

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-039-24146	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 318713	⁸ Property Name San Juan 29-7 Unit		⁹ Well Number 139

II. ¹⁰ Surface Location

UI or lot no. J	Section 25	Township 29N	Range 07W	Lot Idn	Feet from the 1650	North/South Line South	Feet from the 1450	East/West Line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

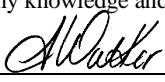
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 9/1/1987	²² Ready Date 7/3/2023	²³ TD 8018'	²⁴ PBTD 8011'	²⁵ Perforations 5228' – 5892'	²⁶ DHC, MC DHC - 5265
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 ¼"		9 5/8", 32.3#, H-40		220'	
8 ¾"		7", 20#, K-55		3925'	
6 ¼"		4 1/2", 10.5/11.6#, K-55		8018'	
		2 3/8", 4.7#, J-55		7906'	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date 7/3/2023	³³ Test Date	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure 30	³⁶ Csg. Pressure 290
³⁷ Choke Size 18/64"	³⁸ Oil 0	³⁹ Water 0	⁴⁰ Gas 68		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by: Sarah McGrath
Printed name: Amanda Walker	Title: Petroleum Specialist - A
Title: Operations Regulatory Tech Sr.	Approval Date: 07/19/2023
E-mail Address: mwalker@hilcorp.com	
Date: 7/14/2023	Phone: 346.237.2177

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 25 / NWSE / 36.69397 / -107.517746	County or Parish/State: RIO ARRIBA / NM
Well Number: 139	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078425	Unit or CA Name: SAN JUAN 29-7 UNIT--DK	Unit or CA Number: NMNM78417B
US Well Number: 3003924146	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2741043

Type of Submission: Subsequent Report	Type of Action: Recompletion
Date Sundry Submitted: 07/14/2023	Time Sundry Submitted: 01:20
Date Operation Actually Began: 03/15/2023	

Actual Procedure: The following well has been recompleted into the Mesaverde and is now producing as a DHC with the existing Dakota. Please see the attached for the recompletion operations.

SR Attachments

Actual Procedure

SJ_29_7_Unit_139_RC_SR_Writeup_20230714132048.pdf

Well Name: SAN JUAN 29-7 UNIT	Well Location: T29N / R7W / SEC 25 / NWSE / 36.69397 / -107.517746	County or Parish/State: RIO ARRIBA / NM
Well Number: 139	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078425	Unit or CA Name: SAN JUAN 29-7 UNIT--DK	Unit or CA Number: NMNM78417B
US Well Number: 3003924146	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER	Signed on: JUL 14, 2023 01:20 PM
Name: HILCORP ENERGY COMPANY	
Title: Operations/Regulatory Technician	
Street Address: 1111 TRAVIS ST.	
City: HOUSTON	State: TX
Phone: (346) 237-2177	
Email address: mwalker@hilcorp.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 07/14/2023
Signature: Matthew Kade	

SJ 29-7 UNIT 139
30-039-24146
NMSF078425
SR Recomplete

3/15/2023: MIRU. CK PRESSURES (SITP: 70 PSI SICP: 170 PSI SIBHP: 0 PSI). ND WH. NU BOP & FT, GOOD TST. LD TBG. SDFN

3/17/2023: CK PRESSURES (SITP: 0 PSI SICP: 180 PSI SIBHP: 0 PSI). TIH W/MILL T/7819'. TOO. TIH & **SET CIBP @ 7765'**. SDFN.

3/18/2023: CK PRESSURES (SITP: 30 PSI SICP: 30 PSI SIBHP: 0 PSI). LOAD & PRE TST CSG. TOP OFF W/12 BBLS OF H2O. SDFN.

3/28/2023: CK PRESSURES (SITP: N/A SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). RIH & RUN USIT LOG. CONDUCT MIT TO 550 PSI F/30 MINS. TST WITNESSED AND PASSED BY CLARENCE SMITH/NMOCD. TIH & **SET CBP @ 5918'**. RD WAIT ON FRAC

3/30/2023: CK PRESSURES (SITP: N/A SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). ND WH. NU FRAC STACK. PT CSG T/4000 PSI, TST GOOD.

6/26/2023: CK PRESSURES (SITP: 0 PSI SICP: 0 PSI SIICP: 0 PSI SIBHP: 0 PSI). RU FRAC CREW. **PERF STAGE #1 (POINT LOOKOUT) INTERVAL W/24 SHOTS, 0.35" DIA, 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING AT 5727', 5742', 5752', 5760', 5780', 5825', 5857', 5892'**. ALL SHOTS FIRED. POINT LOOKOUT STIMULATION: (5727' TO 5892') FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 829 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 817 BBLS TOTAL 20/40 SAND: 107,213 LBS TOTAL N2: 1,165,000 SCF. RIH & **SET DISSOLVABLE BP @ 5690'**. PT PLUG T/2000 PSI, GOOD TST. **PERF STAGE #2 (MENELEE) INTERVAL W/24 SHOTS, 0.35" DIA, 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING AT 5483', 5493', 5513', 5532', 5600', 5622', 5629', 5671'**. ALL SHOTS FIRED. MENELEE STIMULATION: (5483' TO 5671') FRAC AT 55 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 808 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 796 BBLS TOTAL 20/40 SAND: 92,473 LBS TOTAL N2: 1,431,000 SCF. RIH & **SET DISSOLVABLE BP @ 5440'**. **PERF STAGE #3 (CLIFFHOUSE) INTERVAL W/24 SHOTS, 0.35" DIA, 3-1/8" HSC GUN, SELECT FIRE 3 SPF 120 DEGREE PHASING AT 5228', 5232', 5302', 5317', 5320', 5327', 5333', 5358'**. GUNS STUCK AFTER SHOT AT 5358'. GUNS CAME FREE AND PULLED OFF ROPE SOCKET. LEFT GUNS IN HOLE. PUMPED CSG CAPACITY. RE RAN RUNS AND FINISHED PERFING STAGE #3. ALL SHOTS FIRED. CLIFFHOUSE STIMULATION: (5228' TO 5358') FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 695 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 683 BBLS TOTAL 20/40 SAND: 106,302 LBS TOTAL N2: 904,000 SCF. RD FRAC CREW.

6/27/2023: MIRU. CK PRESSURES (SITP/NA SICP/0 SIICP/0 SIBH/0). ND FRAC STACK. NU BOP & FT, GOOD TST. PU/BHA FOR FISHING 3 1/8" PERF GUN, TALLY/PU PIPE, RIH TAG FISH @5278', THIS SHOWS WE POSSIBLY HAVE 140' OF FILL ON TOP OF FISH. TOO. MU NEW BHA W/NC & TIH. SDFN.

6/28/2023: CK PRESSURES (SITP/NA SICP/50 SIICP/0 SIBH/0). UNLOAD HOLE @ 2400'. TIH & TAG SAND @ 5276. CONT CO. **DRILL THROUGH DISSOLVABLE PLUG @ 5440'**. TAG TOF @ 5642'. SDFN.

6/29/2023: CK PRESSURES (SITP/NA SICP/720 SIICP/0). TIH & TAG TOF @ 5642'. TOH & CHANGE OUT BHA. TAG TOF & LATCH W/GRAPPLE. TOO W/ENTIRE FISH. SDFN.

6/30/2023: CK PRESSURES (SITP/NA SICP/640 SIICP/0 SIBH/0). TIH & TAG FILL @ 5666'. EST CIRC & **DO DISSOLVABLE BP @ 5690'**. CONT CO. **CO CBP @ 5918'**. PULL BHA ABOVE PERFS. SDFN.

SJ 29-7 UNIT 139
30-039-24146
NMSF078425
SR Recomplete

7/1/2023: CK PRESSURES (SITP/NA SICP/420 SIICP/0 SIBH/0). TIH &TAG CIBP @ 7765'. **DO CIBP @ 7765'**. CO T/8009'. TOOH. TIH W/247 JTS 2 3/8" 4.7#, J-55 PROD TBG. EOT @ 7906'. SN @ 7905'. PBTD @ 8010'. SDFN.

7/2/2023: CK PRESSURES (SITP/0 SICP/340 SIICP/0 SIBH/0). PMP 5 BBLS PAD, DROP BALL & PT TBG T/500 PSI. GOOD TST. PMP OFF CK @ 1050/PSI. RDRR HAND OVER TO OPERATIONS.

****WELL NOW PRODUCING AS A MV/DK COMMINGLE**

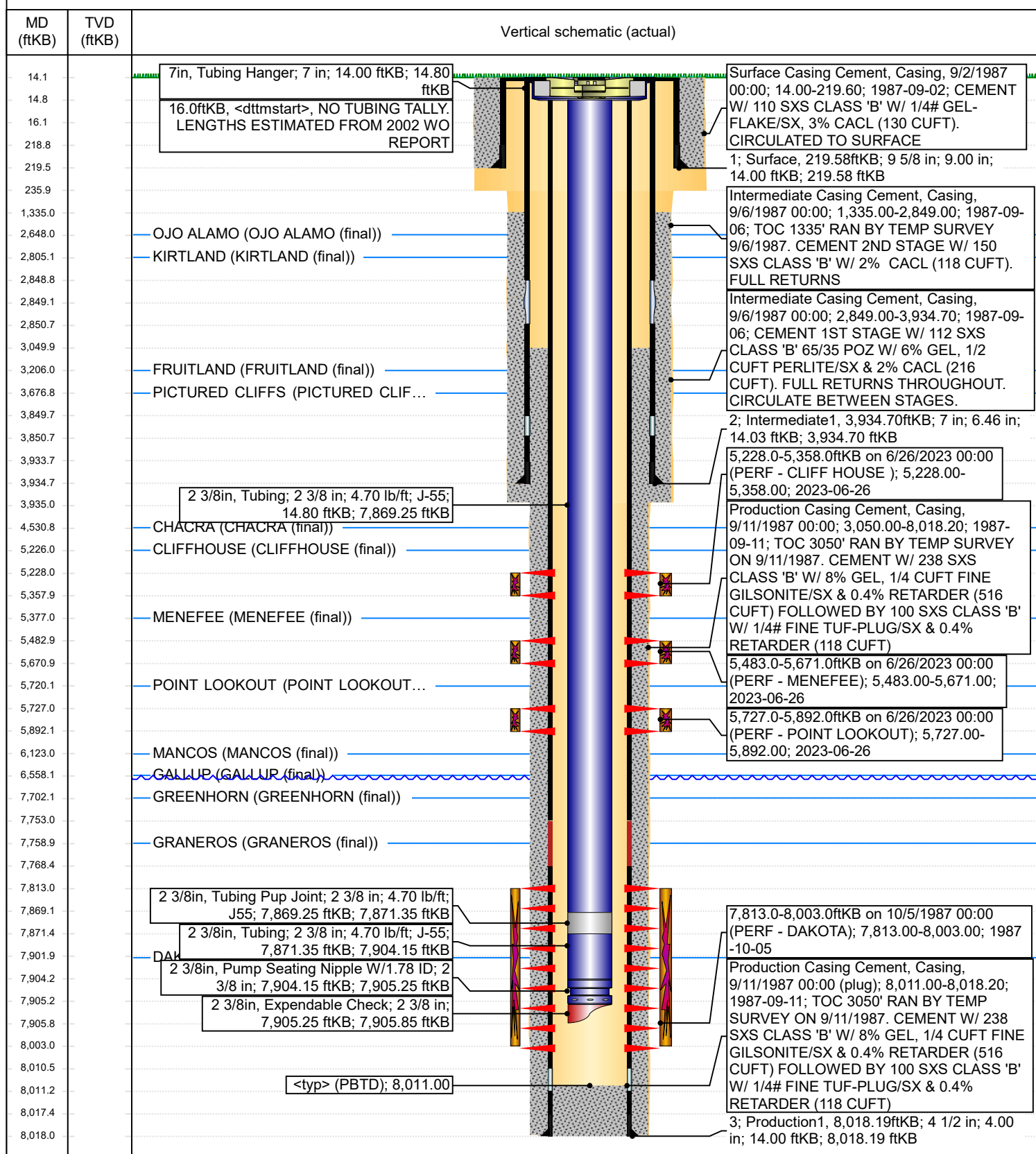


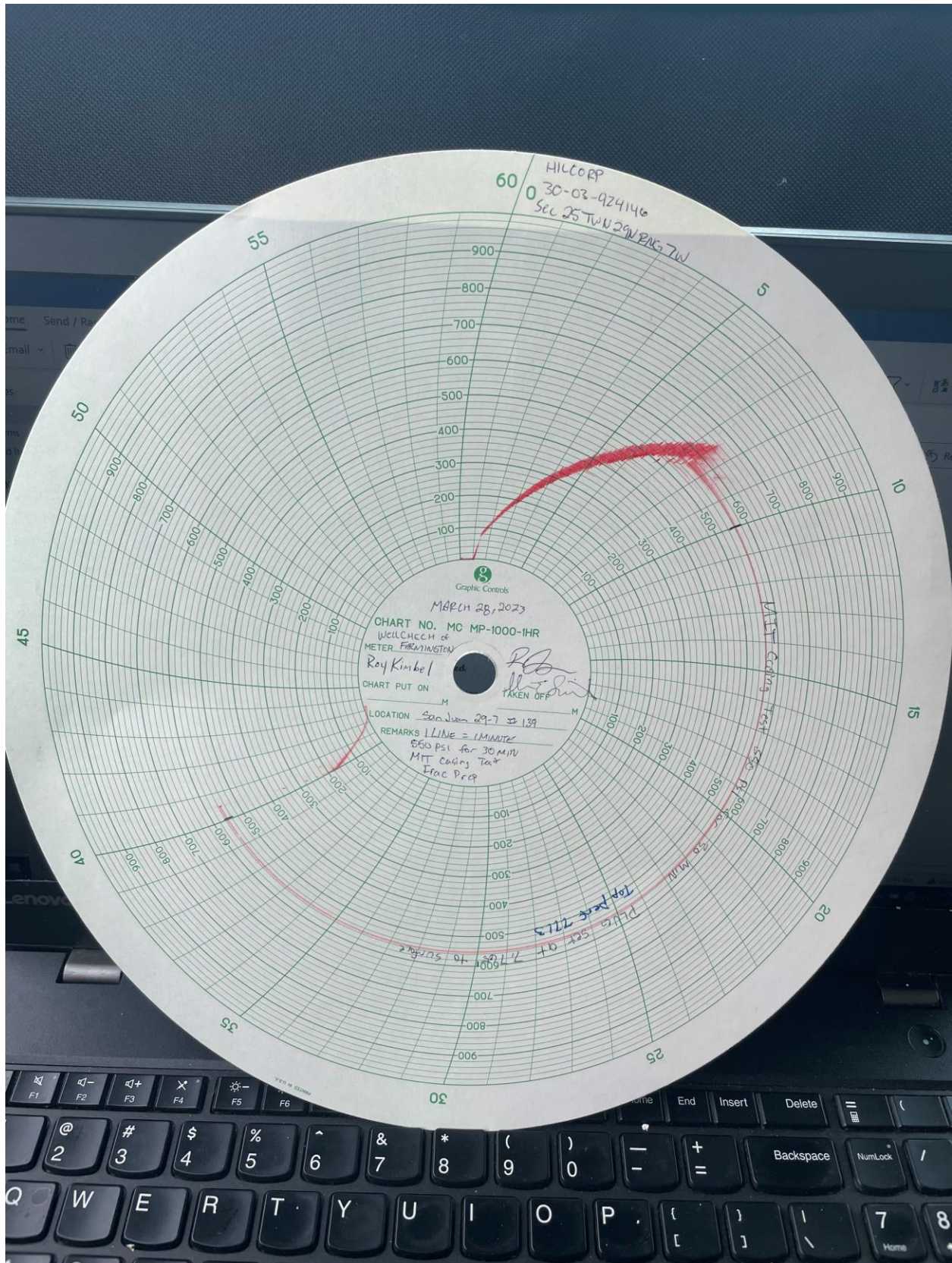
Current Schematic - Version 3

Well Name: SAN JUAN 29-7 UNIT #139

API / UWI 3003924146	Surface Legal Location 025-029N-007W-J	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1008	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,720.00	Original KB/RT Elevation (ft) 6,734.00	KB-Ground Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [VERTICAL]





UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF078425	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: Recomplete										7. Unit or CA Agreement Name and No. NMNM 078417A	
2. Name of Operator Hilcorp Energy Company										8. Lease Name and Well No. San Juan 29-7 Unit 139	
3. Address 382 Road 3100, Aztec, NM 87410					3a. Phone No. (include area code) (505) 599-3400					9. API Well No. 30-039-24146	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface J (NWSE) 1650' FSL & 1450' FEL At top prod. Interval reported below At total depth										10. Field and Pool or Exploratory Mesaverde	
14. Date Spudded 9/1/1987										15. Date T.D. Reached 9/11/1987	
16. Date Completed 7/3/2023 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.										17. Elevations (DF, RKB, RT, GL)* 6720' GL	
18. Total Depth: 8018'					19. Plug Back T.D.: 8011'					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL/USIT										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8", H-40	32.3		220'		110 sx					
8 3/4"	7", K-55	20		3925'		212 sx					
6 1/4"	4 1/2", K-55	10.5/11.6		8018'		338 sx					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	7906'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Cliffhouse		5228'	5358'	3 SPF		0.35	24	Open			
B) Menefee		5483'	5671'	3 SPF		0.35	24	Open			
C) Point Lookout		5727'	5892'	3 SPF		0.35	24	Open			
D)											
26. Perforation Record											
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval			Amount and Type of Material								
CLIFFHOUSE (5228' TO 5358')			FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 695 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 683 BBLS TOTAL 20/40 SAND: 106,302 LBS TOTAL N2: 904,000 SCF								
MENEFEE (5483' TO 5671')			FRAC AT 55 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 808 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 796 BBLS TOTAL 20/40 SAND: 92,473 LBS TOTAL N2: 1,431,000 SCF								
POINT LOOKOUT (5727' TO 5892')			FRAC AT 70 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 829 BBLS TOTAL ACID: 12 BBLS TOTAL SLICKWATER: 817 BBLS TOTAL 20/40 SAND: 107,213 LBS TOTAL N2: 1,165,000 SCF								
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
7/3/2023		24	➡	0	68	0			Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
18/64"	30	290	➡	0	68	0		Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			➡								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2648	2805	White, cr-gr ss	Ojo Alamo	2648
Kirtland	2805	3206	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2805
Fruitland	3206	3677	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3206
Pictured Cliffs	3677	4531	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3677
Chacra	4531	5226	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4531
Cliff House	5226	5377	Light gry, med-fine gr ss, carb sh & coal	Cliff House	5226
Menefee	5377	5720	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5377
Point Lookout	5720	6123	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5720
Mancos	6123	6558	Dark gry carb sh.	Mancos	6123
Gallup	6558	7702	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6558
Greenhorn	7702	7759	Highly calc gry sh w/ thin lmst.	Greenhorn	7702
Graneros	7759	7902	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7759
Dakota	7902	7236'	Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7902
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure):

This well is now producing as a MV/DK Commingle under DHC 5265

MV # NMNM 078417A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) **Amanda Walker**Title **Operations/Regulatory Technician - Sr.**Signature Date **7/14/2023**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

From: blm-afmss-notifications@blm.gov
Sent: Friday, July 14, 2023 3:58 PM
To: Mandi Walker
Subject: [EXTERNAL] Well Name: SAN JUAN 29-7 UNIT, Well Number: 139, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

§ Operator Name: **HILCORP ENERGY COMPANY**
§ Well Name: **SAN JUAN 29-7 UNIT**
§ Well Number: **139**
§ US Well Number: **3003924146**
§ Well Completion Report Id: **WCR2023071488674**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 240763

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 240763
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 240763

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 240763
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	7/19/2023