OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

П

5/4/23. MOL. Check well pressures, no pressure on well, RU relief lines and open well to pit. Spot equipment onto location. Dig around wellhead to try to locate BH, no BH or casing connections found. Start to remove swedge from well connection and load well with water. Cut connection to connect flange to casing w/ torch. Flange up and SDFD.

5/5/23. Held JSA. Check well pressures, no pressure, open well to pit. RU A+ WL, RIH w/ 6.25" GRJB, tag @ 310', POOH and change to 5.625" GRJB, RIH tag again @ 310'. POOH and change to 3.25" GRJB, RIH and tag yet again @ 310'. Call for orders, received instructions to drill. Order drill equipment and await for verification of availability. SDFN.

5/9/23. Held JSA. Check well pressures, no pressure, open well to pit. Start equipment and check for H2S, no H2S detected. Spot and RU drilling equipment. Tally pipe and TIH w/ 6.25" impression block tag @ 320' w/ 2-3/8" WS, no impression on block, did receive sand back on tools. TOOH w/ impression block. RU and TIH w/ BHA Fom Yellow Jacket bit. Circ well. Tubing plugged up, TOOH and unplug tubing. TIH and continue to circ, moved down hole from 320' to 350'. Secure well and SDFD. 5/10/23. Held JSA. Check well pressure, no pressure, open well to pit. TIH w/BHA 6 drill collars and 6.5" bit. RU power swivel, establish circ and start to drill @ 310', got down to 1500'. Tubing plugged up, TOOH and clean tubing and clogged bit. TIH w/ bit and drill collars. Secure well and SDFD.

5/11/23. Held JSA. Check well pressures, no pressure, open well to pit. Start equipment and continue drilling. Drilled from 1500-1520' across the day. TOOH and stand back all to check and remove Drill bit. Secure well and SDFD.

5/12/23. Held JSA. Check well pressures, no pressure, open well to pit. TIH w/ 6.5 mill and 5 drill collars, milled only 15' from 1520' to 1535'. TOOH into casing and stand back 10 stands. Secure well and SDFD.

5/15/23. Held JSA. Check well pressures, no pressure, open well to pit. TIH w/ 6.5 mill and 5 drill collars, milled 15' from 1535' to 1550'. TOOH and stand back to check on mill condition, mill was worn, called for new mill. Secure well and SDFD.

5/16/23. Held JSA. Check well pressures, no pressure, open well to pit. TIH w/ 6.5 junk mill. TIH to 1552' and established circ. Start milling, moved about 15' to 1569', received black water mud and some sand in returns. TOOH and stand back to check mill, mill worn down. Secure well and SDFD.

5/17/23. Held JSA. Check well pressures, no pressure, open well to pit. LD drilling and milling equipment and RD power swivel. TIH to 1570', RU pump and establish circulation with salt gel.

Plug 1. 90 sxs of Type III cmt @ 14.8# 1.3 yield from 1570'-1220' (apvd by David Alvarado). PUH and WOC for 4.5 hrs. TIH and tag plug @ 1215'. PUH and LD to 880'. RU pump and establish circulation w/ salt gel.

Plug 2. 176 sxs of Type III cmt @ 14.8# 1.3 yield from 880' to 194'. POOH and LD tubing. WOC overnight. Secure well and SDFD.

OTHER:

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5/18/23. Held JSA. Check well pressures, no pressure, open well to pit. TIH and tag Plug 2 @ 325'. TOOH and LD tubing. RU A+ WL, RIH and perf @ 150', RD WL. RU pump to casing to establish circulation.

Plug 3. 135 sxs of Type III cmt @ 14.8# 1.3 yield from 150' to surface. Topped off with 1 sx. Wash up and ND BOP. RD Rig and equipment. MOL and SDFN.

6/28/23: Travel to location. Dig out wellhead with backhoe. Cut off wellhead, TOC @ surface. Weld on Plug and Abandonment marker. Backfill wellhead cellar. MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

IGNATURE JUL Limber Title Engineer Terri

DATE 7/7/23

E-mail address: Nelleaplusnell com

PHONE:505-486 6955

For State Use Only APPROVED BY:

John Harrison

TITLE P

Petroleum Specialist

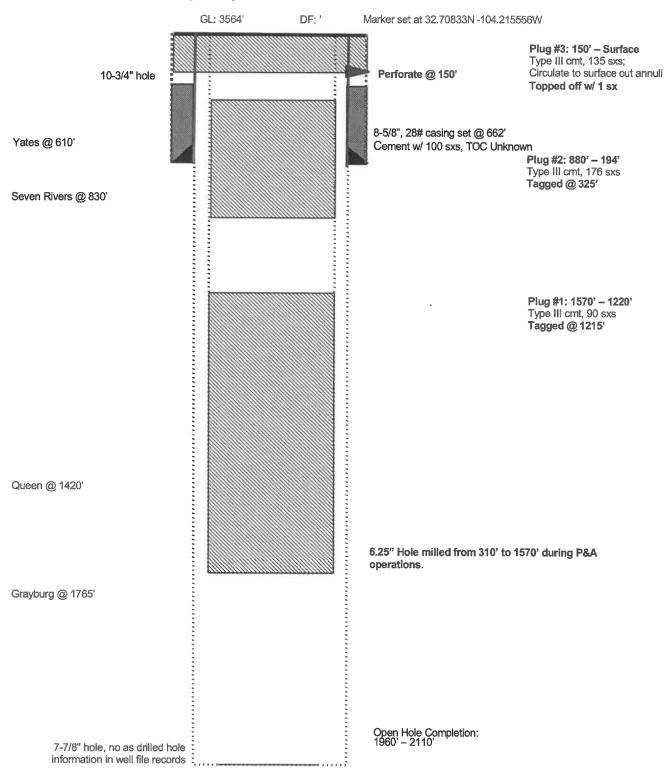
DATE 7/19/23

Conditions of Approval (if any):

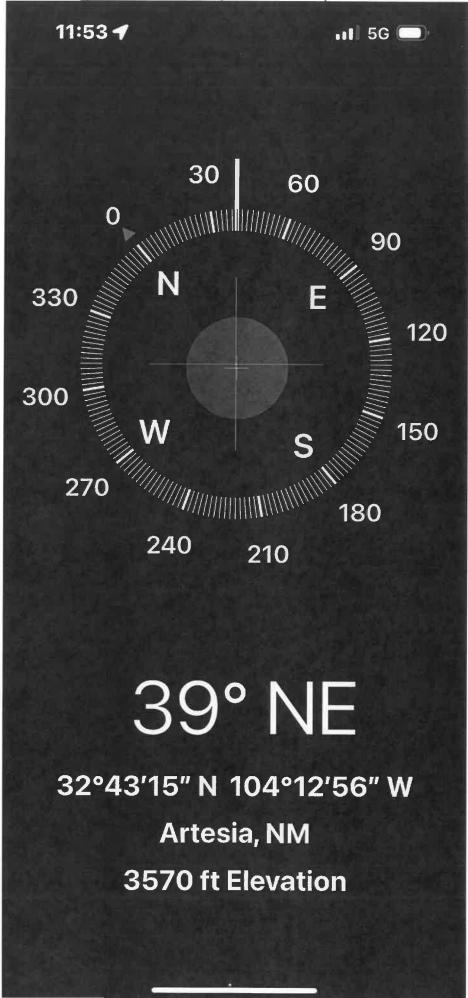
Artesia Metex Unit 042

As Plugged on 6/28/2023

Artesia Queen-Grayburg-San Andres Unit F, 1650' FNL & 2310' FWL, Section 30, T18S, R28E Eddy County, NM, API #30-015-02138

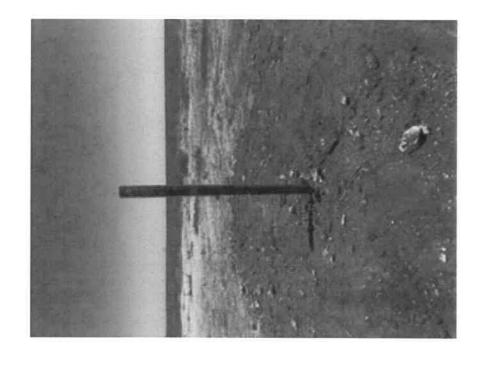


TD @ 2220'



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ARTESIA METEX UNIT #42 API: 30-015-02138





District III

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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 237347

CONDITIONS

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	237347
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harriso	n None	7/19/2023