

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-045-29856	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 319187	⁸ Property Name Maddox Com	⁹ Well Number 1B

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
M	17	30N	08W		915	South	660	West	San Juan

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 9/4/1999	²² Ready Date 7/7/2023	²³ TD 5100'	²⁴ PBTD 5097'	²⁵ Perforations 2350' - 2534'	²⁶ DHC, MC DHC - 5065
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8", 32.3#, H-40	206'	250 sx		
8 3/4"	7", 23#, N-80	2794'	393 sx		
6 1/4"	4 1/2", 10.5#, J-55	TOL: 2686' EOL: 5100'	220 sx		
	2 3/8", 4.7#, J-55	4937'			

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 7/7/2023	³³ Test Date 7/7/2023	³⁴ Test Length 24	³⁵ Tbg. Pressure SI - 100	³⁶ Csg. Pressure SI - 90
³⁷ Choke Size 22/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 312	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Amanda Walker Title: Operations Regulatory Tech Sr. E-mail Address: mwalker@hilcorp.com Date: 7/10/2023	OIL CONSERVATION DIVISION	
	Approved by: Sarah McGrath	
	Title: Petroleum Specialist - A	
	Approval Date: 07/13/2023	
	Phone: 346-237-2177	

Well Name: MADDOX COM	Well Location: T30N / R8W / SEC 17 / SWSW / 36.805973 / -107.705432	County or Parish/State: SAN JUAN / NM
Well Number: 1B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078596	Unit or CA Name: MADDOX	Unit or CA Number: NMNM73225
US Well Number: 3004529856	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2740236

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 07/11/2023

Time Sundry Submitted: 05:29

Date Operation Actually Began: 05/16/2023

Actual Procedure: The following well has been recompleted into the Fruitland Coal and is now producing as a DHC with the existing Mesaverde. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

Maddox_Com_1B_SR_RC_Writeup_20230711052932.pdf

Well Name: MADDOX COM

Well Location: T30N / R8W / SEC 17 / SWSW / 36.805973 / -107.705432

County or Parish/State: SAN JUAN / NM

Well Number: 1B

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078596

Unit or CA Name: MADDOX

Unit or CA Number: NMNM73225

US Well Number: 3004529856

Well Status: Producing Gas Well

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: JUL 11, 2023 05:29 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST.

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: mwalker@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 07/11/2023

Signature: Kenneth Rennick

Maddox Com 1B
30-045-29856
NMSF078596
SR: Recomplete

5/16/2023: MIRU. CK PRESSURES (SICP-81, SITP-71, SIBHP-0). ND WH. NU BOP, FT, GOOD TST. SCAN TBG OOH. TIH T/3285' WITH BIT & MILL. SDFN.

5/17/2023: CK PRESSURES (SICP-67, SITP-NA, SIBHP-0). TIH & **SET CIBP @ 3270'**. DISPLACE HOLE W/110 BBLS H2O CIRC CLEAN. RUN CBL F/2686' T/SURF. RUN PRE MIT, GOOD TST. SDFN.

5/18/2023: CK PRESSURES (SICP-0, SITP-NA, SIBHP-0). CONDUCT MIT, T/580 PSI FOR 30 MINS, TST WITNESSED BY THOMAS VERMERSCH. TIH & **SET SCBP @ 2705'. PERF FRUITLAND COAL (2450' – 2534') W/72 SHOTS, 0.34" DIA, 3 SPF**, W/120 DEG PHASING. ALL SHOTS FIRED. RIH & **SET FRAC THRU PKR @ 2435'**. SDFN.

5/19/2023: CK PRESSURES (SICP-0, SITP-NA, SIBHP-0). TIH W/73 JTS 3 ½" EUE, N-80 FRAC STRING. ND BOP. NU FRAC STACK. PT FRAC STRING & FRAC STACK. RD WAIT ON FRAC.

6/15/2023: RU FRAC CREWS. CK PRESSURES (SITP: VACUUM SICP: 0 PSI SIBHP: 0 PSI). FRUITLAND COAL STIMULATION: (2450' TO 2534') STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 637 BBLS TOTAL ACID: 24 BBLS TOTAL SLICKWATER: 377 BBLS TOTAL L FRAC (LINEAR GEL) 236 BBLS TOTAL 100 MESH: 5078 LBS TOTAL 20/40 SAND: 75,605 LBS TOTAL N2: 867,000 SCF. RU WL TO PERFORATE SECOND STAGE, UNABLE TO PASS 2282'. RELEASE PKR, PULL TBG HANGER. PMP 28 BBL KILL ON TBG. SDFN.

6/16/2023: CK PRESSURES (SITP: 750 PSI, SICP: 600 PSI. SIBH: 0 PSI).PMP 15 BBL KILL ON TBG. PU JUNK BASKET & TIH, **TAG FRAC PKR @ 2435' DO**. CO PLUG PARTS & SAND. TOO. SDFN.

6/17/2023: CK PRESSURES (SITP: 0 PSI SICP: 350 PSI. SIBH: 0 PSI). TIH & **SET CBP @ 2435'. PERF FRUITLAND COAL (2419' – 2350) W/24 SHOTS, 0.34" DIA, 3 SPF**, ALL SHOTS FIRED. PU 7" ASX-1 PACKER & TIH. SDFN

6/18/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI. SIBH: 0 PSI). TIH W/73 JTS FRAC STRING. EOT @ 2304', **PKR SET @ 2295'**. RD. WAIT FOR RE-FRAC

7/1/2023: MIRU FRAC CREWS. CK PRESSURES (SITP: VACUUM SICP: 0 PSI SIBHP: 0 PSI). FRUITLAND COAL STIMULATION: (2350' TO 2419') STAGE 2 FRAC AT 50 DOWN TO 40 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 584 BBLS TOTAL ACID: 24 BBLS TOTAL SLICKWATER: 419 BBLS TOTAL L FRAC (LINEAR GEL) 141 BBLS TOTAL 100 MESH: 5098 LBS TOTAL 20/40 SAND: 49,192 LBS TOTAL N2: 769,000 SCF. RD FRAC CREW.

7/2/2023: CK PRESSURES (SITP: 2000 PSI SICP: 750 PSI SIBH: 0 PSI). PMP 18 BBLS KILL ON TBG. ND FRAC STACK, NU BOP, PT, GOOD TST. **RELEASE PKR @ 2295'**, TOO W/FRAC STRING. SDFN.

7/3/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIBH: 0 PSI). TIH W/BIT & JUNK BASKET TAG 58' SAND @ 2377'. EST CIRC & CO SAND. **DO CBP @ 2435'**. DRILL PLUG PARTS & CO T/TOL @ 2686'. TOO T/2405'. SDFN.

7/4/2023: CK PRESSURES (SITP: 0 PSI SICP: 340 PSI SIBH: 0 PSI). TIH & TAG PLUG PARTS @ 2686'. EST CIRC & CO **DO SCBP @ 2705'**. CONT TIH **TAG CIBP @ 3270' & DO**. CONT TIH & TAG FILL @ 66' FILL @ 5031'. EST CIRC & CO F/5031' T/5097'. SDFN.

Maddox Com 1B
30-045-29856
NMSF078596
SR: Recomplete

7/5/2023: CK PRESSURES (SITP: 0 PSI SICP: 170 PSI SIBH: 0 PSI). TIH & TAG 30' FILL @ 5067'. EST CIRC & CO F/5067' T/5097'. TIH W/156 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 4937', SN @ 4935', PBSD @ 5097'. ND BOP. NU WH. PMP 7 GAL CORROSION INHIBITOR SWEEP, PT TBG T/500 PSI, GOOD TST. PMP OFF EXPENDABLE CHECK @ 1050 PSI. RDRR HAND WELL OVER TO OPERATIONS.

WELL NOW PRODUCING AS FC/MV DHC.

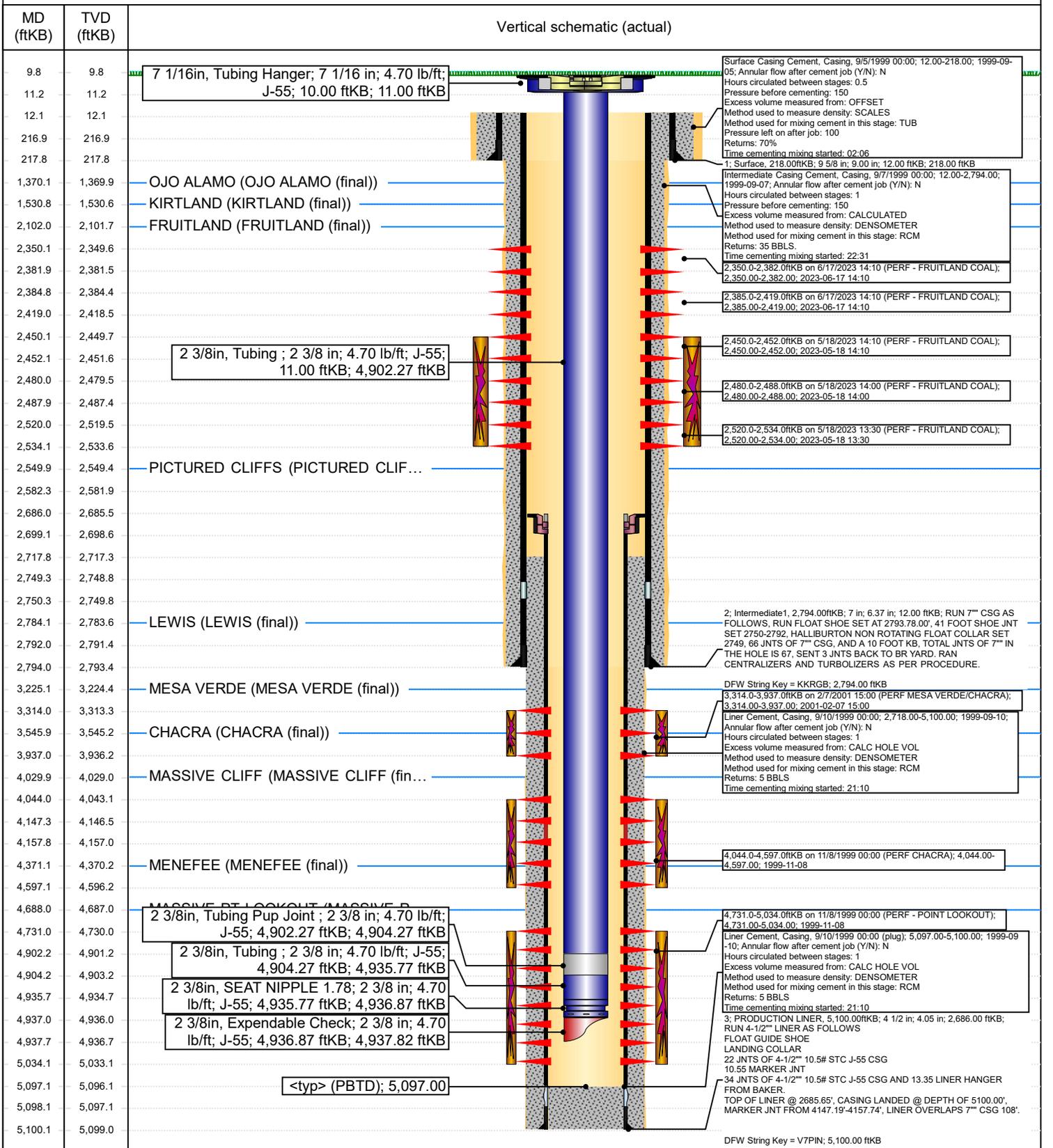


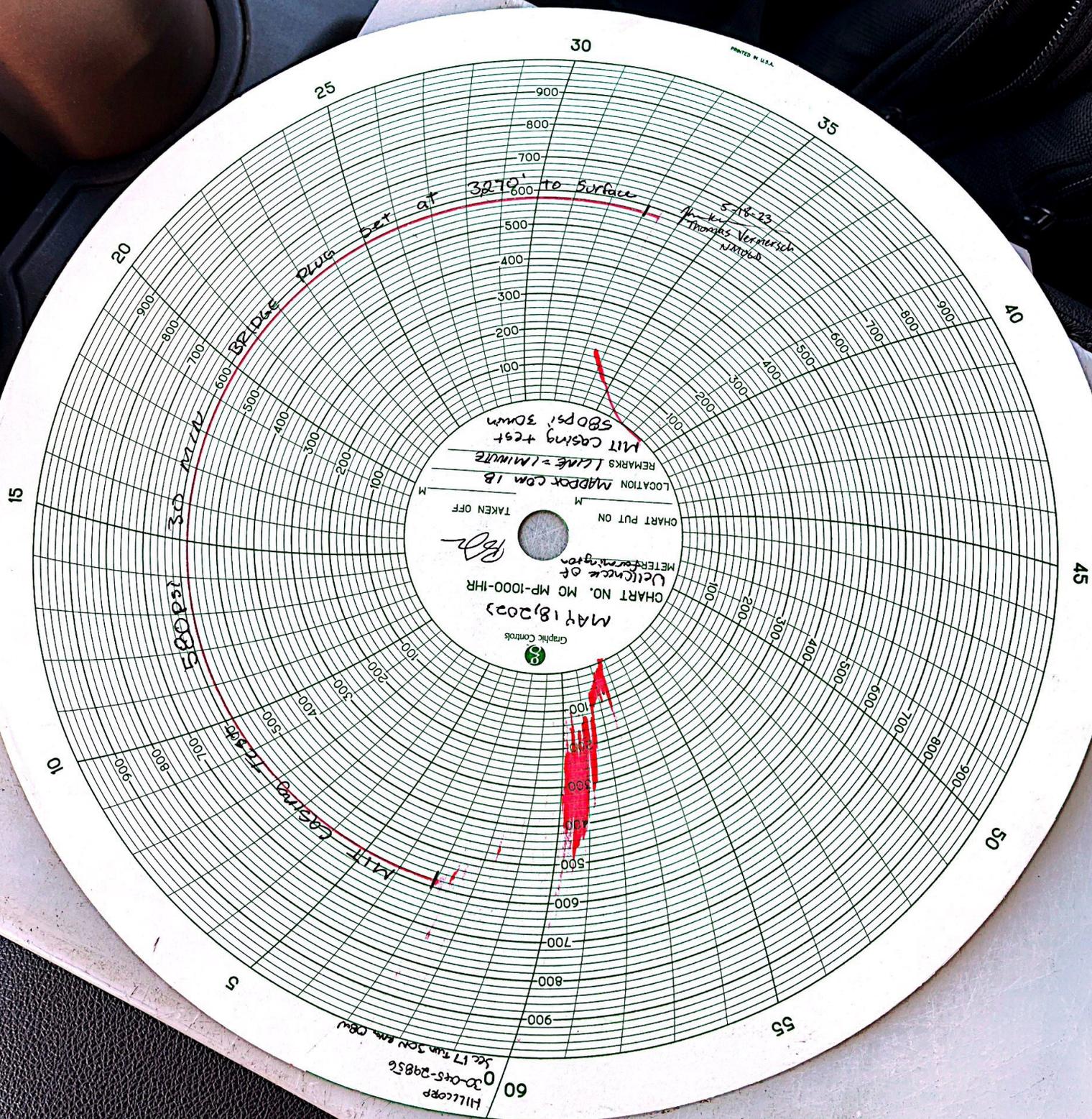
Current Schematic - Version 3

Well Name: MADDUX COM #1B

API / UWI 3004529856	Surface Legal Location 017-030N-008W-M	Field Name BLANCO MESAVERDE (PRORATED GAS)	Route 0409	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,800.00	Original KB/RT Elevation (ft) 5,810.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]





Mandi Walker

From: Kuehling, Monica, EMNRD
Sent: Thursday, May 18, 2023 5:00 PM
To: Rennick, Kenneth G; Scott Anderson; Kade, Matthew H
Cc: Lea Peters; Shane Smith; JP Knox; Clay Padgett; Hayden Moser; Amanda Atencio; Megan Reese; Russell Crouch; Mandi Walker; Ben Mitchell
Subject: RE: [EXTERNAL] Adjusted Maddox \$1B

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

After review of both logs NMOCD approval is given to continue with recomplete through revised perforations 2350-2534'

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District

From: Rennick, Kenneth G
Sent: Thursday, May 18, 2023 2:26 PM
To: Scott Anderson ; Kuehling, Monica, EMNRD ; Kade, Matthew H
Cc: Lea Peters ; Shane Smith ; JP Knox ; Clay Padgett ; Hayden Moser ; Amanda Atencio ; Megan Reese ; Russell Crouch ; Mandi Walker ; Ben Mitchell
Subject: Re: [EXTERNAL] Adjusted Maddox \$1B

The BLM finds the proposed perforations appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office

6251 College Blvd
Farmington, NM 87402

From: Scott Anderson
Sent: Thursday, May 18, 2023 2:13 PM
To: Kuehling, Monica, EMNRD ; Rennick, Kenneth G ; Kade, Matthew H
Cc: Lea Peters ; Shane Smith ; JP Knox ; Clay Padgett ; Hayden Moser ; Amanda Atencio ; Megan Reese ; Russell Croucher ; Mandi Walker ; Ben Mitchell
Subject: FW: [EXTERNAL] Adjusted Maddox \$1B

Kenny, Matthew, Monica – Attached is the most recent CBL that we ran on the Maddox Com 1B (API: 3004529856). CBL note, a CBL was already run on the 4-1/2" liner for this well on 10/22/99 (a copy is also attached here) and so this log was only meant to cover the 7" above the liner top (which is @ ~2586'). Both of these wells show adequate cement isolation above and below our NOI'd interval of 2002-2552'. Our actual perf interval will be from 2350-2534'. We completed the MIT on the well this morning and, with your blessing, would like to commence with perforating the well. Thank you!

Scott Anderson
San Juan North – Operations Engineer
Hilcorp Energy Company

From: Jason Swarts
Sent: Thursday, May 18, 2023 12:30 PM
To: Scott Anderson
Cc: Dana McGarrh
Subject: [EXTERNAL] Adjusted Maddox \$1B

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Here is the adjusted log for the Maddox well. I moved our log down just a little more than 9'.

Jason Swarts
Field Service Manager



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UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: Recomplete

5. Lease Serial No. **NMSF078596**

2. Name of Operator **Hilcorp Energy Company**

6. If Indian, Allottee or Tribe Name

3. Address **382 Road 3100, Aztec, NM 87410** 3a. Phone No. (include area code) **(505) 599-3400**

7. Unit or CA Agreement Name and No. **NMNM80051**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

8. Lease Name and Well No. **Maddox Com 1B**

At surface **M (SWSW) 915' FSL & 660' FWL**

9. API Well No. **30-045-29856**

At top prod. Interval reported below

10. Field and Pool or Exploratory **Fruitland Coal**

At total depth

11. Sec., T., R., M., on Block and Survey or Area **Sec. 17, T30N, R 08W**

14. Date Spudded **9/4/1999** 15. Date T.D. Reached **9/9/1999** 16. Date Completed **7/7/2023**
 D & A Ready to Prod.

12. County or Parish **San Juan** 13. State **New Mexico**

17. Elevations (DF, RKB, RT, GL)* **5800' GL**

18. Total Depth: **5100'** 19. Plug Back T.D.: **5097'**

20. Depth Bridge Plug Set: **MD TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL**

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8", H-40	32.3#		206'		295 cu ft			
8 3/4"	7", N-80	20#		2794'		1045 cu ft			
6 1/4"	4 1/2", J-55	10.5#	2686'	5100'		348 cu ft			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	4937'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	2350'	2534'	3 SPF	0.34"	96	Open
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Fruitland Coal (2450' - 2534')			STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 637 BBLs TOTAL ACID: 24 BBLs TOTAL SLICKWATER: 377 BBLs TOTAL L FRAC (LINEAR GEL) 236 BBLs TOTAL 100 MESH: 5078 LBS TOTAL 20/40 SAND: 75,605 LBS TOTAL N2: 867,000 SCF			
Fruitland Coal (2350' - 2419)			STAGE 2 FRAC AT 50 DOWN TO 40 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 584 BBLs TOTAL ACID: 24 BBLs TOTAL SLICKWATER: 419 BBLs TOTAL L FRAC (LINEAR GEL) 141 BBLs TOTAL 100 MESH: 5098 LBS TOTAL 20/40 SAND: 49,192 LBS TOTAL N2: 769,000 SCF			

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
Fruitland Coal (2450' - 2534')	STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 637 BBLs TOTAL ACID: 24 BBLs TOTAL SLICKWATER: 377 BBLs TOTAL L FRAC (LINEAR GEL) 236 BBLs TOTAL 100 MESH: 5078 LBS TOTAL 20/40 SAND: 75,605 LBS TOTAL N2: 867,000 SCF
Fruitland Coal (2350' - 2419)	STAGE 2 FRAC AT 50 DOWN TO 40 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 584 BBLs TOTAL ACID: 24 BBLs TOTAL SLICKWATER: 419 BBLs TOTAL L FRAC (LINEAR GEL) 141 BBLs TOTAL 100 MESH: 5098 LBS TOTAL 20/40 SAND: 49,192 LBS TOTAL N2: 769,000 SCF

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/7/2023		24	→	0	312	0			Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
22/64"	SI - 100	SI-90	→	0	312	0			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	1370	1531	White, cr-gr ss	Ojo Alamo	1370
Kirtland	1531	2102	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1531
Fruitland	2102	2550	Dk gry-gry carb sh, coal, gm silts, light-med gry, tight, fine gr ss.	Fruitland	2102
Pictured Cliffs	2550	2784	Bn-Gry, fine gm, tight ss.	Pictured Cliffs	2550
Lewis	2784	3546	Shale w/ siltstone stingers	Lewis	2784
Chacra	3546	4030	Gry fn gm silty, glauconitic sd stone w/ drk gry shale	Chacra	3546
Cliff House	4030	4371	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4030
Menefee	4371	4679	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4371
Point Lookout	4679	5054	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	4679
Mancos	5054	0	Dark gry carb sh.	Mancos	5054
			Interbed gm, brn & red waxy sh & fine to coard gm ss	Morrison	0

32. Additional remarks (include plugging procedure):

This well is now producing as a FC/MV Commingle under DHC 5065

FC # NMNM80051

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.
 Signature  Date 7/10/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Tuesday, July 11, 2023 1:57 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: MADDOX COM, Well Number: 1B, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: **HILCORP ENERGY COMPANY**
§ Well Name: **MADDOX COM**
§ Well Number: **1B**
§ US Well Number: **3004529856**
§ Well Completion Report Id: **WCR2023071188595**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
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 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 238601

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 238601
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
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 Phone:(575) 393-6161 Fax:(575) 393-0720

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 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 238601

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 238601
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	7/13/2023