

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 1/5/22
⁴ API Number 30-015-47402	⁵ Pool Name ; LOS MEDANOS; BONE SPRING	⁶ Pool Code 40295
⁷ Property Code 321175	⁸ Property Name KO LANTA 9 4 FEDERAL COM	⁹ Well Number 234H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	23S	31E		350	South	1220	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	23S	31E		95	North	863	East	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 1/5/22	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
320009	EnLink Midstream Operating, LP 2501 Cedar Springs Road, Suite 100, Dallas, TX 75201	Oil
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date 7/23/21	²² Ready Date 1/5/22	²³ TD 20150	²⁴ PBTD 20137/10172	²⁵ Perforations 10550 - 20113	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13 3/8	584	505		
12.25	9 5/8	8229	2400		
8.5	5 1/2	20140	2810		
	Tubing: N/A	0			

V. Well Test Data

³¹ Date New Oil 1/11/22	³² Gas Delivery Date 1/11/22	³³ Test Date 1/11/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure psi	³⁶ Csg. Pressure psi
³⁷ Choke Size	³⁸ Oil 1910 bbl	³⁹ Water 3493 bbl	⁴⁰ Gas 2808 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Specialist			Title: PETROLEUM SPECIALIST		
E-mail Address: jenny.harms@dvN.com			Approval Date: 7/3/2023		
Date: 1/28/2022		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30 015 47402	² Pool Code 40295	³ Pool Name Los Medanos Bone Spring
⁴ Property Code	⁵ Property Name KO LANTA 9-4 FED COM	⁶ Well Number 234H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3364.4

¹⁰ Surface Location

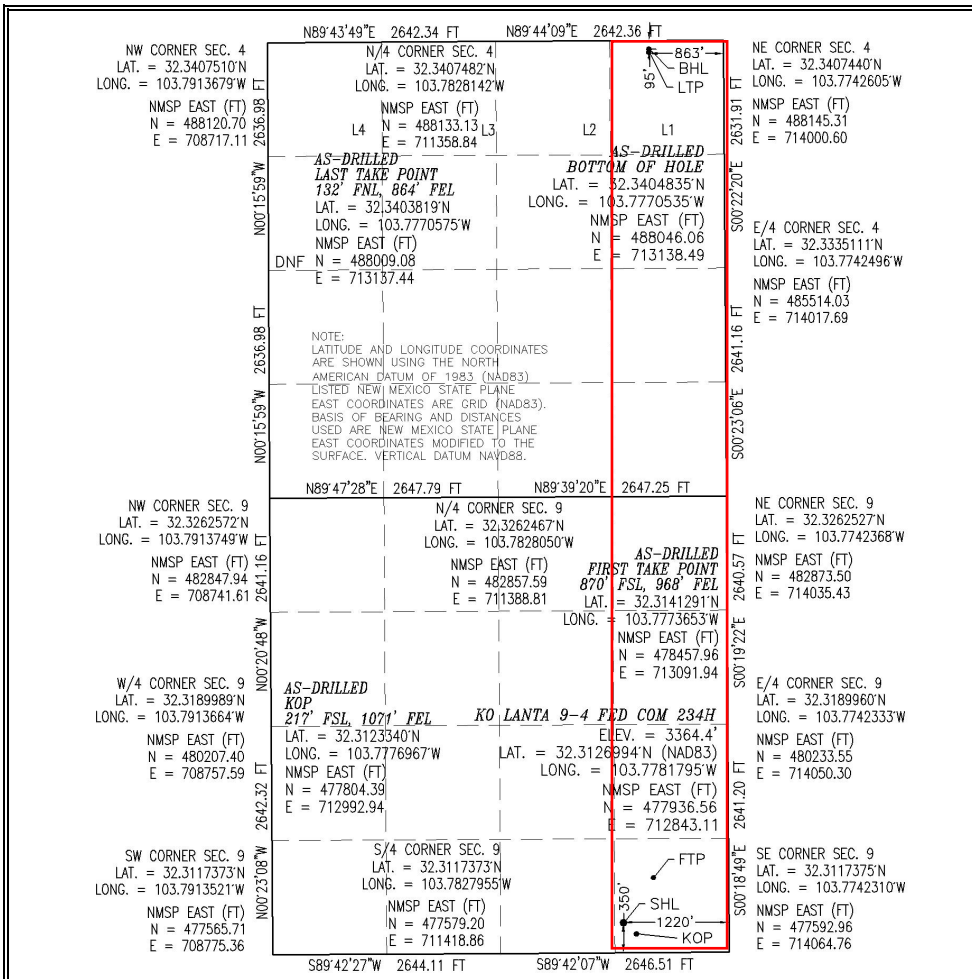
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	9	23 S	31 E		350	SOUTH	1220	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	23 S	31 E		95	NORTH	863	EAST	EDDY

¹² Dedicated Acres 319.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order herebefore entered by the division.

Jenny Harms
1-17-2022

Signature _____ Date _____
Printed Name _____
JENNY.HARMS@DVN.COM
E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

DECEMBER 10, 2021

Date of Survey

Signature and Seal of Professional Surveyor _____
Certificate Number: **12797**
SURVEY NO. 8078A

Intent ☐ As Drilled ☒

API #

Operator Name:	Property Name:	Well Number
DEVON ENERGY PRODUCTION CO., L.P.	KO LANTA 9-4 FED COM	234H

Kick Off Point (KOP)

UL P	Section 9	Township 23S	Range 31E	Lot	Feet 217	From N/S SOUTH	Feet 1071	From E/W EAST	County EDDY
Latitude 32.3123340					Longitude 103.7776967			NAD 83	

First Take Point (FTP)

UL P	Section 9	Township 23S	Range 31E	Lot	Feet 870	From N/S SOUTH	Feet 968	From E/W EAST	County EDDY
Latitude 32.3141291					Longitude 103.7773653			NAD 83	

Last Take Point (LTP)

UL	Section 4	Township 23S	Range 31E	Lot 1	Feet 132	From N/S NORTH	Feet 864	From E/W EAST	County EDDY
Latitude 32.3403819					Longitude 103.7770575			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #

Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Eddy County, NM (NAD83)

Ko Lanta 9-4 Fed Com

Ko Lanta 9-4 Fed Com 234H

Wellbore #1

Design: Wellbore #1

Survey Report - Geographic

26 August, 2021





Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 234H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3394.40usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3394.40usft
Well:	Ko Lanta 9-4 Fed Com 234H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Project	Eddy County, NM (NAD83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Ko Lanta 9-4 Fed Com			
Site Position:		Northing:	477,565.71 usft	Latitude:	32.311737
From:	Map	Easting:	708,775.36 usft	Longitude:	-103.791352
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.29 °

Well							Ko Lanta 9-4 Fed Com 234H						
Well Position	+N/-S		0.00 usft		Northing:		477,936.56 usft		Latitude:		32.312700		
	+E/-W		0.00 usft		Easting:		712,843.11 usft		Longitude:		-103.778180		
Position Uncertainty			0.50 usft		Wellhead Elevation:		usft		Ground Level:		3,364.40 usft		

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	7/1/2021	6.64	59.95	47,520.85795747

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	1.67	

Survey Program	Date	8/26/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
176.00	20,150.00	Survey #1 (Wellbore #1)	OWSG (Rev2) MWD	OWSG MWD - Standard	

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.00	0.00	0.00	0.00	0.00	0.00	477,936.56	712,843.11	32.312700	-103.778180
176.00	0.40	128.10	176.00	-0.38	0.48	477,936.18	712,843.59	32.312698	-103.778178
270.00	0.40	144.30	270.00	-0.85	0.93	477,935.71	712,844.04	32.312697	-103.778177
364.00	0.40	191.40	363.99	-1.44	1.06	477,935.12	712,844.17	32.312696	-103.778176
457.00	0.40	193.30	456.99	-2.07	0.92	477,934.49	712,844.03	32.312694	-103.778177
521.00	0.30	233.10	520.99	-2.39	0.74	477,934.17	712,843.84	32.312693	-103.778177
612.00	0.50	242.70	611.99	-2.71	0.19	477,933.85	712,843.30	32.312692	-103.778179
706.00	0.50	235.20	705.99	-3.14	-0.51	477,933.43	712,842.60	32.312691	-103.778181
799.00	0.70	235.80	798.98	-3.69	-1.31	477,932.87	712,841.79	32.312689	-103.778184
893.00	0.70	241.80	892.97	-4.28	-2.29	477,932.28	712,840.81	32.312688	-103.778187
987.00	0.70	256.80	986.97	-4.68	-3.36	477,931.88	712,839.75	32.312687	-103.778191
1,081.00	0.70	257.00	1,080.96	-4.94	-4.48	477,931.62	712,838.63	32.312686	-103.778194



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 234H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3394.40usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3394.40usft
Well:	Ko Lanta 9-4 Fed Com 234H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
1,175.00	0.70	276.60	1,174.95	-5.01	-5.61	477,931.55	712,837.50	32.312686	-103.778198
1,268.00	0.50	302.50	1,267.95	-4.72	-6.51	477,931.84	712,836.59	32.312687	-103.778201
1,362.00	0.70	271.50	1,361.94	-4.49	-7.43	477,932.07	712,835.67	32.312687	-103.778204
1,456.00	0.70	279.80	1,455.94	-4.38	-8.57	477,932.19	712,834.53	32.312688	-103.778208
1,551.00	1.10	298.50	1,550.92	-3.84	-9.95	477,932.72	712,833.16	32.312689	-103.778212
1,647.00	0.90	296.60	1,646.91	-3.06	-11.43	477,933.50	712,831.68	32.312691	-103.778217
1,743.00	1.00	296.80	1,742.90	-2.35	-12.85	477,934.21	712,830.25	32.312693	-103.778221
1,838.00	0.80	290.90	1,837.88	-1.74	-14.21	477,934.82	712,828.89	32.312695	-103.778226
1,933.00	0.80	292.80	1,932.87	-1.24	-15.44	477,935.32	712,827.66	32.312696	-103.778230
2,029.00	1.00	287.30	2,028.86	-0.74	-16.86	477,935.82	712,826.25	32.312698	-103.778234
2,125.00	1.00	279.70	2,124.85	-0.35	-18.49	477,936.22	712,824.62	32.312699	-103.778240
2,220.00	1.30	279.50	2,219.83	-0.03	-20.37	477,936.53	712,822.74	32.312700	-103.778246
2,316.00	1.30	283.00	2,315.80	0.40	-22.50	477,936.96	712,820.61	32.312701	-103.778253
2,411.00	0.00	350.40	2,410.80	0.64	-23.55	477,937.20	712,819.56	32.312702	-103.778256
2,506.00	1.00	94.60	2,505.79	0.57	-22.72	477,937.13	712,820.38	32.312701	-103.778253
2,602.00	2.40	92.10	2,601.75	0.43	-19.88	477,936.99	712,823.23	32.312701	-103.778244
2,697.00	3.10	89.20	2,696.64	0.39	-15.32	477,936.96	712,827.78	32.312701	-103.778229
2,793.00	3.70	100.10	2,792.47	-0.11	-9.68	477,936.45	712,833.43	32.312699	-103.778211
2,888.00	3.70	107.20	2,887.27	-1.56	-3.73	477,935.00	712,839.37	32.312695	-103.778192
2,983.00	3.80	119.50	2,982.07	-4.01	1.94	477,932.55	712,845.04	32.312688	-103.778174
3,079.00	6.30	125.80	3,077.69	-8.66	8.98	477,927.90	712,852.08	32.312676	-103.778151
3,175.00	6.70	128.90	3,173.07	-15.26	17.61	477,921.30	712,860.71	32.312657	-103.778123
3,270.00	5.80	125.80	3,267.51	-21.55	25.81	477,915.01	712,868.92	32.312640	-103.778097
3,366.00	6.30	126.30	3,362.97	-27.50	33.99	477,909.06	712,877.10	32.312623	-103.778070
3,461.00	7.70	132.00	3,457.26	-34.85	42.92	477,901.71	712,886.03	32.312603	-103.778041
3,557.00	7.90	134.20	3,552.37	-43.75	52.43	477,892.81	712,895.54	32.312579	-103.778011
3,652.00	7.10	135.10	3,646.56	-52.46	61.26	477,884.10	712,904.36	32.312554	-103.777982
3,748.00	7.40	135.90	3,741.79	-61.10	69.75	477,875.46	712,912.85	32.312531	-103.777955
3,844.00	7.70	136.70	3,836.96	-70.22	78.46	477,866.34	712,921.57	32.312505	-103.777927
3,939.00	7.60	138.00	3,931.12	-79.52	87.03	477,857.04	712,930.14	32.312480	-103.777899
4,035.00	7.30	137.50	4,026.31	-88.74	95.40	477,847.82	712,938.50	32.312454	-103.777872
4,131.00	6.20	138.00	4,121.64	-97.09	102.99	477,839.47	712,946.09	32.312431	-103.777848
4,226.00	5.00	139.30	4,216.18	-104.04	109.12	477,832.52	712,952.23	32.312412	-103.777828
4,322.00	4.20	139.20	4,311.87	-109.87	114.15	477,826.69	712,957.25	32.312396	-103.777812
4,417.00	4.00	137.90	4,406.63	-114.96	118.64	477,821.60	712,961.75	32.312382	-103.777798
4,513.00	3.60	134.20	4,502.42	-119.55	123.05	477,817.01	712,966.15	32.312369	-103.777783
4,609.00	3.20	134.20	4,598.25	-123.52	127.13	477,813.04	712,970.23	32.312358	-103.777770
4,704.00	3.00	130.80	4,693.11	-126.99	130.91	477,809.57	712,974.02	32.312349	-103.777758
4,800.00	2.70	127.10	4,788.99	-130.00	134.61	477,806.56	712,977.72	32.312340	-103.777746
4,895.00	2.60	125.30	4,883.89	-132.59	138.16	477,803.97	712,981.26	32.312333	-103.777735
4,991.00	2.20	128.10	4,979.81	-134.99	141.39	477,801.57	712,984.49	32.312326	-103.777724
5,086.00	1.80	126.40	5,074.75	-137.00	144.02	477,799.56	712,987.13	32.312321	-103.777716
5,181.00	1.30	129.50	5,169.71	-138.57	146.05	477,797.99	712,989.16	32.312317	-103.777709
5,277.00	1.30	135.60	5,265.69	-140.04	147.66	477,796.52	712,990.76	32.312312	-103.777704
5,372.00	1.10	132.20	5,360.67	-141.42	149.09	477,795.14	712,992.19	32.312309	-103.777700
5,468.00	1.00	137.20	5,456.65	-142.66	150.34	477,793.91	712,993.44	32.312305	-103.777696
5,563.00	1.00	136.70	5,551.64	-143.87	151.47	477,792.69	712,994.57	32.312302	-103.777692
5,659.00	1.00	137.40	5,647.62	-145.09	152.61	477,791.47	712,995.72	32.312299	-103.777688
5,754.00	1.00	137.40	5,742.61	-146.31	153.73	477,790.25	712,996.84	32.312295	-103.777685
5,850.00	0.80	140.10	5,838.60	-147.44	154.73	477,789.12	712,997.84	32.312292	-103.777681
5,946.00	0.80	137.80	5,934.59	-148.45	155.61	477,788.11	712,998.72	32.312289	-103.777679
6,041.00	0.80	133.80	6,029.58	-149.41	156.53	477,787.16	712,999.64	32.312287	-103.777676
6,137.00	0.70	133.90	6,125.57	-150.28	157.44	477,786.29	713,000.55	32.312284	-103.777673
6,232.00	0.80	133.50	6,220.56	-151.13	158.34	477,785.43	713,001.45	32.312282	-103.777670
6,328.00	0.90	143.90	6,316.55	-152.20	159.27	477,784.36	713,002.38	32.312279	-103.777667



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 234H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3394.40usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3394.40usft
Well:	Ko Lanta 9-4 Fed Com 234H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
6,423.00	0.90	140.40	6,411.54	-153.38	160.18	477,783.18	713,003.29	32.312276	-103.777664
6,519.00	1.00	136.70	6,507.53	-154.57	161.24	477,781.99	713,004.35	32.312272	-103.777660
6,614.00	1.00	139.70	6,602.51	-155.81	162.34	477,780.75	713,005.45	32.312269	-103.777657
6,709.00	1.00	125.90	6,697.50	-156.93	163.55	477,779.63	713,006.66	32.312266	-103.777653
6,805.00	1.00	116.20	6,793.48	-157.79	164.98	477,778.77	713,008.09	32.312263	-103.777648
6,900.00	1.00	99.70	6,888.47	-158.29	166.54	477,778.27	713,009.65	32.312262	-103.777643
6,996.00	1.00	83.50	6,984.45	-158.34	168.20	477,778.22	713,011.31	32.312262	-103.777638
7,091.00	0.90	82.70	7,079.44	-158.15	169.77	477,778.41	713,012.87	32.312262	-103.777633
7,187.00	1.20	65.60	7,175.42	-157.64	171.43	477,778.92	713,014.53	32.312264	-103.777628
7,282.00	1.30	64.00	7,270.40	-156.76	173.30	477,779.80	713,016.41	32.312266	-103.777621
7,378.00	1.40	68.00	7,366.38	-155.84	175.37	477,780.72	713,018.48	32.312269	-103.777615
7,473.00	1.70	66.50	7,461.34	-154.84	177.74	477,781.72	713,020.84	32.312271	-103.777607
7,568.00	1.70	69.90	7,556.30	-153.80	180.35	477,782.76	713,023.46	32.312274	-103.777599
7,664.00	1.60	59.70	7,652.26	-152.63	182.85	477,783.93	713,025.95	32.312277	-103.777590
7,759.00	2.00	43.50	7,747.21	-150.76	185.13	477,785.80	713,028.24	32.312282	-103.777583
7,855.00	2.30	40.20	7,843.14	-148.07	187.53	477,788.49	713,030.64	32.312290	-103.777575
7,926.00	2.20	40.20	7,914.09	-145.94	189.33	477,790.62	713,032.44	32.312296	-103.777569
7,951.00	2.20	41.80	7,939.07	-145.22	189.96	477,791.34	713,033.06	32.312298	-103.777567
8,047.00	1.60	50.70	8,035.02	-143.00	192.22	477,793.56	713,035.33	32.312304	-103.777560
8,142.00	1.10	41.40	8,129.99	-141.47	193.85	477,795.09	713,036.96	32.312308	-103.777555
8,184.00	1.10	30.50	8,171.98	-140.82	194.32	477,795.74	713,037.43	32.312310	-103.777553
8,332.00	1.10	286.30	8,319.97	-139.20	193.68	477,797.36	713,036.79	32.312314	-103.777555
8,427.00	1.50	274.10	8,414.94	-138.86	191.57	477,797.70	713,034.67	32.312315	-103.777562
8,522.00	1.80	268.10	8,509.90	-138.82	188.84	477,797.74	713,031.94	32.312315	-103.777571
8,618.00	2.00	276.40	8,605.85	-138.68	185.66	477,797.88	713,028.77	32.312316	-103.777581
8,713.00	2.20	288.40	8,700.79	-137.92	182.29	477,798.64	713,025.39	32.312318	-103.777592
8,809.00	2.80	273.40	8,796.70	-137.20	178.20	477,799.36	713,021.30	32.312320	-103.777605
8,905.00	3.40	273.90	8,892.56	-136.87	173.02	477,799.69	713,016.12	32.312321	-103.777622
9,000.00	2.50	281.70	8,987.43	-136.25	168.18	477,800.31	713,011.28	32.312323	-103.777638
9,096.00	2.00	285.20	9,083.36	-135.39	164.51	477,801.17	713,007.62	32.312325	-103.777650
9,191.00	1.90	277.00	9,178.30	-134.76	161.35	477,801.80	713,004.45	32.312327	-103.777660
9,286.00	2.00	274.40	9,273.25	-134.45	158.13	477,802.12	713,001.24	32.312328	-103.777670
9,382.00	1.80	273.70	9,369.19	-134.22	154.96	477,802.34	712,998.06	32.312328	-103.777680
9,478.00	1.50	270.70	9,465.15	-134.11	152.20	477,802.45	712,995.30	32.312329	-103.777689
9,532.00	1.40	270.70	9,519.14	-134.09	150.83	477,802.47	712,993.93	32.312329	-103.777694
9,572.00	1.50	269.90	9,559.12	-134.09	149.82	477,802.48	712,992.92	32.312329	-103.777697
KOP @ 9572' MD, 216' FSL, 1070' FEL									
9,668.00	12.20	8.60	9,654.40	-124.02	150.08	477,812.54	712,993.18	32.312356	-103.777696
9,764.00	23.00	15.40	9,745.78	-95.82	156.60	477,840.74	712,999.70	32.312434	-103.777674
9,859.00	31.50	14.30	9,830.16	-53.80	167.67	477,882.76	713,010.78	32.312549	-103.777638
9,954.00	45.50	8.60	9,904.35	4.05	178.93	477,940.61	713,022.04	32.312708	-103.777601
10,050.00	53.30	7.20	9,966.78	76.20	188.89	478,012.76	713,032.00	32.312906	-103.777567
10,146.00	59.10	6.30	10,020.16	155.39	198.24	478,091.95	713,041.35	32.313124	-103.777535
10,241.00	62.20	6.20	10,066.72	237.69	207.25	478,174.25	713,050.36	32.313350	-103.777505
10,337.00	62.60	7.80	10,111.19	322.13	217.62	478,258.69	713,060.73	32.313582	-103.777470
10,433.00	71.30	9.20	10,148.75	409.40	230.70	478,345.96	713,073.81	32.313822	-103.777426
10,528.00	78.90	9.40	10,173.16	499.94	245.53	478,436.50	713,088.64	32.314070	-103.777377
10,623.00	87.90	8.30	10,184.07	593.09	260.02	478,529.65	713,103.13	32.314326	-103.777328
10,718.00	88.60	8.20	10,186.97	687.06	273.65	478,623.62	713,116.76	32.314584	-103.777282
10,814.00	88.70	8.20	10,189.23	782.05	287.34	478,718.61	713,130.44	32.314845	-103.777237
10,909.00	90.60	6.10	10,189.81	876.30	299.16	478,812.86	713,142.27	32.315104	-103.777197
11,005.00	91.80	4.90	10,187.80	971.84	308.36	478,908.40	713,151.47	32.315366	-103.777165
11,100.00	90.40	1.60	10,185.97	1,066.65	313.74	479,003.21	713,156.85	32.315627	-103.777146
11,195.00	90.20	0.90	10,185.48	1,161.62	315.82	479,098.19	713,158.92	32.315888	-103.777138
11,291.00	90.50	1.00	10,184.89	1,257.61	317.41	479,194.17	713,160.51	32.316152	-103.777131



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 234H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3394.40usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3394.40usft
Well:	Ko Lanta 9-4 Fed Com 234H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
11,386.00	90.90	1.30	10,183.73	1,352.58	319.31	479,289.14	713,162.42	32.316413	-103.777123
11,482.00	89.10	359.60	10,183.73	1,448.57	320.07	479,385.13	713,163.17	32.316677	-103.777119
11,577.00	89.40	359.50	10,184.97	1,543.56	319.32	479,480.12	713,162.43	32.316938	-103.777120
11,673.00	89.40	358.80	10,185.98	1,639.55	317.90	479,576.11	713,161.00	32.317202	-103.777123
11,769.00	89.40	359.10	10,186.98	1,735.52	316.14	479,672.08	713,159.24	32.317466	-103.777127
11,864.00	90.00	358.90	10,187.48	1,830.51	314.48	479,767.07	713,157.59	32.317727	-103.777131
11,960.00	90.10	359.20	10,187.40	1,926.49	312.89	479,863.05	713,156.00	32.317990	-103.777135
12,056.00	90.20	359.10	10,187.15	2,022.48	311.47	479,959.04	713,154.57	32.318254	-103.777138
12,151.00	90.00	359.20	10,186.98	2,117.47	310.06	480,054.03	713,153.16	32.318515	-103.777141
12,247.00	89.10	359.10	10,187.73	2,213.46	308.63	480,150.02	713,151.74	32.318779	-103.777144
12,343.00	88.30	359.30	10,189.91	2,309.42	307.29	480,245.98	713,150.40	32.319043	-103.777146
12,439.00	88.00	359.30	10,193.01	2,405.37	306.12	480,341.93	713,149.23	32.319307	-103.777148
12,490.00	87.90	359.20	10,194.84	2,456.33	305.45	480,392.89	713,148.56	32.319447	-103.777150
12,586.00	91.40	358.50	10,195.42	2,552.29	303.53	480,488.85	713,146.63	32.319711	-103.777154
12,682.00	91.60	358.40	10,192.91	2,648.22	300.93	480,584.78	713,144.04	32.319974	-103.777161
12,777.00	90.50	356.90	10,191.17	2,743.12	297.04	480,679.68	713,140.14	32.320235	-103.777172
12,873.00	90.20	357.60	10,190.58	2,839.01	292.43	480,775.57	713,135.54	32.320499	-103.777186
12,969.00	90.00	357.70	10,190.41	2,934.93	288.49	480,871.49	713,131.60	32.320763	-103.777197
13,064.00	90.50	357.70	10,190.00	3,029.85	284.68	480,966.41	713,127.79	32.321024	-103.777207
13,160.00	91.30	358.10	10,188.49	3,125.77	281.16	481,062.34	713,124.27	32.321287	-103.777217
13,255.00	91.40	358.10	10,186.25	3,220.70	278.01	481,157.26	713,121.12	32.321548	-103.777226
13,351.00	91.30	358.40	10,183.99	3,316.62	275.08	481,253.19	713,118.19	32.321812	-103.777234
13,446.00	91.20	358.40	10,181.92	3,411.57	272.43	481,348.13	713,115.54	32.322073	-103.777241
13,542.00	91.10	358.40	10,179.99	3,507.51	269.75	481,444.07	713,112.86	32.322337	-103.777248
13,638.00	92.00	0.80	10,177.40	3,603.46	269.08	481,540.02	713,112.19	32.322601	-103.777248
13,733.00	89.00	1.30	10,176.57	3,698.43	270.82	481,634.99	713,113.93	32.322862	-103.777241
13,829.00	88.40	1.70	10,178.74	3,794.37	273.33	481,730.93	713,116.44	32.323125	-103.777231
13,925.00	88.30	1.40	10,181.51	3,890.30	275.93	481,826.86	713,119.04	32.323389	-103.777221
14,020.00	88.40	1.40	10,184.24	3,985.23	278.25	481,921.79	713,121.36	32.323650	-103.777212
14,116.00	88.40	1.50	10,186.92	4,081.16	280.68	482,017.72	713,123.78	32.323914	-103.777203
14,211.00	88.00	1.60	10,189.91	4,176.08	283.25	482,112.64	713,126.35	32.324174	-103.777193
14,306.00	88.10	1.60	10,193.14	4,270.99	285.90	482,207.55	713,129.00	32.324435	-103.777183
14,401.00	90.10	0.70	10,194.63	4,365.95	287.80	482,302.51	713,130.91	32.324696	-103.777175
14,497.00	90.60	0.50	10,194.05	4,461.95	288.81	482,398.51	713,131.92	32.324960	-103.777170
14,593.00	90.90	1.00	10,192.79	4,557.93	290.07	482,494.49	713,133.17	32.325224	-103.777164
14,688.00	91.10	0.90	10,191.13	4,652.90	291.64	482,589.46	713,134.75	32.325485	-103.777158
14,784.00	91.10	1.20	10,189.29	4,748.87	293.40	482,685.43	713,136.51	32.325749	-103.777150
14,879.00	90.90	1.50	10,187.63	4,843.83	295.64	482,780.39	713,138.74	32.326010	-103.777141
14,967.00	91.08	1.32	10,186.11	4,931.79	297.80	482,868.35	713,140.91	32.326251	-103.777133
X Sec @ 14967' MD, 0' FSL, 922' FEL									
14,975.00	91.10	1.30	10,185.96	4,939.78	297.98	482,876.34	713,141.09	32.326273	-103.777132
15,070.00	90.80	0.80	10,184.38	5,034.75	299.72	482,971.31	713,142.83	32.326534	-103.777125
15,166.00	90.50	0.40	10,183.29	5,130.74	300.73	483,067.30	713,143.83	32.326798	-103.777120
15,261.00	90.50	0.50	10,182.46	5,225.73	301.47	483,162.30	713,144.58	32.327059	-103.777116
15,356.00	91.00	0.60	10,181.22	5,320.72	302.39	483,257.28	713,145.49	32.327320	-103.777112
15,452.00	90.70	0.90	10,179.79	5,416.70	303.64	483,353.26	713,146.75	32.327584	-103.777106
15,547.00	91.00	0.70	10,178.39	5,511.68	304.97	483,448.24	713,148.07	32.327845	-103.777100
15,643.00	90.80	0.80	10,176.88	5,607.66	306.23	483,544.22	713,149.33	32.328109	-103.777094
15,738.00	90.70	0.80	10,175.63	5,702.65	307.55	483,639.21	713,150.66	32.328370	-103.777088
15,834.00	89.60	359.30	10,175.38	5,798.64	307.64	483,735.20	713,150.74	32.328634	-103.777087
15,930.00	92.10	1.90	10,173.96	5,894.61	308.64	483,831.17	713,151.75	32.328898	-103.777082
16,025.00	90.20	1.00	10,172.05	5,989.55	311.04	483,926.12	713,154.15	32.329159	-103.777072
16,120.00	89.30	359.80	10,172.47	6,084.55	311.71	484,021.11	713,154.81	32.329420	-103.777069
16,215.00	89.20	0.00	10,173.71	6,179.54	311.54	484,116.10	713,154.65	32.329681	-103.777068
16,311.00	88.90	0.10	10,175.30	6,275.53	311.62	484,212.09	713,154.73	32.329945	-103.777066



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 234H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3394.40usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3394.40usft
Well:	Ko Lanta 9-4 Fed Com 234H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
16,407.00	89.30	0.30	10,176.81	6,371.51	311.96	484,308.07	713,155.06	32.330209	-103.777063
16,502.00	89.70	0.40	10,177.64	6,466.51	312.54	484,403.07	713,155.65	32.330470	-103.777059
16,598.00	89.10	0.00	10,178.64	6,562.50	312.87	484,499.06	713,155.98	32.330734	-103.777057
16,693.00	88.80	359.90	10,180.38	6,657.49	312.79	484,594.05	713,155.90	32.330995	-103.777055
16,788.00	88.50	359.70	10,182.62	6,752.46	312.46	484,689.02	713,155.57	32.331256	-103.777055
16,883.00	88.40	359.80	10,185.19	6,847.42	312.05	484,783.98	713,155.15	32.331517	-103.777055
16,979.00	88.50	359.80	10,187.79	6,943.39	311.71	484,879.95	713,154.82	32.331781	-103.777054
17,075.00	87.60	358.40	10,191.06	7,039.32	310.20	484,975.88	713,153.31	32.332044	-103.777057
17,170.00	90.30	355.90	10,192.80	7,134.17	305.48	485,070.73	713,148.59	32.332305	-103.777071
17,266.00	91.90	354.90	10,190.95	7,229.84	297.78	485,166.40	713,140.89	32.332568	-103.777094
17,361.00	93.80	356.20	10,186.23	7,324.43	290.42	485,260.99	713,133.53	32.332828	-103.777117
17,457.00	94.70	357.50	10,179.12	7,420.01	285.16	485,356.57	713,128.27	32.333091	-103.777132
17,552.00	92.70	359.20	10,172.99	7,514.77	282.43	485,451.33	713,125.54	32.333352	-103.777139
17,648.00	92.10	0.20	10,168.97	7,610.68	281.93	485,547.24	713,125.04	32.333615	-103.777139
17,743.00	92.00	0.00	10,165.57	7,705.62	282.10	485,642.18	713,125.20	32.333876	-103.777137
17,838.00	92.60	0.00	10,161.75	7,800.54	282.10	485,737.10	713,125.20	32.334137	-103.777136
17,934.00	90.70	0.10	10,158.99	7,896.50	282.18	485,833.06	713,125.29	32.334401	-103.777134
18,029.00	90.00	359.90	10,158.41	7,991.50	282.18	485,928.06	713,125.29	32.334662	-103.777132
18,124.00	91.20	359.90	10,157.42	8,086.49	282.01	486,023.05	713,125.12	32.334923	-103.777131
18,220.00	91.40	0.00	10,155.24	8,182.46	281.93	486,119.03	713,125.04	32.335187	-103.777130
18,315.00	87.60	359.30	10,156.07	8,277.44	281.35	486,214.00	713,124.46	32.335448	-103.777130
18,411.00	87.60	359.10	10,160.09	8,373.35	280.01	486,309.91	713,123.12	32.335712	-103.777133
18,506.00	87.50	359.30	10,164.15	8,468.25	278.69	486,404.81	713,121.79	32.335973	-103.777135
18,602.00	89.00	359.00	10,167.08	8,564.19	277.26	486,500.75	713,120.37	32.336236	-103.777138
18,697.00	89.60	359.00	10,168.24	8,659.17	275.60	486,595.73	713,118.71	32.336497	-103.777142
18,793.00	91.20	359.70	10,167.57	8,755.16	274.52	486,691.72	713,117.62	32.336761	-103.777144
18,889.00	91.00	359.50	10,165.73	8,851.14	273.85	486,787.70	713,116.95	32.337025	-103.777145
18,984.00	92.30	0.10	10,162.99	8,946.10	273.51	486,882.66	713,116.62	32.337286	-103.777144
19,079.00	89.60	0.10	10,161.42	9,041.07	273.68	486,977.64	713,116.79	32.337547	-103.777142
19,175.00	89.30	0.40	10,162.34	9,137.07	274.10	487,073.63	713,117.20	32.337811	-103.777139
19,270.00	89.10	0.90	10,163.66	9,232.05	275.18	487,168.61	713,118.28	32.338072	-103.777134
19,366.00	89.20	1.20	10,165.09	9,328.03	276.94	487,264.59	713,120.04	32.338336	-103.777127
19,461.00	89.20	1.10	10,166.41	9,423.00	278.84	487,359.56	713,121.95	32.338597	-103.777119
19,557.00	88.70	0.70	10,168.17	9,518.97	280.35	487,455.53	713,123.46	32.338861	-103.777112
19,652.00	88.50	0.70	10,170.49	9,613.93	281.51	487,550.49	713,124.62	32.339122	-103.777107
19,748.00	89.30	1.30	10,172.34	9,709.90	283.18	487,646.46	713,126.29	32.339385	-103.777100
19,843.00	89.30	1.70	10,173.50	9,804.86	285.67	487,741.42	713,128.78	32.339646	-103.777090
19,939.00	90.90	2.10	10,173.33	9,900.80	288.85	487,837.37	713,131.96	32.339910	-103.777078
20,035.00	90.20	1.80	10,172.41	9,996.74	292.12	487,933.30	713,135.23	32.340174	-103.777066
20,092.00	89.80	1.60	10,172.41	10,053.72	293.81	487,990.28	713,136.92	32.340330	-103.777060
20,143.00	89.80	1.60	10,172.59	10,104.70	295.24	488,041.26	713,138.34	32.340470	-103.777054
X LTP @ 20143' MD, 100' FNL, 925' FEL									
20,150.00	89.80	1.60	10,172.61	10,111.70	295.43	488,048.26	713,138.54	32.340490	-103.777054
PBHL; 93' FNL, 925' FEL									



Total Directional Services

Survey Report - Geographic



Company:	Devon Energy	Local Co-ordinate Reference:	Well Ko Lanta 9-4 Fed Com 234H
Project:	Eddy County, NM (NAD83)	TVD Reference:	RKB @ 3394.40usft
Site:	Ko Lanta 9-4 Fed Com	MD Reference:	RKB @ 3394.40usft
Well:	Ko Lanta 9-4 Fed Com 234H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.15 Single User Db

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
9,572.00	9,559.12	-134.09	149.82	KOP @ 9572' MD, 216' FSL, 1070' FEL
14,967.00	10,186.11	4,931.79	297.80	X Sec @ 14967' MD, 0' FSL, 922' FEL
20,143.00	10,172.59	10,104.70	295.24	X LTP @ 20143' MD, 100' FNL, 925' FEL
20,150.00	10,172.61	10,111.70	295.43	PBHL; 93' FNL, 925' FEL

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47402
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name KO LANTA 9 4 FEDERAL COM
4. Well Location Unit Letter <u>P</u> : <u>350</u> feet from the <u>South</u> line and <u>1220</u> feet from the <u>East</u> line Section <u>9</u> Township <u>23S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number 234H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3364.4		9. OGRID Number 6137
		10. Pool name or Wildcat ; LOS MEDANOS; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-21/2021- NO CBL REQUIRED. VERIFIED RETURNS ON SURFACE.

11/2/2021-11/11/2021 MIRU WL & PT. PT csg to 11500 PSI for 30min, OK.

TIH w/pump through frac plug and guns. Perf BONESPRING, 10550-20113 Frac totals 19059919 #prop, 344829 bbl fluid, 49 bbls acid.

DO plugs & CO to PBTD w/float collar 20137 MD/10172 TVD CHC, FWB, ND BOP. Tubing set :n/a

TOP: 1/5/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 1/28/2022

Type or print name Jenny Harms E-mail address jenny.harms@dvn.com PHONE: 405-552-6560

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
				1. WELL API NO. 30-015-47402							
				2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN							
				3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name KO LANTA 9 4 FEDERAL COM			
								6. Well Number: 234H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137			
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat ; LOS MEDANOS; BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	9	23S	31E		350	South	1220	East	EDDY	
BH:		4	23S	31E	1	95	North	863	East	EDDY	
13. Date Spudded 7/23/21	14. Date T.D. Reached 8/22/21		15. Date Rig Released 8/27/21		16. Date Completed (Ready to Produce) 1/5/22			17. Elevations (DF and RKB, RT, GR, etc.) 3364.4 GL			
18. Total Measured Depth of Well 20150 MD, 10172 TVD			19. Plug Back Measured Depth 20137/10172			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run NO LOGS			
22. Producing Interval(s), of this completion - Top, Bottom, Name 10550-20113, LOS MEDANOS; BONE SPRING											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8		54.5		584		17.5		505			
9 5/8		40		8229		12.25		2400			
5 1/2		20		20140		8.5		2810			
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
						N/A					
26. Perforation record (interval, size, and number) 10550 - 20113, total 1144 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10550-20113 Acidize and frac in 39 stages.					
28. PRODUCTION											
Date First Production 1/5/22		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Producing					
Date of Test 1/11/22	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1910	Gas - MCF 2808	Water - Bbl. 3493	Gas - Oil Ratio 1470.157068				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By			
31. List Attachments Directional Survey, Logs											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name Jenny Harms		Title Regulatory Specialist		Date 1/28/2022					
E-mail Address jenny.harms@dvn.com											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 485			
SALT - 815			
BASE OF SALT - 3965			
LAMAR - 3965			
Bone Spring 2nd - 4195			
3rd Bone Spring Lime - 5095			
Brushy Canyon - 6435			
1st Bone Spring Lime - 8049			
Bone Spring 1st - 9148			
Bone Spring 2nd - 9682			
3rd Bone Spring Lime - 10220			
Bone Spring 3rd - 10900			
Wolfcamp - 11375			
Strawn - 13035			

No. 1, from..... to..... No. 3, from..... to.....
No. 2, from..... N/A to..... N/A No. 4, from..... N/A to..... N/A
N/A N/A N/A N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 226477

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 226477
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 226477

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 226477
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	7/3/2023