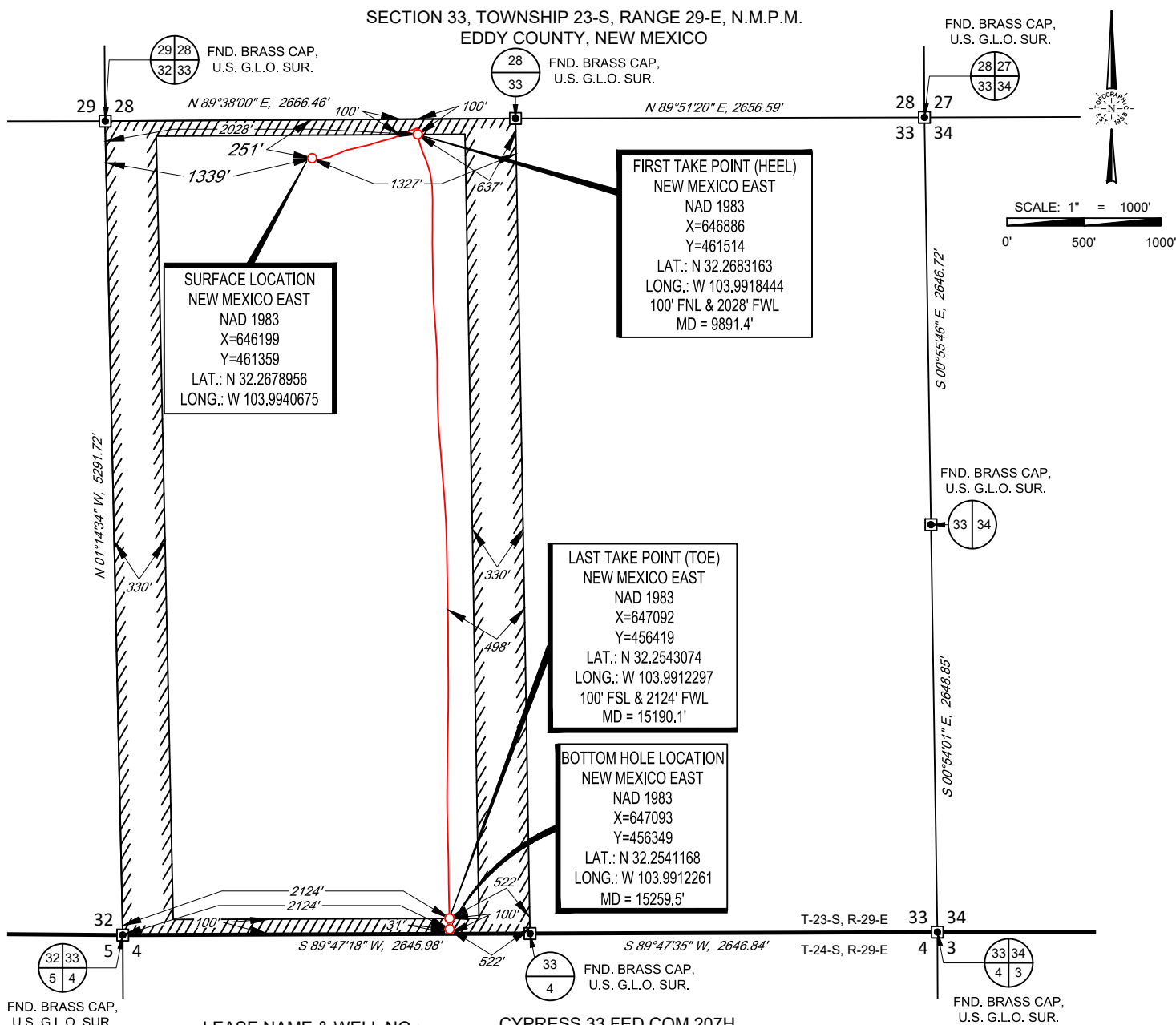
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2022

Date of Survey Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number



LEASE NAME & WELL NO.: CYPRESS 33 FED COM 207H
 SECTION 33 TWP 23-S RGE 29-E SURVEY N.M.P.M.
 COUNTY EDDY STATE NM ELEVATION 3006'
 DESCRIPTION 251' FNL & 1339' FWL

INTERNAL
PRE-COMPLETION
PLAT



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM

CYPRESS 33 FED COM
207H
PRE-COMPLETION

REVISION:

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

DATE: 06/29/2022

FILE: C_CYPRESS_33_FED_COM_207H

DRAWN BY: IMU

SHEET: 2 OF 2



Operator: Tap Rock Resources, LLC.
Well Name: Cypress 33 Fed Com 207H
County: Eddy
State: New Mexico
Rig Name: H&P 388
API: 30-015-48297

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 195' MD – 15,187' MD
Projection to Bit: 15,261' MD
Dates Performed: 04/22/2022 – 05/28/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Operator: Tap Rock Resources, LLC.

Well Name: Cypress 33 Fed Com 207H

Job Number: ID3388

Survey Company: Intrepid Directional Drilling Specialists

Rig Name: H&P 388

Target KBTVD: 10282.00

Target Inclination: 89.60°

Declination Correction: 6.55°

DF Elevation: 3,005'

Vertical Section Calculated Along Azimuth: 178.75°

Survey Calculation Method: Minimum Curvature

TIE PT.	SVY	Survey	INC	AZM	Course	TVD	V'Sect	+N/-S	+E/-W	Dogleg
TYPE	#	Depth	deg.	deg.	Length	Ft.	FT.	Ft.	Ft.	%/100'
Tie In	0	0	0.00	0.00	0	0	0	0	0	0.00
MWD	1	195	1.19	234.63	195	194.99	1.14	-1.17	-1.65	0.61
MWD	2	313	1.41	229.53	118	312.96	2.74	-2.82	-3.75	0.21
MWD	3	410	1.36	218.01	97	409.93	4.39	-4.51	-5.37	0.29
MWD	4	505	1.05	178.73	95	504.91	6.13	-6.26	-6.05	0.91
MWD	5	600	1.05	172.66	95	599.89	7.87	-8.00	-5.92	0.12
MWD	6	692	1.10	169.24	92	691.88	9.58	-9.70	-5.64	0.09
MWD	7	787	1.23	180.13	95	786.86	11.49	-11.62	-5.48	0.27
MWD	8	882	0.97	136.36	95	881.84	13.11	-13.22	-4.92	0.90
MWD	9	975	1.23	131.62	93	974.82	14.37	-14.45	-3.63	0.30
MWD	10	1069	1.19	160.45	94	1068.80	15.98	-16.04	-2.55	0.64
MWD	11	1162	0.44	117.29	93	1161.79	17.07	-17.11	-1.91	0.99
MWD	12	1257	0.88	49.53	95	1256.79	16.78	-16.81	-1.03	0.86
MWD	13	1316	0.79	40.12	59	1315.78	16.19	-16.20	-0.43	0.28
MWD	14	1411	0.40	45.22	95	1410.78	15.47	-15.47	0.23	0.41
MWD	15	1503	0.26	280.07	92	1502.78	15.21	-15.21	0.25	0.64
MWD	16	1598	0.44	258.88	95	1597.77	15.23	-15.24	-0.32	0.23
MWD	17	1693	0.97	81.26	95	1692.77	15.19	-15.19	0.12	1.48
MWD	18	1786	2.02	78.01	93	1785.74	14.78	-14.73	2.50	1.13
MWD	19	1880	3.21	76.51	94	1879.64	13.91	-13.77	6.68	1.27
MWD	20	1973	3.74	75.98	93	1972.47	12.69	-12.43	12.16	0.57
MWD	21	2068	6.20	85.39	95	2067.10	11.70	-11.26	20.28	2.72
MWD	22	2162	8.00	89.08	94	2160.38	11.44	-10.75	31.88	1.97
MWD	23	2256	7.30	81.08	94	2253.55	10.68	-9.72	44.32	1.35
MWD	24	2351	6.15	80.73	95	2347.89	9.17	-7.96	55.30	1.21
MWD	25	2445	6.68	71.50	94	2441.30	6.84	-5.42	65.46	1.23
MWD	26	2538	8.88	67.55	93	2533.44	2.64	-0.96	77.22	2.43
MWD	27	2632	9.49	76.16	94	2626.24	-1.67	3.67	91.45	1.60
MWD	28	2725	7.52	86.35	93	2718.22	-3.60	5.89	104.97	2.66
MWD	29	2820	5.58	76.07	95	2812.60	-4.87	7.39	115.66	2.38
MWD	30	2914	5.19	59.46	94	2906.19	-7.95	10.66	123.76	1.70
MWD	31	3009	4.57	56.30	95	3000.84	-12.09	14.94	130.61	0.71
MWD	32	3104	4.44	66.76	95	3095.55	-15.49	18.49	137.14	0.87
MWD	33	3199	5.76	70.97	95	3190.17	-18.33	21.50	145.02	1.44
MWD	34	3294	6.07	71.41	95	3284.67	-21.28	24.65	154.29	0.33
MWD	35	3389	5.89	69.48	95	3379.15	-24.38	27.96	163.62	0.28
MWD	36	3484	5.89	68.16	95	3473.65	-27.71	31.48	172.71	0.14
MWD	37	3578	6.59	67.28	94	3567.09	-31.38	35.36	182.16	0.75
MWD	38	3673	7.08	67.11	95	3661.42	-35.53	39.74	192.58	0.52
MWD	39	3767	6.51	62.80	94	3754.76	-40.00	44.43	202.66	0.81
MWD	40	3862	6.29	63.94	95	3849.16	-44.54	49.18	212.12	0.27
MWD	41	3957	6.77	75.28	95	3943.55	-48.03	52.89	222.21	1.45
MWD	42	4051	7.56	78.44	94	4036.82	-50.43	55.54	233.63	0.94
MWD	43	4145	7.82	77.83	94	4129.97	-52.74	58.12	245.94	0.29
MWD	44	4239	7.60	77.48	94	4223.12	-55.17	60.82	258.26	0.24
MWD	45	4333	6.77	76.25	94	4316.38	-57.58	63.48	269.71	0.90
MWD	46	4428	6.15	74.84	95	4410.78	-60.02	66.15	280.06	0.67
MWD	47	4523	5.23	73.96	95	4505.31	-62.35	68.67	289.13	0.97
MWD	48	4616	5.41	75.72	93	4597.91	-64.42	70.93	297.45	0.26
MWD	49	4711	6.29	78.44	95	4692.41	-66.36	73.07	306.89	0.97
MWD	50	4805	7.30	78.53	94	4785.75	-68.34	75.29	317.79	1.07
MWD	51	4899	7.16	78.44	94	4879.01	-70.45	77.65	329.38	0.15
MWD	52	4992	6.81	78.36	93	4971.32	-72.48	79.93	340.46	0.38
MWD	53	5084	5.80	76.16	92	5062.76	-74.48	82.14	350.32	1.13
MWD	54	5179	5.98	75.58	95	5157.26	-76.65	84.52	359.77	0.20
MWD	55	5273	6.42	73.35	94	5250.71	-79.16	87.25	369.55	0.53
MWD	56	5369	7.87	74.05	96	5345.96	-82.26	90.59	381.01	1.51
MWD	57	5463	6.73	71.15	94	5439.20	-85.56	94.14	392.41	1.27
MWD	58	5558	6.20	70.01	95	5533.59	-88.89	97.69	402.50	0.57
MWD	59	5653	7.74	75.10	95	5627.89	-92.04	101.09	413.50	1.75
MWD	60	5747	7.6	74.31	94	5721.05	-95.09	104.40	425.61	0.19
MWD	61	5842	8.18	73.26	95	5815.15	-98.46	108.04	438.13	0.63

MWD	62	5936	8.09	73.7	94	5908.20	-101.96	111.83	450.88	0.12
MWD	63	6031	7.38	75.19	95	6002.34	-105.13	115.26	463.19	0.78
MWD	64	6126	6.68	76.16	95	6096.62	-107.77	118.14	474.46	0.75
MWD	65	6219	5.93	75.19	93	6189.06	-110.07	120.67	484.35	0.81
MWD	66	6314	6.73	75.02	95	6283.48	-112.54	123.36	494.48	0.84
MWD	67	6408	6.9	74.05	94	6376.81	-115.28	126.33	505.23	0.22
MWD	68	6502	6.33	76.51	94	6470.19	-117.81	129.09	515.69	0.68
MWD	69	6595	6.64	69.57	93	6562.59	-120.67	132.17	525.72	0.91
MWD	70	6690	6.33	67.46	95	6656.99	-124.37	136.09	535.70	0.41
MWD	71	6785	7.12	67.81	95	6751.33	-128.38	140.32	545.99	0.83
MWD	72	6878	6.59	67.63	93	6843.67	-132.36	144.53	556.26	0.57
MWD	73	6973	6.15	61.92	95	6938.08	-136.62	149.00	565.79	0.81
MWD	74	7068	6.29	56.38	95	7032.52	-141.71	154.28	574.62	0.65
MWD	75	7162	7.03	62.71	94	7125.89	-146.99	159.77	584.02	1.11
MWD	76	7256	7.82	68.86	94	7219.10	-151.69	164.71	595.09	1.19
MWD	77	7351	7.3	73.79	95	7313.28	-155.45	168.73	606.92	0.87
MWD	78	7445	5.85	73.7	94	7406.66	-158.23	171.74	617.25	1.54
MWD	79	7540	5.49	71.68	95	7501.19	-160.82	174.53	626.21	0.43
MWD	80	7634	6.42	65.7	94	7594.68	-164.20	178.10	635.27	1.19
MWD	81	7729	7.34	67.72	95	7689.00	-168.46	182.59	645.73	1.00
MWD	82	7824	6.29	68.07	95	7783.33	-172.47	186.83	656.17	1.11
MWD	83	7919	5.27	66.49	95	7877.84	-175.96	190.52	665.00	1.09
MWD	84	8013	4.48	70.71	94	7971.50	-178.74	193.45	672.42	0.92
MWD	85	8108	3.52	81.08	95	8066.27	-180.27	195.13	678.81	1.26
MWD	86	8203	2.33	109.03	95	8161.15	-179.99	194.95	683.51	1.92
MWD	87	8299	1.76	100.24	96	8257.09	-179.02	194.05	686.81	0.68
MWD	88	8393	1.32	127.66	94	8351.05	-178.06	193.14	689.09	0.90
MWD	89	8487	0.53	199.47	94	8445.04	-176.97	192.06	689.80	1.34
MWD	90	8582	0.79	221.44	95	8540.04	-176.08	191.16	689.22	0.38
MWD	91	8677	0.4	0.57	95	8635.03	-175.93	191.00	688.79	1.18
MWD	92	8772	0.44	19.21	95	8730.03	-176.60	191.68	688.91	0.15
MWD	93	8866	0.22	321.73	94	8824.03	-177.08	192.16	688.92	0.40
MWD	94	8959	0.88	218.45	93	8917.03	-176.68	191.74	688.36	1.03
MWD	95	9054	1.23	246.93	95	9012.01	-175.74	190.77	686.97	0.65
MWD	96	9149	0.48	335.44	95	9107.00	-175.72	190.73	685.87	1.38
MWD	97	9241	0.44	17.27	92	9199.00	-176.41	191.42	685.81	0.36
MWD	98	9336	0.44	213.97	95	9294.00	-176.46	191.46	685.72	0.92
MWD	99	9431	0.62	229.97	95	9389.00	-175.84	190.83	685.12	0.24
MWD	100	9526	0.70	232.52	95	9483.99	-175.17	190.15	684.27	0.09
MWD	101	9621	1.05	213.80	95	9578.98	-174.12	189.07	683.32	0.47
MWD	102	9697	1.19	201.40	76	9654.96	-172.82	187.76	682.65	0.37
MWD	103	9758	1.23	205.89	61	9715.95	-171.65	186.58	682.13	0.17
MWD	104	9852	19.87	171.43	94	9807.97	-154.76	169.72	684.09	20.07
MWD	105	9945	28.22	166.42	93	9892.84	-117.53	132.65	691.62	9.24
MWD	106	10039	32.31	164.84	94	9974.01	-71.41	86.78	703.41	4.43
MWD	107	10135	38.42	157.19	96	10052.30	-18.69	34.45	721.71	7.85
MWD	108	10230	49.32	157.81	95	10120.68	42.59	-26.30	746.84	11.48
MWD	109	10323	59.30	167.04	93	10174.95	114.96	-98.20	769.21	13.40
MWD	110	10418	66.99	176.53	95	10217.91	198.92	-181.92	781.06	12.03
MWD	111	10513	71.16	179.78	95	10251.84	287.61	-270.58	783.88	5.43
MWD	112	10607	81.67	180.66	94	10273.89	378.82	-361.82	783.51	11.22
MWD	113	10702	84.92	180.05	95	10284.98	473.12	-456.15	782.93	3.48
MWD	114	10797	87.56	180.13	95	10291.21	567.89	-550.94	782.78	2.78
MWD	115	10891	91.21	178.20	94	10292.21	661.86	-644.90	784.15	4.39
MWD	116	10986	90.37	179.87	95	10290.90	756.84	-739.88	785.75	1.97
MWD	117	11080	90.37	179.17	94	10290.30	850.83	-833.87	786.54	0.74
MWD	118	11175	88.35	176.62	95	10291.36	945.80	-928.79	790.02	3.42
MWD	119	11197	87.91	176.18	22	10292.08	967.77	-950.73	791.40	2.83
MWD	120	11292	88.70	175.74	95	10294.89	1062.62	-1045.46	798.09	0.95
MWD	121	11387	90.68	175.74	95	10295.40	1157.48	-1140.19	805.15	2.08
MWD	122	11482	91.52	177.06	95	10293.58	1252.38	-1234.98	811.11	1.65
MWD	123	11576	91.03	179.43	94	10291.48	1346.35	-1328.90	813.99	2.57
MWD	124	11672	90.90	179.96	96	10289.87	1442.32	-1424.89	814.50	0.57
MWD	125	11767	89.98	179.17	95	10289.14	1537.30	-1519.88	815.22	1.28
MWD	126	11862	89.14	178.64	95	10289.87	1632.30	-1614.86	817.04	1.05
MWD	127	11956	85.27	176.62	94	10294.45	1726.15	-1708.65	820.92	4.64
MWD	128	12050	89.93	174.95	94	10298.39	1819.91	-1802.28	827.82	5.27
MWD	129	12145	90.29	175.74	95	10298.20	1914.74	-1896.97	835.53	0.91
MWD	130	12240	90.20	175.48	95	10297.80	2009.60	-1991.69	842.80	0.29
MWD	131	12333	91.30	175.48	93	10296.58	2102.44	-2084.39	850.13	1.18
MWD	132	12428	90.90	175.12	95	10294.76	2197.25	-2179.05	857.91	0.57
MWD	133	12522	91.16	176.00	94	10293.07	2291.08	-2272.75	865.19	0.98
MWD	134	12617	91.47	177.23	95	10290.89	2385.99	-2367.56	870.80	1.33
MWD	135	12712	90.15	178.55	95	10289.54	2480.97	-2462.48	874.29	1.96
MWD	136	12807	88.31	179.17	95	10290.82	2575.95	-2557.45	876.18	2.04

MWD	137	12901	87.78	179.43	94	10294.03	2669.89	-2651.39	877.33	0.63
MWD	138	12995	87.47	178.73	94	10297.92	2763.81	-2745.29	878.84	0.81
MWD	139	13090	87.34	178.64	95	10302.22	2858.71	-2840.17	881.02	0.17
MWD	140	13184	87.82	179.34	94	10306.19	2952.63	-2934.07	882.67	0.90
MWD	141	13277	88.09	179.26	93	10309.51	3045.57	-3027.01	883.81	0.30
MWD	142	13371	92.22	180.57	94	10309.26	3139.52	-3120.98	883.95	4.61
MWD	143	13466	93.58	179.61	95	10304.45	3234.37	-3215.86	883.80	1.75
MWD	144	13559	93.89	178.64	93	10298.39	3327.17	-3308.65	885.22	1.09
MWD	145	13654	89.98	180.22	95	10295.19	3422.09	-3403.57	886.16	4.44
MWD	146	13748	88.62	180.40	94	10296.33	3516.04	-3497.56	885.65	1.46
MWD	147	13842	86.77	180.57	94	10300.11	3609.92	-3591.47	884.86	1.98
MWD	148	13937	88.97	181.19	95	10303.64	3704.78	-3686.39	883.40	2.41
MWD	149	14030	89.32	181.01	93	10305.03	3797.70	-3779.36	881.61	0.42
MWD	150	14125	89.36	180.92	95	10306.13	3892.62	-3874.34	880.01	0.10
MWD	151	14219	87.96	180.22	94	10308.33	3986.54	-3968.31	879.08	1.67
MWD	152	14312	90.81	180.84	93	10309.32	4079.48	-4061.29	878.22	3.14
MWD	153	14404	89.54	179.69	92	10309.04	4171.45	-4153.29	877.79	1.86
MWD	154	14499	88.70	179.26	95	10310.50	4266.43	-4248.27	878.66	0.99
MWD	155	14592	88.22	178.11	93	10313.00	4359.39	-4341.21	880.80	1.34
MWD	156	14687	88.92	178.46	95	10315.37	4454.36	-4436.14	883.64	0.82
MWD	157	14781	91.82	178.99	94	10314.76	4548.34	-4530.10	885.73	3.14
MWD	158	14876	92.97	179.08	95	10310.79	4643.26	-4625.00	887.33	1.21
MWD	159	14970	92.13	179.34	94	10306.61	4737.16	-4718.90	888.62	0.94
MWD	160	15065	91.38	178.73	95	10303.70	4832.11	-4813.84	890.22	1.02
MWD	161	15160	91.25	178.82	95	10301.52	4927.09	-4908.79	892.25	0.17
MWD	162	15187	91.25	178.90	27	10300.93	4954.08	-4935.78	892.79	0.30
PTB	163	15261	91.25	178.90	74	10299.32	5028.07	-5009.75	894.21	0.00

Well Name: CYPRESS 33 FED COM	Well Location: T23S / R29E / SEC 33 / NENW / 32.2678957 / -103.9940674	County or Parish/State: EDDY / NM
Well Number: 207H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM86024	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548297	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2686700	
Type of Submission: Subsequent Report	Type of Action: Hydraulic Fracturing
Date Sundry Submitted: 08/11/2022	Time Sundry Submitted: 09:08
Date Operation Actually Began: 06/26/2022	

Actual Procedure: 6/26/2022: Pressure test casing to 5015 psi for 30 minutes, good test. 6/30/2022 to 7/10/2022: Perforate from 10210 ft to 15128 ft, 1 SPF, .55 inch holes with 247 total shots. 19 stage frac with 12,448,170 lbs of 100 mesh sand. 7/22/2022 to 7/23/2022: Drill out plugs Plug Back Measured depth at 15196 ft MD, 10300 ft TVD. 7/24/2022: Ready to produce

Received by OCD: 9/1/2022 2:34:22 PMPage 9 of 13

Well Name: CYPRESS 33 FED COM	Well Location: T23S / R29E / SEC 33 / NENW / 32.2678957 / -103.9940674	County or Parish/State: EDDY / NM
Well Number: 207H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM86024	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001548297	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFFREY TRLICA	Signed on: AUG 11, 2022 09:08 AM
Name: TAP ROCK OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 523 PARK POINT DRIVE SUITE 200	
City: GOLDEN	State: CO
Phone: (720) 772-5910	
Email address: JTRLICA@TAPRK.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 08/27/2022
Signature: Jonathon Shepard	

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
1. WELL API NO. 30-015-48297										
2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name CYPRESS 33 FED COM		
								6. Well Number: 207H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator TAP ROCK OPERATING, LLC								9. OGRID 372043		
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO								11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP		
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	33	23S	29E	-	251	NORTH	1339	WEST	EDDY
BH:	N	33	23S	29E	-	31	SOUTH	2124	WEST	EDDY
13. Date Spudded 4/23/2022	14. Date T.D. Reached 5/28/2022		15. Date Rig Released 5/30/2022		16. Date Completed (Ready to Produce) 7/24/2022			17. Elevations (DF and RKB, RT, GR, etc.) 3006 GR		
18. Total Measured Depth of Well 15261 ft			19. Plug Back Measured Depth 15196 ft		20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10210 ft to 15128 ft								WOLFCAMP		
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		54.5		366'		17.5"		405 sks		0
7.625"		29.7		9680'		9.875"		1010 sks		0
5.5"		20		15241'		6.75"		850 sks		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET
26. Perforation record (interval, size, and number) Perforate from 10210 ft to 15128 ft, 1 SPF, .55 inch holes with 247 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10210 ft to 15128 ft 19 stage frac with 12,448,170 lbs of 100 mesh sand				
28. PRODUCTION										
Date First Production 7/30/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 8/10/2022	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 301	Gas - MCF 1015	Water - Bbl. 1568	Gas - Oil Ratio 3372			
Flow Tubing Press. 0	Casing Pressure 2508	Calculated 24-Hour Rate	Oil - Bbl. 301	Gas - MCF 1015	Water - Bbl. 1568	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-102, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name			Title			Date		
		Jeff Trlica			Regulatory Analyst			8/31/2022		
E-mail Address jtrlica@taprllc.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	57		Quaternary					
57	347		Rustler					
347	2755		Top of Salt					
2755	2988		Base of Salt					
2988	3009		Lamar					
3009	3862		Bell Canyon					
3862	5038		Cherry Canyon					
5038	6679		Brushy Canyon					
6679	7336		Bone Spring					
7336	7647		Avalon					
7647	8442		1st Bone Spring Sand					
8442	9554		2nd Bone Spring Sand					
9554	9933		3rd Bone Spring Sand					
9933			Wolfcamp A					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 140273

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 140273
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 140273

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 140273
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	6/28/2023