Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: AMOCO 1 FEDERAL Well Location: T18S / R32E / SEC 1 / County or Parish/State: LEA /

SESW /

Well Number: 02 Type of Well: OIL WELL Allottee or Tribe Name:

Lease Number: NMNM22085 Unit or CA Name: Unit or CA Number:

US Well Number: 3002529848 Well Status: Abandoned Operator: MATADOR

PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2736095

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 06/15/2023 Time Sundry Submitted: 02:40

Date Operation Actually Began: 05/19/2023

Actual Procedure: 5/19/23: MIRU WOR. 5/22/23: Function test & NU BOPs; POOH w/ rods & tubing. 5/24/23: RIH with WL & set CIBP @ 7,900' WLM; Load casing & pressure test casing to 500 psi for 30 minutes, good test. 5/25/23: Circulate casing full of MLF; TIH & Spot 40 sks Class H cmt on CIBP. 5/30/23: TIH & Tag TOC @ 7,565' TM; PU & Spot a 90 sk balanced plug of Class C cmt @ 6,430' TM; RIH & Perf @ 2,955' WLM and attempt to circulate, no injection; TIH & spot a 120 sk Class C cmt balanced plug @ 3,005' TM. 5/31/23: TIH & tag TOC @ 1,908' TM; BLM OK'd tag depth; RIH & Perf @ 1,553' WLM and Sqz 30 sks Class C cmt; WOC for 4 hrs; RIH & tag TOC @ 1,364' WLM; PU & perf @ 480' WLM and establish circulation. 6/1/23: Circulate Class C cmt to surface on all casing strings (165 sks Class C total). 6/2/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location. Spud Date: 2/9/1987 Rig Release Date: RDMO; 6/1/2023 Inspector: Robert Windham

SR Attachments

Actual Procedure

Amoco_1_Federal__002_cmt_to_surface_20230615144001.pdf

Amoco_1_Federal__002_Dryhole_Marker_20230615143951.pdf

Completed_procedure_20230615143833.pdf

Amoco_1_Federal__002_As_Plugged_WBD_20230615143615.pdf

Page 1 of 2

eceived by OCD: 6/28/2023 10:14:53 AM
Well Name: AMOCO 1 FEDERAL

Well Location: T18S / R32E / SEC 1 /

SESW /

County or Parish/State: LEA?

NM

Well Number: 02

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM22085

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002529848

Well Status: Abandoned

Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS Signed on: JUN 15, 2023 02:40 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927 BLM POC Email Address: jamos@blm.gov

Disposition: Accepted **Disposition Date:** 06/27/2023

Signature: James A. Amos

Page 2 of 2

5/19/23: MIRU WOR.

5/22/23: Function test & NU BOPs; POOH w/ rods & tubing.

5/24/23: RIH with WL & set CIBP @ 7,900' WLM; Load casing & pressure test casing to 500 psi for 30 minutes, good test.

5/25/23: Circulate casing full of MLF; TIH & Spot 40 sks Class H cmt on CIBP.

5/30/23: TIH & Tag TOC @ 7,565' TM; PU & Spot a 90 sk balanced plug of Class C cmt @ 6,430' TM; RIH & Perf @ 2,955' WLM and attempt to circulate, no injection; TIH & spot a 120 sk Class C cmt balanced plug @ 3,005' TM.

5/31/23: TIH & tag TOC @ 1,908' TM; BLM OK'd tag depth; RIH & Perf @ 1,553' WLM and Sqz 30 sks Class C cmt; WOC for 4 hrs; RIH & tag TOC @ 1,364' WLM; PU & perf @ 480' WLM and establish circulation.

6/1/23: Circulate Class C cmt to surface on all casing strings (165 sks Class C total).

6/2/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location.

Spud Date: 2/9/1987

Rig Release Date: RDMO; 6/1/2023

Inspector: Robert Windham

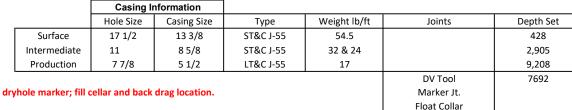
Page 4 of 5 Received by OCD: 6/28/2023 10:14:53 AM

Amoco 1 Federal #002 560 FSL & 2310 FWL Sec 1 - 18S - 32E Lea County, NM

API: 30-025-29848

As Plugged WELLBORE SCHEMATIC

Spud: 2/9/1987



	Marker @ Surface		
428	CI C cmt to Surface	6/2/23: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dr 6/1/23: Circulate cement to surface on all casing strings (165 sks Class C total) 5/31/23: Perf @ 480' & establish circulation.	yhole ma
		5/31/23: Tag TOC @ 1,364' WLM.	
	30 sks Class C	5/31/23: Perf @ 1,553' WLM & Sqz 30 sks Class C cmt; WOC for 4 hrs	Sur
			Interm
TOC 1,900'		5/31/23: Tag TOC @ 1,908' TM; BLM OK'd	Produ
2,905'	120 sks Class C		

	Cementing Record	
Surface		450 SX CL C TO SURF
Intermediate		1150 SK FILLER, 200 SX CL C TO SURF
Production		1375 SX FILLER, 325 SX CL H TOC 1900

	30 sks Class C	5/31/23: Perf @ 1,553' WLM & Sqz 30 sks Class C cmt; WOC for 4 hrs	Surface	
			Intermediate	
TOC 1,900'		5/31/23: Tag TOC @ 1,908' TM; BLM OK'd	Production	
, i				
	120 sks Class C			
2,905'				
2,303		5/30/23: Perf @ 2,955' WLM and attempt to circulate, no injection; Spot a 120 sk Class	s C cmt halanced nlug @ 3 (005' TM
		3/30/23. 1 cm @ 2,333 WEM and attempt to enculate, no injection, spot a 120 sk class	, c cint balancea plug @ 3,0	005 1111.
	90 sks Class C			
		5/30/23: Spot a 90 sk Class C balanced plug @ 6,430' TM.		
		5/30/23: Tag TOC @ 7,565' TM.		
DV Tool: 7,692'	40 sks Class H			
	1	5/25/23: Circulate wellbore full of MLF; Spot 40 sks Class H cmt on CIBP.		
	CIBP (7,900')	5/24/23: Set CIBP @ 7,900' WLM; Load casing & pressure test casing to 500 psi for 30	minutes, good test.	
		4/13/01: Perf Bone Spring (7,979' - 8,247', 8,425')		
	PBTD (8,495')	4/26/88: Set HOWCO CMT Retainer @ 8,495' Never Retreived		
	, ,,,,,	3/8/87: Perf & test (8,407'-25', 8,510'-15') SQUEEZED		
	CIBP (8,570')	3/17/87: Set CIBP @ 8,570'		
	0151 (0,010)	3/8/87: Perf & test (8,580'-83')		
0.2081 4	k			
9,208'				
		5/19/23: MIRU WOR.		

Geologic Markers			
Rustler	1342		
Yates	2818		
7 Rivers	3240		
Queen	4020		
Grayburg	4596		
Delaware	5652		
Bone Springs	6378		
1st Sand			
B Zone			
2nd Sand			
C Zone			
3rd Sand			

Recent Workover History

10/9/2012-HIT-collar leak on jt 253 12/23/2014-parted rod and pump change 2/12/2015-HIT-joint 252. also changed pump 1/8/2016-HIT-joint below flange at surface and 3rd joint above SN 7/24/2018-Split in joint 89

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 233800

CONDITIONS

Operator:	OGRID:
MATADOR PRODUCTION COMPANY	228937
One Lincoln Centre	Action Number:
Dallas, TX 75240	233800
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrisor	Accepted for record - NMOCD JRH 7/5/23. Well P&A'd 6/1/23	7/5/2023