Office	State of flew Mexico			Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Mi	nerals and Natur	ral Resources	Revised July 18, 2013 WELL API NO.		
<u>District II</u> – (575) 748-1283	OIL CON	SERVATION	DIVISION	30-015-34379		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				308897		
	TICES AND REPOR	RTS ON WELLS		7. Lease Na	me or Unit Agreemen	t Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPL PROPOSALS.)				Red Lake 36	A State	
1. Type of Well: Oil Well	Gas Well Of	her		8. Well Nur	nber 3	
2. Name of Operator				9. OGRID N 873	Number	
Apache Corporation 3. Address of Operator					ne or Wildcat	
303 Veterans Airpark Lane, Suite 1	000 Midland, TX 7	9705			orieta-Yeso, Northeast	(96836)
4. Well Location			1		_	
Cint Better		om the N	line and 990		et from the E	line
Section 36			nge 27E	NMPM	County EDDY	
	11. Elevation (S	how whether DR,	RKB, RT, GR, etc.)			
12. Check	Appropriate Box	x to Indicate Na	ature of Notice, I	Report or O	ther Data	
NOTICE OF I	NTENTION TO	. 1	SURS	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK			REMEDIAL WORK		☐ ALTERING CAS	SING 🗌
TEMPORARILY ABANDON			COMMENCE DRIL		☐ P AND A	
PULL OR ALTER CASING		MPL	CASING/CEMENT	JOB		
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM						
OTHER:	1		OTHER: TA exten	ison		V
13. Describe proposed or com			ertinent details, and	give pertinen		
of starting any proposed w proposed completion or re		9.15.7.14 NMAC	. For Multiple Com	npletions: Att	ach wellbore diagram	of
proposed completion of re	completion.					
apache has completed the MIT per a	pproved NOI and re	quest 5 year exte	nsion.			
Passed MIT attached						
. acces anacinea						
		TA Statu	s Approved un	HI 7/4/2020	.	
		TA Statu	s Approved un	ui // i/2020)	
				14 /00		
	musi	t be in productio	n or plugged by 7/	1/28		
Spud Date: 12/10/05		Rig Release Da	te:			
Spud Date: 12/10/05		rag release Da				
I hereby certify that the information	above is true and c	complete to the be	st of my knowledge	and belief.		
1	0.					
SIGNATURE alicia fu	lton	_{TITLE} Sr. Staf	f Reg Analyst		DATE_6/19/2023	
Type or print name Alicia Fulton		E-mail address	. alicia.fulton@apache	ecorp.com	PHONE: (432) 818	3-1088
For State Use Only		_ L man address		<u> </u>	_ 11101112. (132) 310	
		TITI E	Sta 1.17M-	42011	DATE 6/27/23	
APPROVED BY: Conditions of Approval (if any):		TITLE	Staff Ma.	neger	DATE 6/27/23	

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary



Released to Imaging: 7/5/2023 11:14:40 AM

Date: 6-14-2023
API# 30-015-34379
A Mechanical Integrity Test (M.I.T.) was performed on, Well Red Lake 36 A State #3
M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating.
M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test.
⚠ M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.
M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). <i>Only after receipt of the C-103 will the non-compliance be closed.</i>
M.I.T. is successful , Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.
Please contact me for verification to ensure documentation requirements are in place prior to injection

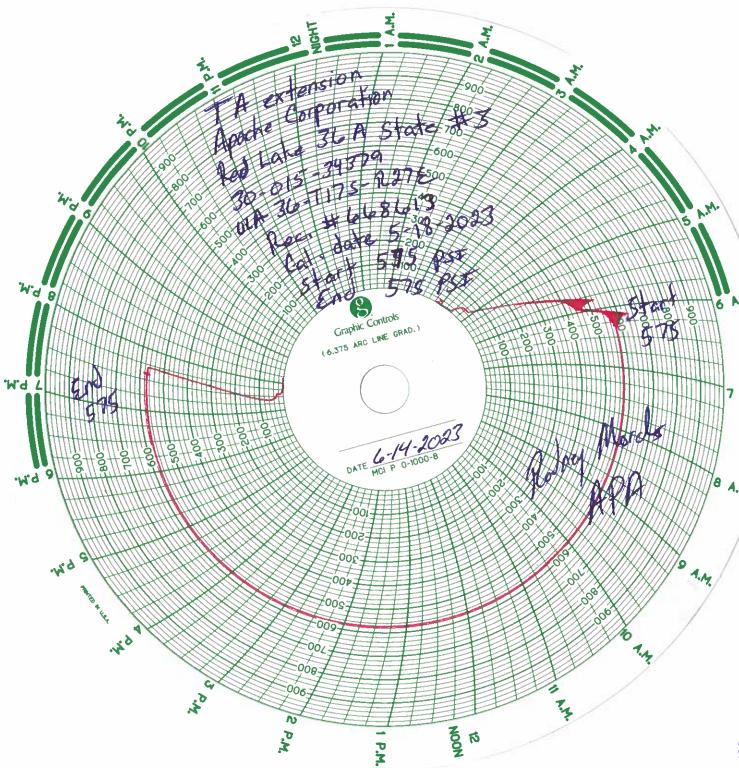
Barbara Lydick, Compliance Officer EMNRD-O.C.D. 575-703-4641 barbara.lydick@emnrd.nm.gov District 2 – Artesia, NM

process.

Thank You,

Rudney Morder APA 575-602-5537

If I can be of additional assistance, please feel free to contact me at (575) 703-4641



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 230080

CONDITIONS

Operator:	OGRID:
APACHE CORPORATION	873
303 Veterans Airpark Ln	Action Number:
Midland, TX 79705	230080
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
gcordero	None	6/27/2023