

Submit 1 Copy To Appropriate District
Office

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-25-26605
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Bobbi State Waterflood Unit
8. Well Number 8
9. OGRID Number 232611
10. Pool name or Wildcat Arkansas Junction SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
SUNDOWN ENERGY LP

3. Address of Operator
16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248

4. Well Location
Unit Letter D : 660 feet from the NORTH line and 660 feet from the WEST line
Section 28 Township 18S Range 36E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3847' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: Did not convert to inj. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED SUBSEQUENT PLUGGING REPORT AND FINAL WELL SKETCH.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Flynn TITLE Joint Ops Engineer DATE 6/22/2023
Type or print name Steve Flynn E-mail address: sflynn@sundownenergy.com PHONE 214-368-6100 Ext 2114
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 7/5/23
Conditions of Approval (if any):

C-103 Subsequent Report – BOBBI STATE WFU #8

PU 4-1/2" CIBP, RIH & SET @ 5,250' -- GOT OFF & TAGGED PLUG. MIX & CIRC HOLE W/ MUD. PUMPED HOLE VOLUME PLUS & DID NOT GET CIRC. SPOT A 35 SXS CMT PLUG @ 5250'. FLUID STARTED COMING UP AROUND 8-5/8" CSG & GROUND. HOOKED ONTO CSG & LOADED HOLE -- FLUID COMING OUT FROM GROUND BELOW 4'. @ 8:00 AM RU RENEGADE WL TO RUN CBL. RIH AND TAGGED UP @ 4,446'. RAN CBL FROM 4,446' TO SURF -- FOUND NO CMT BEHIND CSG @ 9:45 AM **SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO TAG W/ TBG & WE WOULD GO FROM THERE.** RIH OPEN ENDED AND TAGGED TOC @ 4,674' -- **OK PER KERRY W/ OCD.** POOH TO 3,971'. @ 12:00 PM RU RENEGADE WL, RIH TO 4,440' & PERF. POOH & RD WL. @ 1:30 PM. PU PKR, RIH & SET @ 2,550' & TESTED BELOW -- HELD GOOD AT 600#. **SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO DROP DOWN TO 4,490' & SPOT 25 SXS CMT.** RIH OPEN ENDED TO 4,490' & SPOTTED A 25 SXS CMT PLUG @ 4490'. POOH W/ 30 STANDS & WOC 4 HRS. OPEN WELL, RIH & TAGGED TOC AT 4,215' -- **OK PER KERRY W/ OCD VIA TEXT.** RIH AND PERF 4-1/2" CSG @ 3,255'. POOH & RD WL. PU PKR, RIH & SET @ 2,550'. HOOKED ONTO TBG AND ATTEMPTED TO EST INJ RATE TO NO AVAIL -- PRESS UP TO 600# PSI & HELD. **SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO DROP TO 3,305', SPOT 25 SXS CMT, WOC & TAG.** POOH W/ PKR. RIH OPEN ENDED TO 3,305' & SPOTTED A 25 SXS CMT PLUG @ 3305'. TAGGED TOC @ 2,983'. RU RENEGADE WL, RIH & PERF 4-1/2" CSG @ 1,926'. POOH & RD WL. PU PKR, RIH & SET @ 1,530'. HOOKED ONTO TBG & EST INJ. RATE @ 2 BPM @ 200# PSI. SQZ 75 SXS CMT INTO PERFS & LET EQUALIZE. UNSET PKR, POOH & WOC 4 HRS. RIH & TAGGED TOC @ 1,644' -- **OK PER KERRY W/ OCD; ALSO GAVE NOTICE THAT WE WOULD BE PERF & SQZ @ 300' & CIRC CMT TO SURF AROUND 4-1/2" CSG.** POOH & LD TBG. RU RENEGADE WL, RIH & PERF @ 300'. POOH & RD WL. HOOKED ONTO 4-1/2" & BROKE CIRC AROUND 8-5/8". RD FLOOR & ND BOP. FLANGED UP WH & CIRC 80 SXS CMT TO SURF AROUND 4-1/2" ANNULUS. TAGGED TOC @ 8'. RD UNIT & EQUIP, DUG OUT & CUT OFF CELLAR & ANCHOR HOLES 3' BGL & VERIFIED CMT @ SURF AROUND 8-5/8" ANNULUS (TOOK PHOTOS). WELDED PLATE & INSTALLED DRY HOLE MARKER, BACKFILLED CELLAR & ANCHOR HOLES, CLEANED LOC & MO. **WELL COMPLETE 6/3/23. WELL PLUGGED & ABANDONED.**

WELL DATA SHEET

BASE: Bobbi State Waterflood Unit	WELL: 8	FIELD: W. ARKANSAS JUNCTION - SA
OC: 1980' FWL & 660' FNL	Fed, State, Fee: STATE	Unit: D Sec: 28 Township: 18S Range: 36E
STATUS: ACTIVE	CO: LEA	API NO: 30-025-26605
TD: 5670'	ST:	LEASE #
TD: 5620'	CURRENT	

Log Date: 12/28/79 Cmt plug 5
 Comp. Date: 2/29/80 0' to 300'
 Perf & sqz
 GL: 3822' SURFACE PLUG
 DF:
 KB:
 PERF SQZ HOLE @ 300'

PLUGGING RECORD
FINAL WELL SKETCH
 PLUGGED 6/3/23

Cmt Plug 4
 TAGGED SQZ PLUG 1644' to 1926'
 8 5/8" shoe plug
 Perf & Squeeze
 PERF SQZ HOLE @ 1926'

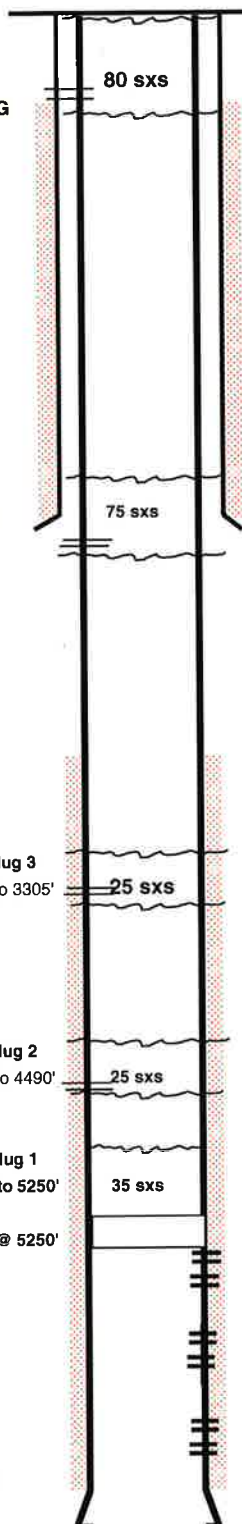
TAGGED BAL PLUG Cmt Plug 3
 2983' to 3305'
 PERF SQZ HOLE @ 3255'

Cmt Plug 2
 TAGGED BAL PLUG 4215' to 4490'
 PERF SQZ HOLE @ 4440'

Cmt Plug 1
 TAGGED BAL PLUG 4674' to 5250'

CIBP @ 5250'

5620' PBDT

**Csg Detail:**

Hole Size: 12-1/4"
 8-5/8" OD 24 #/ft, grade
 csg set @ 1876' w/ 925 sx.
 Circ? YES TOC @ SURF By

Hole Size: 7-7/8"
 4-1/2" OD 9.5# #/ft, grade
 csg set @ 5670' w/ 225 sx.
 Circ? NO TOC @ 4670' By CALC

Lwr Salt Zone 3185'
 Yates Zone 3255'

Queen Zone 4440'

TOC 4670

Top of San Andres zone 4945'

SA 5320 - 26'

SA 5428' - 33'

SA 5574' 84'

5670' TD

WELL DATA SHEET

LEASE: BOBBI STATE WATERFLOOD UNIT

WELL: 8

FIELD: Arkansa Junction, San Andres

LOC: 660' FNL & 660' FWL Unit D SEC: 28 T: 18S R: 36E

STATUS: *ACTIVE*

CO: LEA

SURVEY:

TD: 5670

ST: NM

API NO: 30-025-26605

PBD: 5620

LEASE #

COTD:

CURRENT

R-13731

Spud Date: 12/28/1979

Comp. Date: 2/29/80

GL: 3822

RT: 3830'

KB:

Csg Detail:

Hole Size: 12-1/4"

8-5/8" OD, 24 #/ft, grade

csg set @ 1876' w/ 925 sx.

Circ? YES TOC @ By

Hole Size: 7-7/8

4-1/2" OD, 9.5 #/ft, grade

csg set @ 5670' w/ 275 sx.

In stages w/DV tool @

Stage 1 circ? TOC 4670' By Cal.

Stage 2 circ? TOC By

TOC @ 4670' by calc.

San Andres Perfs

5320 - 26' 2 SPF, 17 holes Frac w/ 10,000# 1980
(2/10/1980)

CIBP @ 5341' by Talley

San Andres Perfs

5428 - 5433' 2 SPF
(11/1980)

San Andres perfs

5574 - 5584' 1 SPF Frac w/ 15,000# 1980
(1/21/1980)

TD 5670'

Removed cmt

PBD 5620'

3/23/17
Belinda Bradley

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CONDITIONS

Action 231609

CONDITIONS

Operator: SUNDOWN ENERGY LP 16400 Dallas Pkwy Dallas, TX 75248	OGRID: 232611
	Action Number: 231609
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None	7/5/2023