

P.O. Box 10640 Bozeman, Montana 59719

(406) 460-0903

TO: Jim Griswold, NMOCD

FROM: Curtis Shuck, Chairman

DATE: April 24, 2023

RE: O'Brien Light Cap 7 #002 (30-005-60816) Orphan Well Post-Plugging Methane Monitoring

TECHNICAL MEMORANDUM

Well Done New Mexico LLC and the Well Done Foundation, Inc. (WDF) performing contract professional services methane monitoring for the State of New Mexico Energy, Minerals and Natural Resources Department – Oil Conservation Division (OCD) under Purchase Order #52100-0000073985 for Orphan Oil & Gas Wells in Chaves County, NM.

The site conditions found at the O'Brien Light Cap 7 #002 by the WDF Measure 1 Field Team on March 18, 2023, revealed a cement-plugged orphan well with the cement to within 3" of the top of cut off casing. The WDF Measure 1 Team took site photographs, performed field gas measurements, and collected a gas sample for immediate laboratory analysis.



Image 1.1 - O'Brien Light Cap 7 #002 (30-005-60516) Orphan Well in Chaves County, NM

The Pre-Plugging Methane Flow Monitoring Test on December 19-20, 2022, using Ventbuster™ Instruments VB100-052 Ultra-Low Flow Meter with GPS, resulted in 0.00 cubic meters per day of total measured wellhead emissions. A composite gas sample collected at the wellhead by WDF during the flow test established a methane gas concentration level measured at 0 ppm, pursuant to Test ID 2022061761 performed by Laboratory Services of Hobbs, NM. Therefore, the adjusted average methane gas emission measured at this wellhead is calculated at **0 grams per hour (g/hour)**.¹

The State of New Mexico used the methane flow data collected by WDF to prioritize the O'Brien Light Cap 7 #002 orphan well plugging under the IIJA Program and began mobilizing a contractor to the location. J A Drake Well Service, Inc. of Farmington, NM was awarded the plugging contract.

WDF arrived at the O'Brien Light Cap 7 #002 location on March 18, 2023, to perform post-plugging orphan well methane testing and sampling on behalf of the State of New Mexico. WDF post-plugging field gas tests revealed 0.00% of methane or H2S gasses. The post-plugging collected gas sample, analyzed by Laboratory Services, Inc. confirmed 0.00 ppm of methane gas and 0.00 ppm of H2s gas. THEREFORE, the total Methane Gas Emissions Reduction is: 0.00 g/hour.

[•] ¹ Methane Calculation: 717 grams CH4 per cubic meter (717 x 0.00 m3/day = 0.00 g/day total /24 = 0.00 g/hour x 0.00 (methane concentration) = **0.00** g/hour CH4). Methane, gas weighs 0.000717 gram per cubic centimeter or 0.717 kilogram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m³; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In Imperial or US customary measurement system, the density is equal to 0.044 pound per cubic foot [lb/ft³].

Received by OCD: 7/24/2023 10:10:56 AM This orphan well did not exceed the >1 g/hour federal program reporting requirements for methane emissions reductions as described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58)².

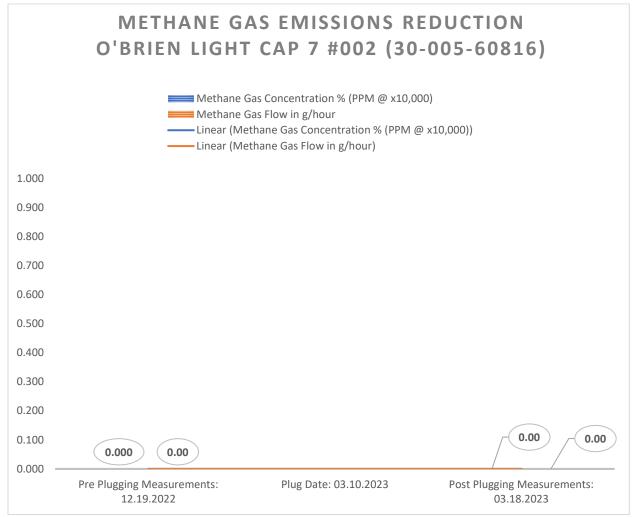


Image 2.1 – O'Brien Light Cap 7 #002 (30-005-60816) Methane Gas Emissions Reduction Pre-Plugging to Post-Plugging

² These April 11, 2022 Guidelines were developed to meet the federal program reporting requirements for methane emissions reductions as described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58).

² | Page

O'Brien Light Cap 7 #002 (30-005-60816):

- Total C1 through C6 Gas Concentration: 3,230 ppm
- Total Measured Wellhead Gas Emissions: 0.00 m3/day
- Methane Gas Concentration: 0 ppm
- Calculated Average Wellhead Methane Gas Emissions: 0.00 g/hour
- Post Plugging Methane Gas Concentration: 0.00 ppm
- Post Plugging Methane Flow: 0.00 g/hour

CONCLUSIONS

- The O'Brien Light Cap 7 #002 (30-005-60816) was not emitting Methane gas pre-plugging (i.e., at the average rate of 0.00 g/hour), which was below the Federal minimum threshold for reporting described in Section 40601 (Orphaned well site plugging, remediation, and restoration) of Title V (Methane Reduction Infrastructure) of the 2021 Bipartisan Infrastructure Law (BIL; Public Law 117-58) which is >1g/hour.
- Post Plugging, the O'Brien Light Cap 7 #002 (30-005-60816) presented 0.00 ppm of Methane gas emissions from field gas tests and laboratory analysis of WDF collected gas samples.

FIELD NOTES

#	Date	Note
1	2023-03-18	ces: WDF Measure 1 on location to perform post plugging methane measurements. Field gas analysis had non-detect. Collect gas sample. Take photos and place green ribbon at well. WILDCAT OUT!
2	2022-12-20	Fgv:rigged down vb 52
3	2022-12-19	Fgv: measure team 1 was on location today @10:50 a.m.took pictures of well n,e,s,w a 4 gas monitor detection was taken and a gas sample as well as pictures of both and vb # 52 was rigged up and a picture of that was taken

Image 3.1 – O'Brien Light Cap 7 #002 (30-005-60816) Field Notes from WDF Well Intel™ Orphan Well Project Management IoT



1) O'Brien Light Cap 7 #002 - Field Gas



2) O'Brien Light Cap 7 #002 - Gas Sample

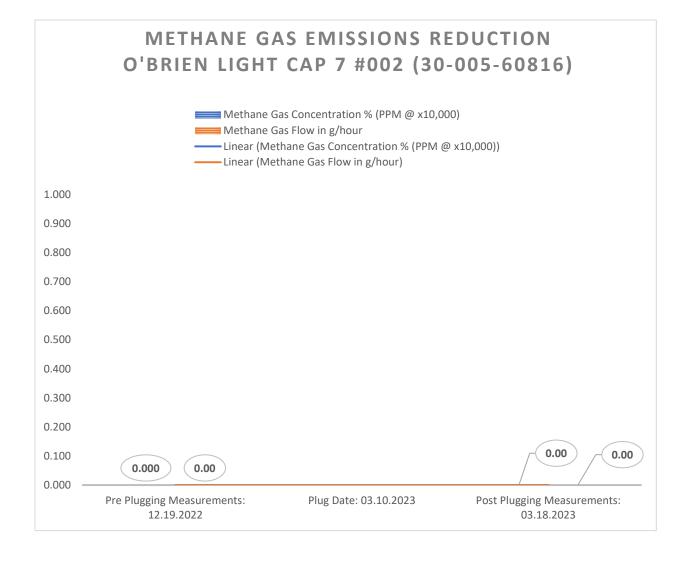


3) O'Brien Light Cap 7 #002 - Ribbon

www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



16403G		OBrien Lightcap 7 #2				OBrien Lightcap 7 #2	
Sample Point Code	Sample Point Name				Sample Po	oint Location	
Laboratory S	2023066037		Tedlar Bag		CES - Spot		
Source Labo	ratory	Lab File No		Container Identity		Sampler	
USA		USA		USA		New Mexico	
District		Area Name		Field Name		Facility Name	
Mar 18, 2023	17:40	Mar 18, 2023 17:40		Mar 24, 2023 08:44		Mar 24, 2023	
Date Sample	d	Date Effective		Date Received D		te Reported	
·		System Administrator					
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst		Press PSI @ Temp °F Source Conditions			
Well Done Fou	ndation			_		NG	
Operator					L	ab Source Descrip	ption
Component	Normalized Mol %	Un-Normalized Mol %	GPM	Gros 14.696 PSI @ 6	ss Heating Value	-	'ft³) I @ 60.00 °F
H2S (H2S)	0.0000	0		Dry	Saturated	Dry	Saturated
Nitrogen (N2)	99.8200	99.82		7.2	8.0	7.2	8.0
CO2 (CO2)	0.0390	0.039		1 1	culated Total Sa A2145-16 *Calculated		
	0.0000	0.033		Relative Dens			Density Ideal
Methane (C1)	_	1	0.0000	0.970 Molecular W		0	.9706
Ethane (C2)	0.0000	0	0.0000	28.11			
Propane (C3)	0.0000	0	0.0000	-	C6+ Group	Properties	
I-Butane (IC4)	0.0000	0	0.0000	Assumed Composition			
N-Butane (NC4)	0.0000	0	0.0000	C6 - 60.000%	C7 - 30.0	000%	C8 - 10.000%
I-Pentane (IC5)	0.0000	0	0.0000		Field F		
N-Pentane (NC5)	0.0000	0	0.0000		0 PP	'IM	
Hexanes Plus (C6+)	0.1410	0.141	0.0610	PROTREND STATUS:		DATA S	OURCE:
TOTAL	100.0000	100.0000	0.0610	Passed By Validator	on Mar 27, 202		
Method(s): Gas C6+ - GPA 2261, Exten	ded Gas - GPA 2286, Calcula	tions - GPA 2172		PASSED BY VALIDATO First sample taken (mposition look	ks reasonable
	Analyzer Informa	tion		VALIDATOR: Brooke Rush			
''		: Make: al Date:		VALIDATOR COMMEN	TS:		
Source	Date	Notes					
		Methane = 0 PPM					



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 243592

DEFINITIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	243592
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 243592

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QUESTIONS

Prerequisites		
[OGRID] Well Operator	[269864] CANYON E & P COMPANY	
[API] Well Name and Number	[30-005-60816] O'BRIEN LIGHTCAP 7 #002	
Well Status	Plugged (not released)	

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Post-Plug Methane Monitoring	
Date of monitoring	03/18/2023	
Latitude	33.6336708	
Longitude	-104.027298	

Monitoring Event Details		
Please answer all the questions in this group.		
Flow rate in cubic meters per day (m³/day)	0.00	
Test duration in hours (hr)	1.0	
Average flow temperature in degrees Celsius (°C)	10.1	
Average gauge flow pressure in kilopascals (kPag)	0.0	
Methane concentration in part per million (ppm)	0	
Methane emission rate in grams per hour (g/hr)	0.00	
Testing Method	Other	

	Monitoring Contractor		
Please answer all the questions in this group.			
	Name of monitoring contractor	Well Done New Mexico LLC	