ceived by OOD: 12/A0/2023 2016:33	State of New Me	exico		Form Cago 3
District I - (575) 393-6161	Energy, Minerals and Natu	ıral Resources	THE PARTY AND THE	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-04864 5. Indicate Type of	Lagge
District III - (505) 334-6178	1220 South St. Francis Dr.		STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas I	
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1481	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)	7. Lease Name or U STATE D	Init Agreement Name		
1. Type of Well: Oil Well	8. Well Number #	002		
2. Name of Operator FAE II Operating LLC			9. OGRID Number 329326	
3. Address of Operator			10. Pool name or W	
11757 Katy Freeway, Suite 725 Ho 4. Well Location	ouston, TX 77079		[22800] EUMONT;YAT	ES-7 RVRS-QUEEN (OIL)
	1980 feet from the NORTH	line and 108	0 feet from the	EAST line
Section 32	Township 21S Range			EASTIIIIe
	11. Elevation (Show whether DR, 3600' GR			
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Da	ata
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING POWERLY FOR THE PERFORMANCE	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS. P	ORT OF: LTERING CASING ☐ AND A ☐
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:		OTHER:		
of starting any proposed we proposed completion or rec Plan to MIRU, pull rods/tbg/pum		. For Multiple Con	npletions: Attach well	bore diagram of
Spud Date:	Rig Release Dat	ee:		
I hereby certify that the information a	above is true and complete to the be	st of my knowledge	and belief.	
	Man TITLE			
Type or print nameJessica LaMa For State Use Only	rro E-mail address: <u>jessi</u>	ca@faenergyus.com	PHONE: _	832-706-0051
APPROVED BY: Yeary 3 Conditions of Approval (if ary):	orther TITLE_Comp	liance Officer A	_ _DATE	7/7/23

Well Name:		STATE D #002		API: 30-025-04864	Lease Type:	STATE
Location:	1980' FNL & 19	980' FWL T-R-Sec-	Spot-Lot:	21S-36E-32-G	Formation(s):	[22800] EUMONT-YATES-7 RVRS-
Lease No:		County/State:	Lea, NM			QUEEN
20000 1101	2 1101		Lou, min		-	
		OUDDENT				
		CURRENT				
Surface Csg					KB:	
Size:	12-1/2"				DF:	0004
Wt.&Thrd:	50#	4			GL:	3894'
Grade:	204'				Spud Date:	
Set @:	304'				Compl. Date:	11/29/1935
Sxs cmt: Circ:	125 sxs					
TOC:					<u> History - Highligh</u>	hta
Hole Size:					<u> mistory - migningi</u>	<u>rits</u>
noie Size.					11/1935: Well com	npletion and acidization.
Intermediate	Cea					back to 3882'. Swabbed. Frac'd. Removed
Size:	9" OD					erred to natural flow
Wt.&Thrd:	40#				Ŭ	
Grade:						
Set @:	1605'					
Sxs cmt:	725 sxs					
Circ:						
TOC:						
Hole Size:						
					All info from OCI	O well files ONLY
Production (Csa					
Size:	7" OD					
Wt.&Thrd:	24#					
Grade:						
Set @:	3810'					
Sxs Cmt:	150 sxs					
Circ:						
TOC:			!	QUEEN		
Hole Size:						
			i '	Frac'd open hole w/ 1500	00 gals lease crude	& 15000# sand
Open Hole			ļ	00401 00401 00555	10/05	
Size:	2040'	ļ	ļ ;	3810'-3910', 3832'-3940'		vo (7F golo)
Down to:	3940'		<u>!</u>	i reated w/ chemi	cal (2000 gals) & nit	10 (75 gais)
		PBTD 3882'				
		TD 3940'				
ulars - Capaci	ties and Perform	ance				

Well Name:		STATE D #00)2		API: 30-025-04864	Lease Type:	STATE
Location:	1980' FNL & 19	980' FWL	T-R-Sec-	Spot-Lot:	21S-36E-32-G	Formation(s):	[22800] EUMONT-YATES-7 RVRS-
					_		QUEEN
Lease No:	D-1461	County/S	iale:	Lea, NN	<u> </u>	=	
		PR	OPOSE)			
Surface Csg						KB:	
Size:	12-1/2"					DF:	
Wt.&Thrd:	50#					GL:	3894'
Grade:		— '		🗕		Spud Date:	
Set @:	304'		11			Compl. Date:	
Sxs cmt:	125 sxs		11			oompii butoi	11/25/1000
Circ:	123 535						
						History Himblind	h4-
TOC:						<u> History - Highligh</u>	<u>iis</u>
Hole Size:			11			11/1025: Wall com	onlation and acidization
	_						ppletion and acidization.
<u>Intermediate</u>			11				back to 3882'. Swabbed. Frac'd. Removed erred to natural flow
Size:	9" OD		11			gas iiit and transie	erred to fiatural now
Wt.&Thrd:	40#						
Grade:		』					
Set @:	1605'	4					
Sxs cmt:	725 sxs						
Circ:							
TOC:							
Hole Size:			11				
			11				
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			11				
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			11				
			11			All info from OCI) well files ONLY
			11				
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			11				
			11				
			11				
			11				
			11				
			11				
			11				
			11				
	_		11				
Production							
Size:	7" OD						
Wt.&Thrd:	24#		11				
Grade:							
Set @:	3810'						'77' -79' AND 3768'-70 (2 SPF)
Sxs Cmt:	150 sxs				PROPOSED: Acidi	ze 3768-3799' & open	hole w/ 5000 gals 15% NEFE acid,
Circ:				<u> </u>	1500# rocksalt, 8	flush w/ 100 bbls w	tr w/ biocide.
TOC:		=	=		QUEEN		
Hole Size:							
		\neg			Frac'd open hole w/ 150	00 gals lease crude	& 15000# sand
Open Hole				i			
Size:		į		İ	3810'-3910', 3832'-3940	' - 12/35	
Down to:	3940'	Ĺ		<u>!</u>	Treated w/ chemi	ical (2000 gals) & nit	ro (75 gals)
		PI	3882'	=			
		7	TD 3940'				
ulars - Capaci	ties and Performa	ance					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 185056

CONDITIONS

Operator:	OGRID:
FAE II Operating LLC	329326
11757 Katy Freeway, Suite 725	Action Number:
Houston, TX 77079	185056
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By		Condition Date
kfortner	None	7/7/2023