Secretary Copy to Appropriate District: 19 AM	tate of New Mexico	Form C-103 ¹ C
Office District I – (575) 393-6161 Energy, N	Iinerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CO	NSERVATION DIVISION	30-025-07479
511 5.1 list 5t., Artesia, 1919 60210	0 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Jama Pe, NWI 87303	6. State Oil & Gas Lease No.
87505		19520
SUNDRY NOTICES AND REPO	ORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF		North Hobbs G/SA Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM PROPOSALS.)	III" (FORM C-101) FOR SUCH	·
	Other	8. Well Number 231
2. Name of Operator		9. OGRID Number
Occidental Permian LTD		157984
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4294 Houston, TX 77210-4294		HOBBS; GRAYBURG-SAN ANDRES
4. Well Location		
Unit Letter K : 2310 feet f	rom the <u>SOUTH</u> line and	feet from the WEST line
Section 30 Town	nship 18S Range 38E	NMPM County LEA
11. Elevation	Show whether DR, RKB, RT, GR, etc.)
3662' (GL)		
12. Check Appropriate Bo	ox to Indicate Nature of Notice,	Report or Other Data
11 1		•
NOTICE OF INTENTION TO	O: SUE	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A		
TEMPORARILY ABANDON CHANGE PLA	NS 🗌 COMMENCE DR	ILLING OPNS.□ P AND A ☑
PULL OR ALTER CASING MULTIPLE CO	DMPL ☐ CASING/CEMEN	T JOB 🔲
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM □		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations.	(Clearly state all pertinent details, an	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE		
proposed completion or recompletion.		
Please see procedure attached.		
riease see procedure attached.		
Spud Date:	Rig Release Date:	
Spud Date:	Rig Release Date:	
Spud Date:	Rig Release Date:	
		o and haliof
Spud Date: I hereby certify that the information above is true and		ge and belief.
I hereby certify that the information above is true and		ge and belief.
I hereby certify that the information above is true and	complete to the best of my knowledge	
I hereby certify that the information above is true and		te and belief. DATE 06/13/2023
I hereby certify that the information above is true and SIGNATURE Roni Mathew	complete to the best of my knowledg	DATE <u>06/13/2023</u>
I hereby certify that the information above is true and SIGNATURE Roni Mathew Type or print name Roni Mathew	complete to the best of my knowledge	DATE <u>06/13/2023</u>
I hereby certify that the information above is true and SIGNATURE Roni Mathew	TITLE Regulatory Advisor E-mail address: roni_mathew@	DATE 06/13/2023 Doxy.com PHONE: (713) 215-7827
I hereby certify that the information above is true and SIGNATURE Roni Mathew Type or print name Roni Mathew	complete to the best of my knowledg	DATE 06/13/2023 Doxy.com PHONE: (713) 215-7827

Daily Log

06/02/2023: Crew road rig to location. Spot in Pulling Unit & Rig up. Function Test BOPE. ND WH & NU BOPE. Spot in WS TBG. Wait 1.5 hours to storm to pass. Pick up 119 JTs & Tag CMT Plug @ 3776'. Pump Truck pony motor broke down. Close BOPE & Lock Pins. Close all Valves. Secure Location

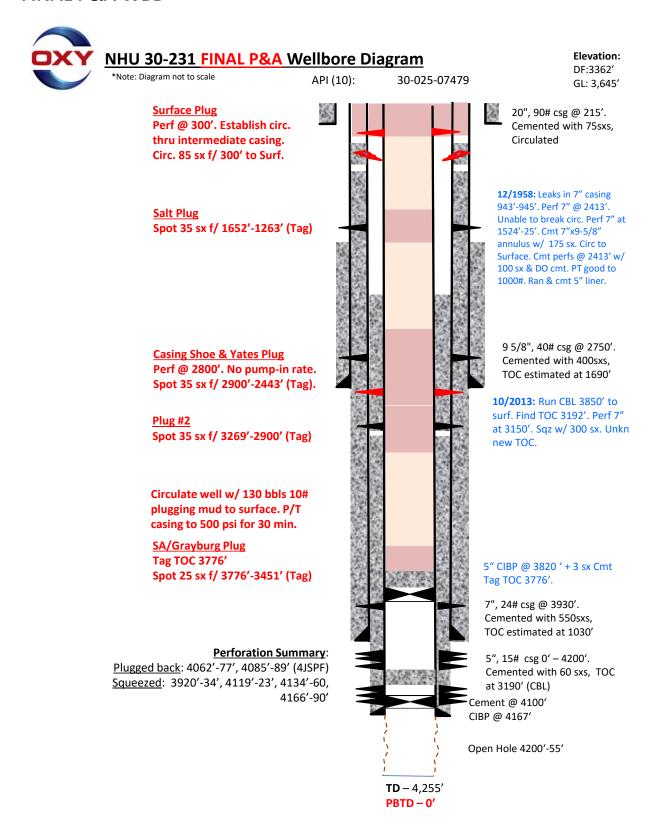
06/03/2023: Crew HTGSM. Key Mechanic Repair electrical short on motor. 0 PSI on TBG & CSG. Circulated well w/ 130 BBLs of 10# Salt Gel. PSI test wellbore to 500 PSI & for 30 minutes. Spot 6 BBLs (25 sxs) of Class C CMT from 3776' - 3464' POOH w/ 50 JTs of TBG. Lay down 10 JTs of TBG. Install TIW Valve. Close BOPE & Lock Pins. Close all Valves. Secure Location.

06/05/2023: Crew HTGSM. 0 PSI on TBG & CSG. RIH w/ TBG & Tag CMT Plug @ 3451'. Lay down TBG to 3269'. Spot 8.4 BBLs (35 sxs) of Class C CMT to 3050' w/ 11.8 BBLs. POOH w/ TBG. Wait on CMT. RIH w/ AD1 PKR & TBG. Tag CMT Plug @ 2900'. Lay down TBG to 2243'. Rig up Wireline. RIH w/ Perf Gun. Perforate CSG @ 2800'. POOH w/ WL & Rig down. Est Injection Rate & PSI up to 1500 PSI. Contact Kerry @ NM OCD to spot CMT plug. RIH w/ TBG to 2900'. Install TIW Valve. Close BOPE & Lock Pins. Close all Valves. SION

06/06/2022: Crew HTGSM. 0 PSI on TBG & CSG. Spot 8.4 BBLs (35 sxs) of Class C CMT & Displaced down to 2415' w/ 9.4 BBLs. POOH w/ TBG. Lay down 14 JTs of TBG & PKR. Wait on CMT. RIH W/ TBG & Tag CMT Plug @ 2443'. Lay down TBG to 1652'. Spot 8.3 BBLs (35 sxs) of Class CMT & Displaced down to 1213'. POOH w/ TBG. Close BOPE & Lock Pins. Close all Valves. SION

6/07/2023: Crew HTGSM. 0 PSI on TBG & CSG. RIH w/ TBG & Tag CMT Plug @ 1263'. Lay down 40 Jts of WS TBG. Rig up Wireline. RIH w/ 3-1/8 Perf Gun. Perforate CSG @ 300'. POOH w/ Wireline & Rig down. Est Injection Rate @ Circulated through intermediate CSG. PSI up on Surface CSG to 500 PSI. ND BOPE & NU WH. Circulated 20 BBLs (85 sxs) of Class C CMT & Circulated to surface. Rig down pulling unit. Rig down all plugging equipment. Secure Location. Well is Plugged

FINAL P&A WBD



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 226712

CONDITIONS

Operator:	OGRID:
OCCIDENTAL PERMIAN LTD	157984
P.O. Box 4294	Action Number:
Houston, TX 772104294	226712
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harriso	n None	6/29/2023