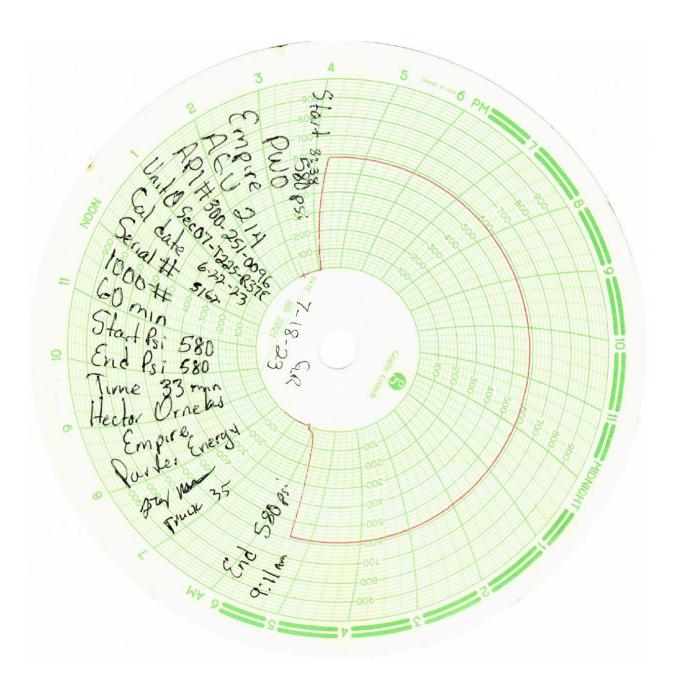
ceined by OCP; A/19/2023 2:25:31	State of	of New Me	exico		Form C-103 ¹
Office District I – (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSE	RVATION	DIVISION	30-025-10096	of Lagra
<u>District III</u> – (505) 334-6178	1220 So	uth St. Fran	ncis Dr.	5. Indicate Type STATE	of Lease FEE 🖂
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa	Fe, NM 87	7505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS	ON WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Arrowhead Grayl		
1. Type of Well: Oil Well	Gas Well Other	- Injector		8. Well Number	214
2. Name of Operator				9. OGRID Numb	er
Empire Petroleum Corporation				330679	
3. Address of Operator	laa Ola 74114			10. Pool name or	
2200 S. Utica Place, Suite 150, Tu	18a, OK 74114			Eunice Monumer	t; Grayburg – San Andres
4. Well Location	CCO	G . 41.	1'1 100	0 6 4 6 4 6	East Par
Unit Letter O :			line and1980		
Section 7	Townshi	•	Range 37E	NMPM	County Lea
	11. Elevation (Show	whether DK,	, KKD, KI, GK, etc.,	,	
12 6		T 11	027		.
12. Check A	Appropriate Box to	Indicate N	ature of Notice,	Report or Other	Data
NOTICE OF IN				SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABAND		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	T JOB \square	
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:		П	OTHER:		П
13. Describe proposed or comp	oleted operations. (Clean	arly state all p		d give pertinent date	es, including estimated date
of starting any proposed we		5.7.14 NMAC	C. For Multiple Cor	mpletions: Attach v	vellbore diagram of
proposed completion or rec	completion.				
1. Unset packer.					
2. Scan tubing OOH	– 72 its failed.				
3. RIH w/ workstring					
/ DIII!411 1	g and work to FDTD.				
	tested casing – held. P	ООН.			
5. RIH with pkr and	tested casing – held. Petubing.				
5. RIH with pkr and6. Circulate packer f	tested casing – held. P				
5. RIH with pkr and6. Circulate packer f7. Performed MIT.	tested casing – held. Petubing. luid in the casing-tubin				
5. RIH with pkr and6. Circulate packer f7. Performed MIT.8. Notified NMOCD	tested casing – held. Potubing. luid in the casing-tubing of good test.				
5. RIH with pkr and6. Circulate packer f7. Performed MIT.	tested casing – held. Potubing. luid in the casing-tubing of good test.				
 5. RIH with pkr and 6. Circulate packer f 7. Performed MIT. 8. Notified NMOCD 9. Return well to injection 	tested casing – held. Potential tubing. luid in the casing-tubing of good test. ection.	g annulus.	ıta:		
5. RIH with pkr and6. Circulate packer f7. Performed MIT.8. Notified NMOCD	tested casing – held. Potential tubing. luid in the casing-tubing of good test. ection.		ate:		
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5. RIH with pkr and 6. Circulate packer f 7. Performed MIT. 8. Notified NMOCD 9. Return well to injection of the packer f 8. An original of the packer f 9. Return well to injection of the packer f 9	tested casing – held. Potubing. luid in the casing-tubing of good test. ection. Riabove is true and comp	g annulus. Ig Release Da	est of my knowledg	D <i>f</i>	ATE 07/19/2023 HONE: 918-404-4202
5. RIH with pkr and 6. Circulate packer f 7. Performed MIT. 8. Notified NMOCD 9. Return well to injection of the second s	tested casing – held. Potubing. luid in the casing-tubing of good test. ection. Riabove is true and compared the compared to the casing-tubing of good test. ection.	g annulus. Ig Release Da plete to the be TTLE Produ -mail address	est of my knowledg	DETROCORP.COM PE	



<u>District I</u> 1625 N. Prench Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT 300-Empire New Mexico LLC Property Name 7. Surface Location County Range 378 N/S Line E/W Line Feet From Feet from UL - Lot 07 Well Status TA'D WELL SHUT-IN INJECTOR PRODUCER YES NO. (ES NO SWD OIL GAS

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	0		1	\ \ \ \ \	0
Flow Characteristics					
Puff	Y / 🕅	Y / N	Y/N	Y/(N)	CO2
Steady Flow	Y/N	Y/N	YIN	Y/(8)	WTR_
Surges	Y / 10	N/N	X/N	Y / 🕅	GAS
Down to nothing	(g) N	Y/N	/ Y / N	€)/ N	Injected for
Gas or Oil	Y / (8)	/ Y / N	Y / N	Y/(N)	Waterflood if applies.
Water	Y / 🏋	Y/N	Y/N	Y / N)	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

PWO

MIT

BHT

Signature: Herl- Only	OIL CONSERVATION DIVISION
Printed name: Hector, Ornelas	Entered into RBDMS
Title: Consultant	Re-test
E-mail Address: hector 75 ornelos @ gmail. com	
Date: 7-18-23 Phone: 575 942 400H	
Witness: C. R	

Current WBD

ARROWHEAD GRAYBURG UNIT #214 WIW

FKA MATTERN #5 WELLBORE DIAGRAM

ELEV: GL: 3426

11-1/4" HOLE 03/09/94; 118 JTS 2-3/8" DUOLINE, ON-FF W1.43" "F" PROFILE, LOC-SET PKR, WL GUIDE. LANDED @ 3596'. 7-7/8" HOLE 5-1/2" LINER FROM 3374' TO 3454'. CMT'D IN PLACE. PKR SET @ 3592 3646' - 56' 3666' - 70' 3675' - 86' 3692'-3706' 3709' - 12' 3753' - 57' 4-1/2", 11.6#/FT, FL4S LINER, FR/3110'-3832'.

TD @ 3832

DATA LOCATION: 660' FSL & 1980' FEL, SEC 7, T22S, R37E COUNTY/STATE: LEA, NM FIELD: ARROWHEAD FORMATION: GRAYBURG SPUD DATE: 4/21/36 API#: 30-025-10096 COMPLETION DATE: 7/27/36 STATUS: INJECTOR IIP: 13 BOPD / 237 BWPD / NMOG

WELL HISTORY

COMPLETION DATA: OPEN HOLE ACIDIZED W/ 1000 GALS 15% HCL

<u>04/21/36:</u> SPUD. ??/??/?? CMT 5-1/2" LINER FR/ 3374' TO 3454' IN ATTEMPT TO SHUT OFF WTR PROD

AROUND CSG SHOE.

AROUND CSG SHOE.

66/15/40: TAG FILL @ 3722'. CO DRLG ON WIRE, WOOD, & IRON @ 3719'. GOT PAST "JUNK"
& CO TO 3739', FOUND MORE "JUNK" ON BTM. STOPPED MILLING ON JUNK AFTER
SEVERAL HRS. RAN SCHLUMBERGER LOG TO IDENTIFY WTR ENTRY. INCONCLUSIVE. PLUG BACK FR' 3746' TO 3710' USING 15SXS CMT. A. W/ 500 GALS.
PLACE WELL ON PROD. HISTORY INDICATES WTR SHUT OFF WAS ACHIEVED.

PLACE WELL ON PROD. HISTORY INDICATES WTR SHUT OFF WAS ACHIEVED.

12/77/58; WELL SHUT-IN.

02/23/94; TOH W/ PROD TBG. TST CSG TO 500# - OK. TIH W/ BIT & TBG. TAG CMT @ 3710'

(PBTD). ENCOUNTERED FISH @ 3741' & MILL ON FISH. PULLED WIRE & 3' OC.

CORED FORM W/ ROTARY SHOE. DEEPEN WELL FR: 3746' TO 3832' (ZN 5). RU WL.

& LOG OH W/ GR/RHOB/CCL. UNDERREAM 3710' - 3832' TO SET LINER. SET LINER.

3110' TO 3832' & CMT IN PLACE. TAG CMT @ 2710' & DO CMT TO PBTD @ 3832'.

TEST LINER TO 300# - OK. SELECTIVELY PERF W/J JHPF, 180 DEG PHASIG.

FR/3646-56', 3666-70', 3675-3686', 3692-3706', 3709-3712', 3753-57', 3765-96', 3814-17',
3824-30'. SET PPI PKR & SELECTIVELY A. PERFS 3646'- 3830' (OA) [NOTE: ACID VOLUMES NR]; RU & SWB. RUN INJECTION EQUIP. SET PKR @ 3592' TO TST CSG

TO 330# FOR OCD. PMP OUT PLUG, RD & MO.

02/15/07. ACID WASH PERFS W/ 3000 GALS 20% 90/10 @ 4100# @ 1.1 BPM. RWTI.

08/19/11; ACID MP. PMPD 2000 GALS 20% 90/10 ACID @ 1 BPM W/1700 PSIG MAX PRESS. RWTI.

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District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 242218

CONDITIONS

Operator:	OGRID:
Empire New Mexico LLC	330679
2200 S. Utica Place Tulsa, OK 74114	Action Number: 242218
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	7/24/2023