13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/5/23: MOL. Clean location and spot Rig and equipment onto location. Try to remove wellhead connection to flange up, called for torch to cut off. Pulled on tubing to release, casing parted at surface. Tubing parted at 15 jnts, POOH w/~475' of tubing. Remove cap to 9-5/8" surface casing to get flange to NU 9-5/8" connection, had to cut off cap. Secure location and SDFD. 6/6/23: Held JSA. Check well pressures, no pressures, RU relief lines and open well to pit. Clean location w/ backhoe while waiting on fishing equipment. Wait standby for 9-5/8" Larkin Flange, spool, and fishing equipment. SDFD. 6/7/23: Held JSA. Check well pressures, no pressure, open well to pit. NU BOP w/ flange spool 11-3 to 7-3 w/ 2' connections. TIH w/ 4-1/2" OS for 2-3/8" fish in hole (jars 5 collars). Latch on fish and start working tubing. PUH 3 jnts dragging, set jars and

TIH w/ 4-1/2" OS for 2-3/8" fish in hole (jars 5 collars). Latch on fish and start working tubing. PUH 3 jnts dragging, set jars and keep working tubing. Lost weight, TOOH and stand back 2-3/8" WS, no fish out of hole, OS came out empty. TIH w/ 4-1/2" OS for 2-3/8" fish in hole. Call for WL, RU RTX WL. RIH w/ free point tool. Free point stacked out @ 537' (est. top of fish) Attempted to enter 4 times. Order 1" tools. SDFD.

6/10/23: Held JSA. Check well pressures, no pressure, open well to pit. RU RTX WL. RIH w/ 1" weight bar ccl to 1850'. RIH w/ 1.35" weight bars stacked out @ 537', unable to get through. Tool got stuck pulling out of hole, pulled out of socket. Called for fishing tools for WL. RIH w/ fishing tools and fished tools. RIH w/ impression block, impression block showed signs of hitting top of 2-3/8" fish. RIH w/ 1" weigh bar ccl and split shot @ 1850'. LD WL tools. RU on tubing to work tubing free. RD RTX WL. TOOH up to the OS and remove OS. Shut in well and tubing and secure well. SDFD.

6/11/23: Held JSA. Check well pressures, no pressure, open well to pit. TOOH w/ prod tubing, tubing was hung up @ 65'. Worked tubing free and LD all 2-3/8" prod tubing. RU A+ WL. RIH w/ 4-1/2" CIBP and set @ 1832'. LD setting tool and RIH w/ CBL tool and log from 1832' to surface. LD CBL tool and RD WL. TIH w/ 2-3/8" WS tubing to 1832', RU pump to tubing and establish circulation and circulate well with salt gel.

Plug 1. 44 sxs Type III cement @ 14.8# 1.3 yield from 1832'-1184'. TOOH w/ all tubing. WOC plug overnight and Secure well. SDFD.

6/12/23. Held JSA. Check well pressures, no pressure, open well to pit. TIH and tag Plug 1 @ 1135'. TOOH w/ tubing. RU A+WL, RIH and perf @ 925', RU pump and establish circulation/injection rate. RD WL. TIH w/ 4-1/2" Packer and set packer. Plug 2. 233 sxs Type III cement @ 14.8# 1.3 yield from 925', TOOH and LD tubing and WOC 4 hours. TIH and tag Plug @ 380'. TOOH and RU A+ WL, RIH and perf @ 150', RD WL. RU pump and establish injection rate.

Plug 3. 102 sxs Type III cement @ 14.8# 1.3 yield from 150' to surface, circulated cement to surface. ND BOP, RD Rig and equipment. MOL and SDFN.

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Received by OCD: 7/7/2023 2:20:16 PM
6/28/23: Travel to location. Dig out wellhead with backhoe. Cut off wellhead, TOC @ surface. Weld on Plug and Abandonment marker. Backfill wellhead cellar. MOL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE ENGINERY TECH

Type or print name //e//

E-mail address: Nelle aplus well com

PHONE: 505 486 6958

For State Use Only APPROVED BY:

John Harrison

Petroleum Specialist TITLE

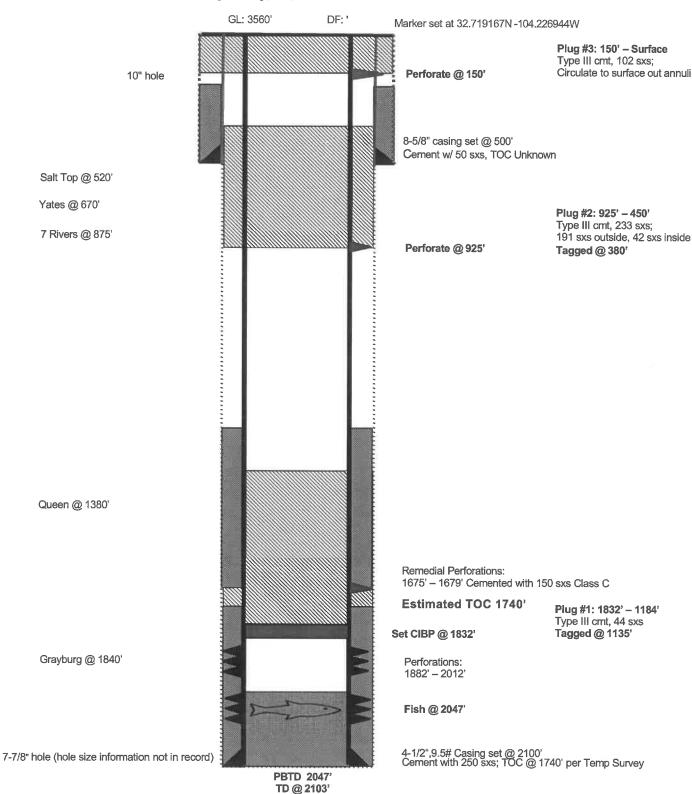
DATE 7/20/23

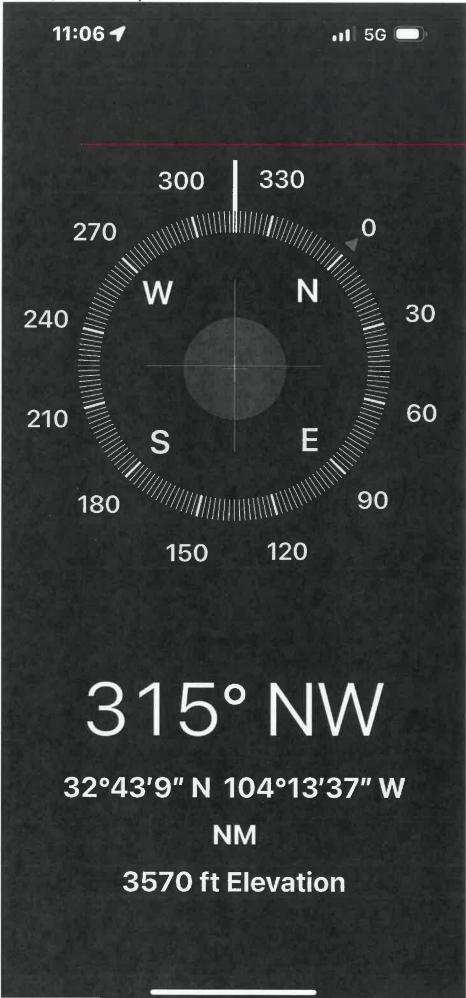
Conditions of Approval (if any):

Artesia Metex Unit 040

As Plugged on 6/28/2023

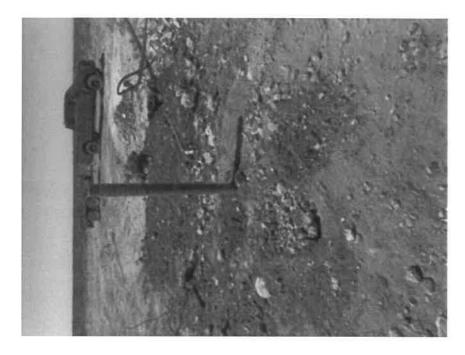
Artesia Queen-Grayburg-San Andres Unit H, 2310' FNL & 990' FEL, Section 25, T18S, R27E Eddy County, NM, API #30-015-00954





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State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 237339

CONDITIONS

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	237339
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
john.harrison	None	7/20/2023