

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-20209
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Action Oil Co, Inc		6. State Oil & Gas Lease No. 14200603639
3. Address of Operator 437 Rd 2900 Aztec, NM 87410		7. Lease Name or Unit Agreement Name King Kong
4. Well Location Unit Letter L : 1800 feet from the S line and 182 feet from the W line Section 04 Township 30 N Range 17W NMPM County		8. Well Number 1X
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5070'		9. OGRID Number 25872
		10. Pool name or Wildcat Salt Creek Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 3/14/2023 - Welded dry hole marker on cutoff. Topped off cellar and dry hole marker with 2 sks hand mixed cement.

Please find attached the P&A Subsequent report, WBD, dry hole maker picture and the BLM Approved Subsequent Report.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Arleen Smith

TITLE **Regulatory**

DATE **July 10, 2023**

Type or print name

Arleen Smith

E-mail address: **arleen@walsheng.net**

PHONE: **505-327-4892**

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



MEMO

To: BLM – FFO

From: Walsh Engineering and Production

cc: Navajo Nation Minerals Department, Navajo Nation Oil and Gas Company

Date: 3/20/2023

Re: King Kong #1X Reclamation API: 30-045-20209

The subject well was drilled by Thomas A. Dugan in 1968 and is currently operated by defunct Action Oil Co Inc according to OCD records. Director of Navajo Nation Minerals Department (NNM) requested Navajo Nation Oil and Gas (NNOG) investigate the King Kong #1X on NNM behalf. Walsh Engineering and Production is a contractor for NNOG and provided project oversight to isolate leak and P&A well. A summary of field operations is attached hereto.

Kyle T. Mason

A handwritten signature in blue ink, appearing to read "K. Mason", is written over the printed name.

Operations Engineer
Walsh Engineering & Production
505-330-2007
www.walsheng.net

Action Oil CO.**King Kong #1X****Date Comp: 3/12/2023**

Plug #	Formation	Formation Top	Open Hole	CICR Depth	Cement Detail	Cement Plug Depth	Plug Position
1	Dakota	1055'	1052'-1077	NA	20sx Class G w/ (23 cuft)	1070'-780'	Inside
2	Surface	-	-	-	54sx Class G Neat (62.1 cuft)	525'-surface	Inside

Date of operations 2/2/2023 - 3/12/2023

Arrived on location and found well leaking around previously bermed area. MIRU Riley Industrial and begin cleaning around WH. Dug pot hole around WH 5' deep and found holes in casing. Previously reported 7" casing not located. Hole too deep to continue with Hydrovac. Pulled 65 bbls oil and sludge around WH. MIRU Knockout. Dug 8' deep hole and found numerous holes in rotted casing. Need to open trench in order to allow safe passage to casing. SDFD.

Continue Hydrovac oil in and around WH. All liquids on surface Hydrovac'd. Release Riely's. PU rods, Remove horses head. Stack out rods. Remove pumping unit and fencing around WH. Continue digging for casing with integrity for patch job. Dug down a total 12' from surface. Casing collapsed/parted/missing in multiple areas. Unable to find casing that would allow for patch job. Decision made to backfill trench and proceed with P&A operations. Prep location for rig. RDMO.

Once tubing is pulled there is no way to get back in the well. It is recommended to circulate well from EOT. Fill OH section with sand and circulate cement to surface. Upon leak isolation and P&A of well. Contaminated dirt to be removed and backfilled.

SICP/SITP=0. No bradenhead valve. Unseated pump and POH laying down rods and pump. Got out with polished rod, 1-2'x3/4, 1-6'x3/4 pony rods, 41-3/4" guided and plain rods. LD Pump. Attempted to pull tbgs slips from wellhead. Casing and wellhead seams like it is lifting up when pulling up on tbgs. SD Dug cellar. RU Cementers. Mix and pump 1 bbl of dye water and establish circulation. Pump a total of 7.5 bbls of water and got dye water back. Figures out to be 525'. Hole in tubing. Reported findings to BLM Engineer, Mixed 18.3 bbls, 75 sks type III cement and received a call not to pump cement. BLM wanted to run an inner string inside 2-3/8 tbgs to 1076' to pump cement to surface. Pumped cement to wash up pit. Winterized equipment. Secured well as best we could. Released crew for the day. Crew off location at 1430. Rig is on standby till inner tbgs string is sourced.

SITP=25psi. RU Tefteller for gage ring runs in tbgs. Bled pressure back to cellar down to a bubble. 1st run is w/1.74 OD Gage ring. Got to 1077'. POH and changed out to 1.865 OD. Got down to 1057'. POH and changed to 1.90 OD. TIH and tagged possible SN at 1057'. POH with slickline. RD Tefteller. Shut tbgs valve. Vac truck on location at 1230. Empty contents from cellar appx 2 bbls. Off location at 1300.

SITP=20psi. Cellar has fluid in it again, appx 1 bbl of fluid. Rig broke down, won't start. Pusher called in for mechanic to fix rig. Knockout Roustabout on location to build up berm around wellhead and place 60 bbl open top tank close to wellhead. Will plumb tbgs and casing valve into tank. Rig off location at 14:15. Roustabout backhoe excavating hole to place tank in. Placed tank in pit and plumb tbgs and casing into tank. Opened tbgs to pit, very slight flow noticed, also opened casing to pit. Built up berm around cellar. Off location at 1600.

SICP/SITP=0 psi. No bradenhead valve. There is a slight drip from 2" hose going to open top tank. MIRU KLX Coil unit, Crane, Drake Energy and SSS water truck. Will have vac truck keeping cellar empty during pumping cement. JHA with all crew on location. Started pumping through coil at 11:45, took 12 bbls to get returns from coil. Rate @.5 bpm and 3600 psi. 13:10 TIH with coil and tagged possible fill at 1074'. PU coil to 1070'. M&P 20 sks, 23 cuft, 4.1 bbls, 15.9#/gal w-7.5# dispersant(FR) in 4.1 bbls of class G neat cement. Displaced with 11.7 bbls of water. Got flow back from around 4-1/2" casing in cellar. Max rate .5bpm and max psi during job was 3000psi. Pulled end of coil to 700' and circulate clean. got appx .5 bbls back. WOC. 1845 TIH to tag TOC. Tagged at 780' (160' above Greenhorn Formation). Pull coil to 150' and purge coil with N2. RD Coil Tbg @20:00. RU cementers to tbgs. 20:40 Start M&P cement to we get good cement returns. At 11 bbls pumped got good cement returns. 54 sks, 61.8 cuft, 11 bbls, 1.15 yield class G neat cement, 15.6#/gal. SD and closed tbgs valve. RD cementers to wash pump and lines. Cementers off location at 21:40. (Total cement pumped for both plugs 87 sks) BLM Inspector Jimmie Dobson on location to witness operation.

P&A DIAGRAM			
WELL: KINGKONG #001X		COUNTY: SAN JUAN	API #: 30-045-20209
FIELD: SALT CREEK		STATE: NM	SPUD: 11/16/12
FORMATION: DAKOTA		LOCATION: SEC 4, T30N, R17W	
ID: 1.077	PBID: 1.077	ELEVATION: GL - 5,070'	
LEASE #: 14-20-0603-K39		SURF LOCATION: 1.400' FSL & 1.12' FWL	

TOO @ UNK

Plug #2: Surface - 525' - 0'
Class G, 54 sz (62.1 ft3)

Plug #1: Dakota - 1070' - 780'
Class G, 20 sz (23 ft3)

FORMATION TOPS	
GALLUP	475'
SAHOSTEE	540'
GREENHORN	940'
GRANEROS	1,000'
DAKOTA	1,052'

4 1/2" SET AT 1,052'

DAKOTA OPENHOLE
1,052' - 1,077'

PBID @ 1,077'

ID @ 1,077'



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

03/27/2023

Well Name: KING KONG	Well Location: T30N / R17W / SEC 4 / NWSW / 36.840561 / -108.644745	County or Parish/State: SAN JUAN / NM
Well Number: 1X	Type of Well: OIL WELL	Allottee or Tribe Name: NAVAJO NATION
Lease Number: 14200603639	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004520209	Well Status: Abandoned	Operator: ACTION OIL CO INC

Subsequent Report

Sundry ID: 2722679

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/27/2023

Date Operation Actually Began: 02/02/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 08:45

Actual Procedure: Worked completed March 12, 2023. See attached.

SR Attachments

Actual Procedure

King_Kong__1X_30_045_20209__P_A_MEMO_20230327084348.pdf

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Phone: 5055647742

Disposition: Accepted

Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer

BLM POC Email Address: krennick@blm.gov

Disposition Date: 03/27/2023



MEMO

To: BLM – FFO

From: Walsh Engineering and Production

cc: Navajo Nation Minerals Department, Navajo Nation Oil and Gas Company

Date: 3/20/2023

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Operations Engineer
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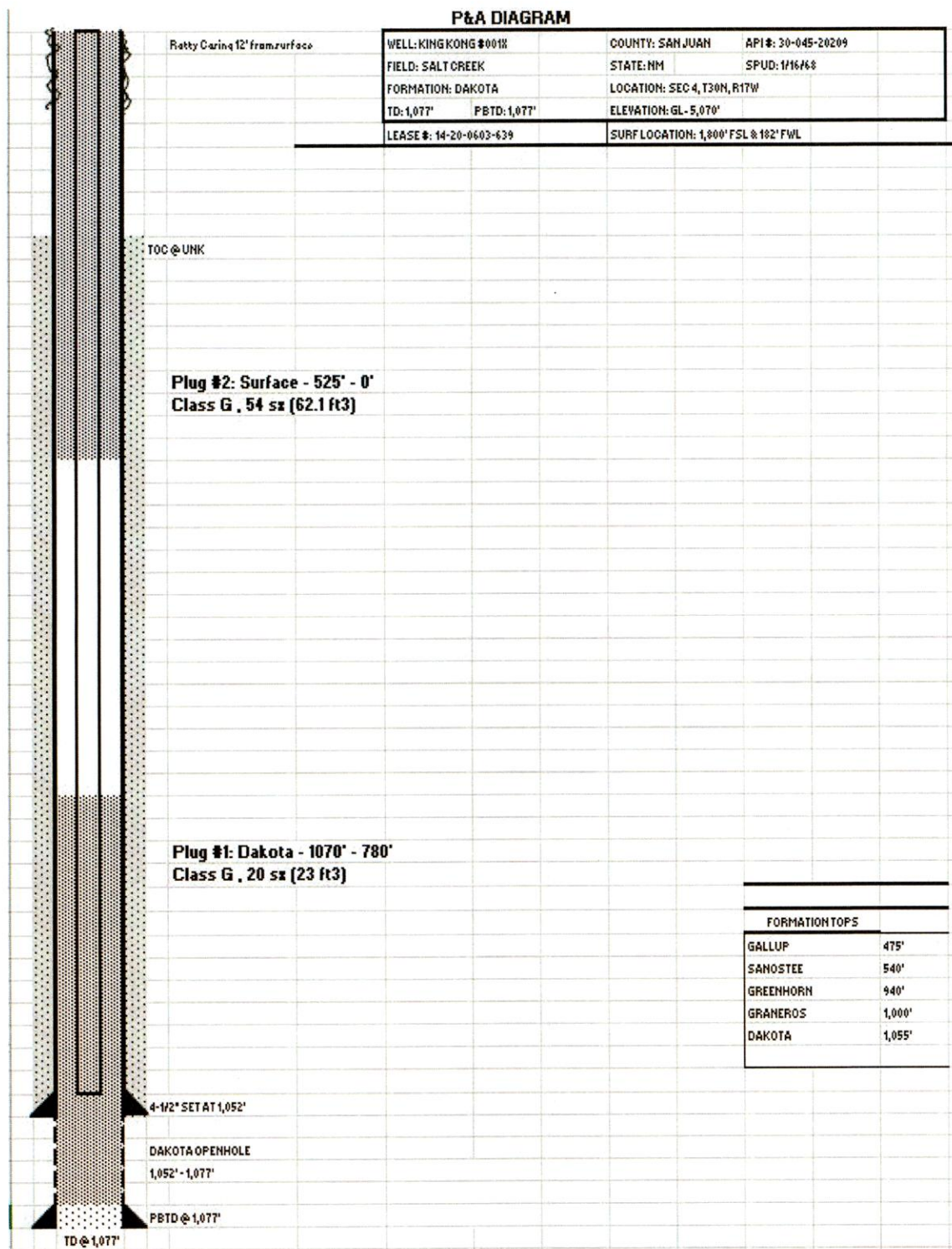
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 237912

CONDITIONS

Operator: NNOGC EXPLORATION AND PRODUCTION, LLC P.O. Box 4439 Window Rock, AZ 86515	OGRID: 292875
	Action Number: 237912
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 7/12/23. Well P&A'd 3/12/23	7/12/2023