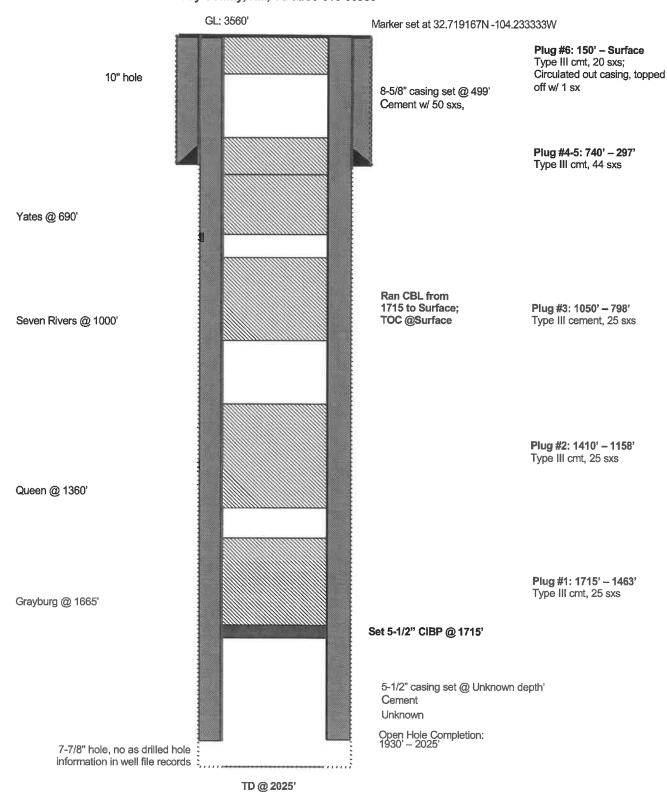
Submit I Copy To Appropriate District	State	of New Me					Page	
Office						Davis	Form C-103	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240				Revised July 18, 2013 WELL API NO.			
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSEI	RVATION	DIVISI	ON	30-015-0095			
<u>District III</u> – (505) 334-6178	1220 Sou	ıth St. Frai	ncis Dr.		5. Indicate T	Type of Lease E X F	EE 🗌	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa	Fe, NM 8	7505	3		& Gas Lease No		
1220 S. St. Francis Dr., Santa Fe, NM 87505					o. State On	ce Gas Lease 140	5.	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS DISALS TO DRILL OR TO DE			O A	7. Lease Na	me or Unit Agre	ement Name	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)		ORM C-101) FO	OR SUCH		Artesia M 8. Well Nun			
1. Type of Well: Oil Well X	Gas Well Injec	tion Well						
2. Name of Operator State of New Mexico formerly	Canyon E&P Company				9. OGRID N 269864	lumber		
3. Address of Operator	Carryon Leer Company					ne or Wildcat		
1625 N. French Drive, Hobbs, N 8	38240				Artesia QU-			
4. Well Location	2010							
Unit Letter F : 2			line ar			rom the W	line	
Section 25	Township		Range	CP etc.		IPM Eddy	County	
	11. Elevation (Show GL: 3560'	wneiner DK,	KKD, KI,	GR, etc.)				
12. Check	Appropriate Box to	Indicate N	ature of	Notice, l	Report or Ot	ther Data		
NOTICE OF IN	NTENTION TO:			SUBS	SEQUENT	REPORT O	F:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO			AL WORK	-		G CASING 🔲	
TEMPORARILY ABANDON	CHANGE PLANS				LING OPNS.	PANDA	X	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING	CEMENT	JOB [
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM								
CECOEDE COE STATEMENT LA								
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OTHER: 13. Describe proposed or compof starting any proposed we proposed completion or recomposed complete supposed place. Some supposed place is a supposed place in the proposed complete place is a supposed place in the place in the place is a supposed place in the place in the place in the place is a supposed place in the place in th	ork). SEE RULE 19.15 completion. I pressures; 50# on Tubinated up to surface. Spot of well pressures, no press and RIH w/ 4.25" GRJI ug. RIH w/ 2nd plug, set well pressures, no press test casing @ 600# for 3t @ 14.8# 1.3 yield from H to 1410' RU pump and t @ 14.8# 1.3 yield from well pressures, no press t @ 14.8# 1.3 yield from t @ 14.8# 1.3 yield from t. Clean and secure location. Dig out wellhead with exhfill wellhead cellar. Meanway above is true and comp	ng, 900# on equipment of sure, open we 3. LD GRJE (@ 1715'. Poure, open we 30 min, test pen 1715'-146', de circulate we 1410'-115' oure, open we 1050'-798' om 740'-297' on 150'-Surfa cation. MOL backhoe. Cu OL.	Casing, Rinto location	U relief linn. RU Rigetandby for w/5-1/2" LD setting. U A+ WI WL. TIH and LD 10 gel. and LD 10 lind for relative ted cement ted ted ted ted ted ted ted ted ted te	nes and open volumes and open volumes. TOOH and It is 7-5/8" Larking CIBP, did not up tool, RD A+2, RIH and rund to 1715" circulo jnts, stand be up to ints,	well to pit. Dig of LD all rods. Second flange. NU BC set, fell off, una WL. Secure well CBL from 171 ulate casing with ack 10. WOC for ack the rest. W 1210'. PUH to	out BH valve, are well and OP. TOOH w/ 2 able to tag. Waitell and SDFD. 5' to surface, in salt gel. rr 3.5 hrs. OC overnight. 1050'. 1050'. 1050'. 1050'. 1050'.	

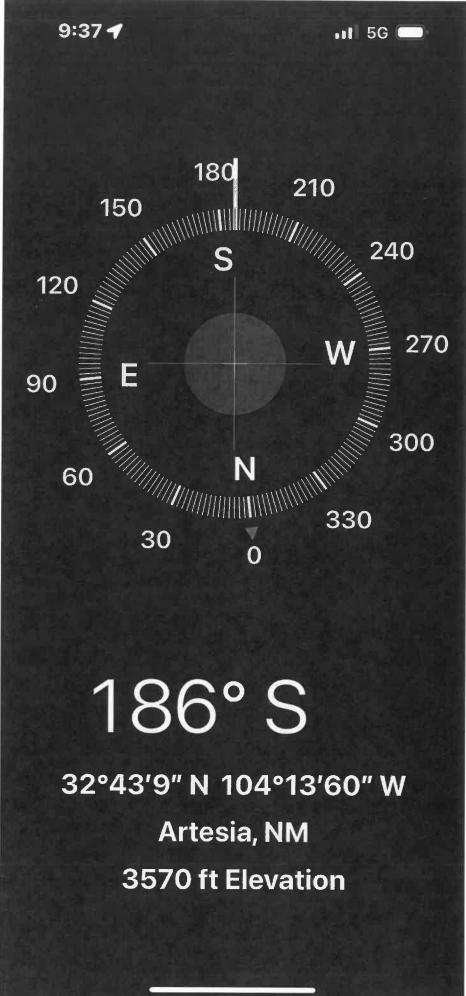
Conditions of Approval (if any):
Released to Imaging: 7/19/2023 8:32:06 AM

Artesia Metex Unit 038

As Plugged on 6/28/2023

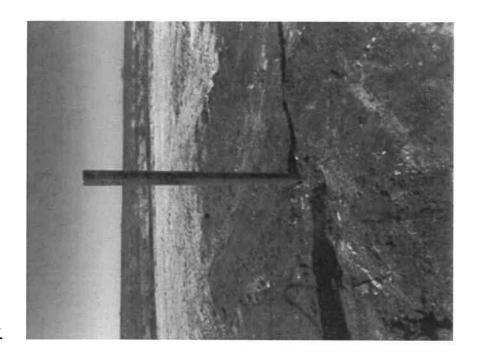
Artesia Queen-Grayburg-San Andres Unit F, 2310' FNL & 2310' FWL, Section 25, T18S, R27E Eddy County, NM, API #30-015-00950





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ARTESIA METEX UNIT #38 API: 30-015-00950





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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 237328

CONDITIONS

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	237328
Γ.	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	7/19/2023