Received by O	CD: 1/23/ iate District C	/2023 4:	15:13	PM		State of Ne	w N	Mexic	0							Fo	<u>Page 1</u> orm C-10:	<u>La</u>
Two Copies District I				Energy, Minerals and Natural Resources										April 3, 201				
1625 N. French Dr., <u>District II</u> 811 S. First St., Arto				Oil Conservation Division					1. WELL		NO.	30-	025-499	974				
District III					20 South S						2. Type of	Lease ATE	FEI	c 🗆	FED/IND	IAN		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, N				'		3. State Oil				TED/IND	IAIN		
WELL COMPLETION OR RECO										LOG								
4. Reason for fili			• • • • • • • • • • • • • • • • • • • •									5. Lease Na				Name		
■ COMPLETI	ON REPO	RT (Fill in	boxes#	1 throug	h #31	for State and Fe	e well	ls only)				6. Well Nur		ENCE.	AGI			
☐ C-144 CLOS				_					ad on	d #32 and	/or	2						
#33; attach this ar	nd the plat to										01	2						
7. Type of Comp		WORKOV	ER 🔲	DEEPEN	NING	□PLUGBACI	к 🗆	DIFFER	RENT	RESERV	OIR	R 🗌 OTHER						
8. Name of Opera	tor	iñon M										9. OGRID	330	718				
10. Address of Op		65 W N										11. Pool nan						_
		al, NM	-	-	120								AG	I; Devo	onian/	Fusseln	nan	
12.Location	Unit Ltr	Section	1	Townsh	ip	Range	Lot		F	eet from t	he	N/S Line	Fee	t from th	e E/W	V Line	County	_
Surface:	С	20	0	255	S	36E				1,110		NORTH		1,443	V	VEST	LEA	
BH:	С	2		255		36E				1,080		SOUTH		1,978		VEST	LEA	
13. Date Spudded 07/02/22		T.D. Read 0/10/22		15. Da	ite Rig	Released 10/21/22			16. Da	ate Compl		(Ready to Pro 0/21/22	oduce)				and RKB, 102' GR	
18. Total Measure 18,193'			<u>-</u>	19. Plu	ıg Bac	ck Measured Dep	oth	2	20. V	Vas Direct Yes		l Survey Mad	e?	21. Ty	pe Elec	etric and O	ther Logs Run nic, XMI	1
22. Producing Inte	erval(s), of t	his compl	etion - T	op, Botto	m, Na	ame				105				l OI	ι, τοι	0101, 501	inc, Anti	
1	injection	interval	from 1			,193' (MD) -							11)					
23.	7.5	WEIGH	TID /F			ING REC	OR				nış			CORD		AMOUNT	DILLIED	
CASING SIZ	LE		T LB./F' 36.4	1.		1,231'		,		E SIZE 6"		CEMENTI 62	$5  \mathrm{sks}$		1	AMOUNT	PULLED	
20"			33			3,522'		22"			2,055 sks						_	
13-5/8"	1		8.2			5,378'		17-1/2"			4,380 sks							
9-5/8"			47			11,769'		12-1/4" 8-1/2"				80 sk						
<u>7"</u>			32		LINI	16,675' ER RECORD			8-1	1/2"	25.		55 sk	s NG RE	CODD			
SIZE	TOP		BOT	ГОМ	LIIV	SACKS CEM	ENT	SCRE	EEN		SIZ			EPTH SI		PACK	ER SET	
												3-1/2"		16,6	553'	10	5,610'	
26. Perforation	roand (into	miol sizo	and num	hor)				27 4	CID	CHOT	ED	ACTURE C	TEME	VIT. COI	TEEZE	ETC		
20. Ferioration	record (inte	ivai, size,	and mum	DCI)						TERVAL		ACTURE, C						_
								16,660' to 18,193'			15% HCl 40,000 gallons							
20							DD	ODU(	СТІ	ION								
28.  Date First Produc	tion		Production	on Metho	od <i>(Flo</i>	owing, gas lift, p					)	Well Stat	us (Pro	d. or Shi	ıt-in)			
					,	0.0 1.1	1	Ü		,1 1 1,								
Date of Test	Hours To	ested	Chol	ke Size		Prod'n For Test Period		Oil - I	Bbl		Gas	s - MCF	V	ater - Bb	ol.	Gas - C	Dil Ratio	
Flow Tubing	Casing F	Pressure	Calc	ulated 24	ļ_	Oil - Bbl.		G	ias - N	//CF	,	Water - Bbl.		Oil G	ravity -	API - (Cor	r.)	_
Press.			Hou	Rate								water Ben					,	
29. Disposition of	Gas (Sold,	used for fi	iel, vente	ed, etc.)							_		30.	Test Witi	nessed I	Ву		
31. List Attachme	ents																	
32. If a temporary	pit was use	ed at the w	ell, attacl	n a plat v	vith th	e location of the	temp	orary pit	t.				33.	Rig Relea	ise Date	: 10/	21/2022	
34. If an on-site b	urial was us	sed at the v	vell, repo	ort the ex	act loc	cation of the on-s	site bu	urial:								10/2	£1/2UZZ	
					,	Latitude				,	,	Longitude		,	,		.D83	
I hereby certif	y that the	informa	tion sh	own or		<i>h sides of this</i> Printed	forn	n is tru	ie an	d compl	ete	to the best	of my	knowle	edge a	nd beliej	f.	
Signature	1	لالما	St			Name Title				le					Date			
E-mail Address dwhite@geolex.com				1	David A. White, P.G. Consu				nsu	ıltant to Piñon				01/03	3/22			

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"	
T. Salt 1,380'	T. Strawn 12,106' (11,806' TVD)	T. Kirtland	T. Penn. "B"	
B. Salt3,360'	T. Atoka 12,837' (12,501' TVD)	T. Fruitland	T. Penn. "C"	
T. Yates 3,462'	T. Miss 15,406' (14,947' TVD)	T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers	T. Devonian 16,660' (16,154' TVD)	T. Cliff House	T. Leadville	
T. Queen	T. Silurian 17,070' (16,559' TVD)	T. Menefee	T. Madison	
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert	
T. San Andres	T. Simpson	T. Mancos	T. McCracken	
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte	
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite	
T. Blinebry	T. Gr. Wash	T. Dakota		
T.Tubb	T. Delaware Sand 5,425	T. Morrison		
T. Drinkard	T. Bone Springs 8,211' (8,096' TVD)	T.Todilto		
T. Abo	T.	T. Entrada		
T. Wolfcamp 11,712' (11,433' TVD)	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		

UIL	UK	GAS
<b>SANDS</b>	OR	ZONES

No. 1, from	to	No. 3, from	to
			to
	IMPORTANT \		
Include data on rate of water i	nflow and elevation to which wate	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
0,	1380'	1380'	SAND, ANHYDRITE, SHALE				SANTA ROSA/RUSTLER
1380'	3360'	1980'	SALT				SALADO
3360'	3462'	102'	ANHYDRITE, LIME				TAN/YATES/7RIV
3462'	5425'	1963'	DOLOMITE, LIME				CAPITAN
5425'	6314	889'	SAND, LIME				BELL CNYN
6314'	7239'	925'	SAND, SHALE, LIME				CHERRY CNYN
7239'	8096'	857'	SAND, SHALE, LIME				BRUSHY
8096'	11433'	3337'	LIME, SHALE, SAND				B SPRING
11433'	11806'	373'	SHALE, LIME				WOLFCAMP
11806'	12501'	695'	LIME, SHALE				STRAWN
12501'	13513'	1012'	SHALE, LIME				ATOKA
13513'	14947'	1434'	SHALE, LIME				MORROW
14947'	15359'	412'	SHALE				BARNETT
15359'	15832'	573'	LIME				MISS LIME
15832'	16154'	322'	SHALE				WOODFORD
16154'	17247'	1093'	LIME				DEVONIAN/WRISTEN
17247'	17669'	422'	DOLOMITE, LIME				FUSSELMAN
			Intervals & Thickness reported in TVD				

Released to Imaging: 7/14/2023 3:25:34 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

ACKNOWLEDGMENTS

Action 178770

#### **ACKNOWLEDGMENTS**

Operator:	OGRID:
Pinon Midstream LLC	330718
465 W. NM Highway 128	Action Number:
Jal, NM 88252	178770
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### **ACKNOWLEDGMENTS**

✓	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.				
V	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.				

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CONDITIONS

Action 178770

#### **CONDITIONS**

Operator:	OGRID:
Pinon Midstream LLC	330718
465 W. NM Highway 128	Action Number:
Jal, NM 88252	178770
	Action Type:
	[C-105] Well (Re)Completion (C-105)

#### CONDITIONS

Created By	Condition	Condition Date
dmcclure	None None	7/14/2023