

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-23623
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mustang Resources LLC		6. State Oil & Gas Lease No. SF-078899
3. Address of Operator 1660 Lincoln Street, Suite 1450. Denver, CO. 80264		7. Lease Name or Unit Agreement Name Blackrock D Com
4. Well Location Unit Letter _____ 790 _____ feet from the _____ South _____ line and _____ 1650 _____ feet from the _____ West _____ line Section 20 Township 26N Range 11W NMPM County: San Juan		8. Well Number: 1E
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number: 373495
10. Pool name or Wildcat Basin Dakota		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/10/23

MIRU. NDWH, NUBOP. TOH 47 jts 2-3/8" tbg, Tally pipe, TIH with 4.5" scraper/bit and tagged fill at 1562' KB, not @ 1900' as prior records indicated. Called Monica Kuehling NMOCD and Ken Rennick BLM, both approved to proceed. Submit email confirmation of approval with Subsequent Report. TOH scraper. Run CBL Log from 1562' KB up to 1310' KB (water level). Received approval for cement coverage from both BLM and NMOCD. TIH tbg to 1562', pumped balanced plug with 16 sxs, Type III cement, 21.92 ft3, 3.9 bbls, 14.8 ppg, 1.37 yield, displaced with 2 bbls water. TOH laying down 12 jts tubing at 1161' KB. Pump 10 bbls down both tubing and casing. WOC overnight. BLM Inspectors Clay Yazzie and Jared Benally on location to witness operations.

5/11/23

TIH tbg, tag cement @1331', 7' below bottom perf. TOH tbg, TIH 4.5" CICR, set at 1259' KB. Pump 5 bbls water into perfs, pressure test tbg to 500 psi, OK. Sting out of CICR, circulate 35 bbls water to fill hole and clean up. Pressure test casing to 715 psi for 30 minutes, ending psi 715, good test. Sting back into CICR, pump plug 2 with 10 sxs Type III cement, 14.6#, 1.37 yield, 13.7 ft3, 2.44 bbls. Displaced with 4.9 bbls water. Sting out of CICR, reverse circulate hole clean. TOH 40 jts tbg, fill casing with water. Run CBL from 1259' KB to surface. Found TOC @ 260' KB. TIH tbg to 1254' KB, cement plug 3 with 21 sxs Type III cement, 14.6#, 1.37 yield, 28.77 ft3, 5.12 bbls, displaced with 3.5 bbls water, TOH laying down 26 jts and stand back 14 jts. Called Monica Kuehling NMOCD and Ken Rennick BLM, both approved to proceed with perforations. Submit email confirmation of approval with Subsequent Report. RU Wireline and perforate 4 holes at 250' KB. Established circulation to surface up annulus. TIH tbg to 453' KB, pumped total of 114 sxs Type III, 14.6#, 1.37 yield, cement to surface, first up annulus 84 sxs, 115.82 ft3, 20.62 bbls, switched valves and pumped balanced plug with 30 sxs, 40.34 ft3, 7.18 bbls. TOH with tubing. WOC overnight. BLM Inspectors Clay Yazzie and Jared Benally on location to witness operations.

5/12/23

Dug out cellar. Cut off WH, tag cement in 4.5" @ 25' GL and 4' on annulus. Weld Permanent Marker to BLM Specs onto casing strings. Top off cement with Type III using 3/4" poly lines to bottom, pumped 13 sxs, 14.6#, 1.37 yield, 17.81 ft3, 3.17 bbls, includes cement in cellar. RD Rig and cement crews and released. BLM Inspectors Clay Yazzie and Jared Benally on location to witness operations.

5/13/23

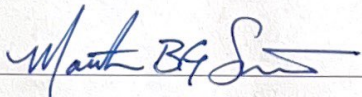
Clay Yazzie with the BLM, went to site, checked for any gas leaks, none. Approved well as plugged.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Senior Engineer

DATE

6/8/2023

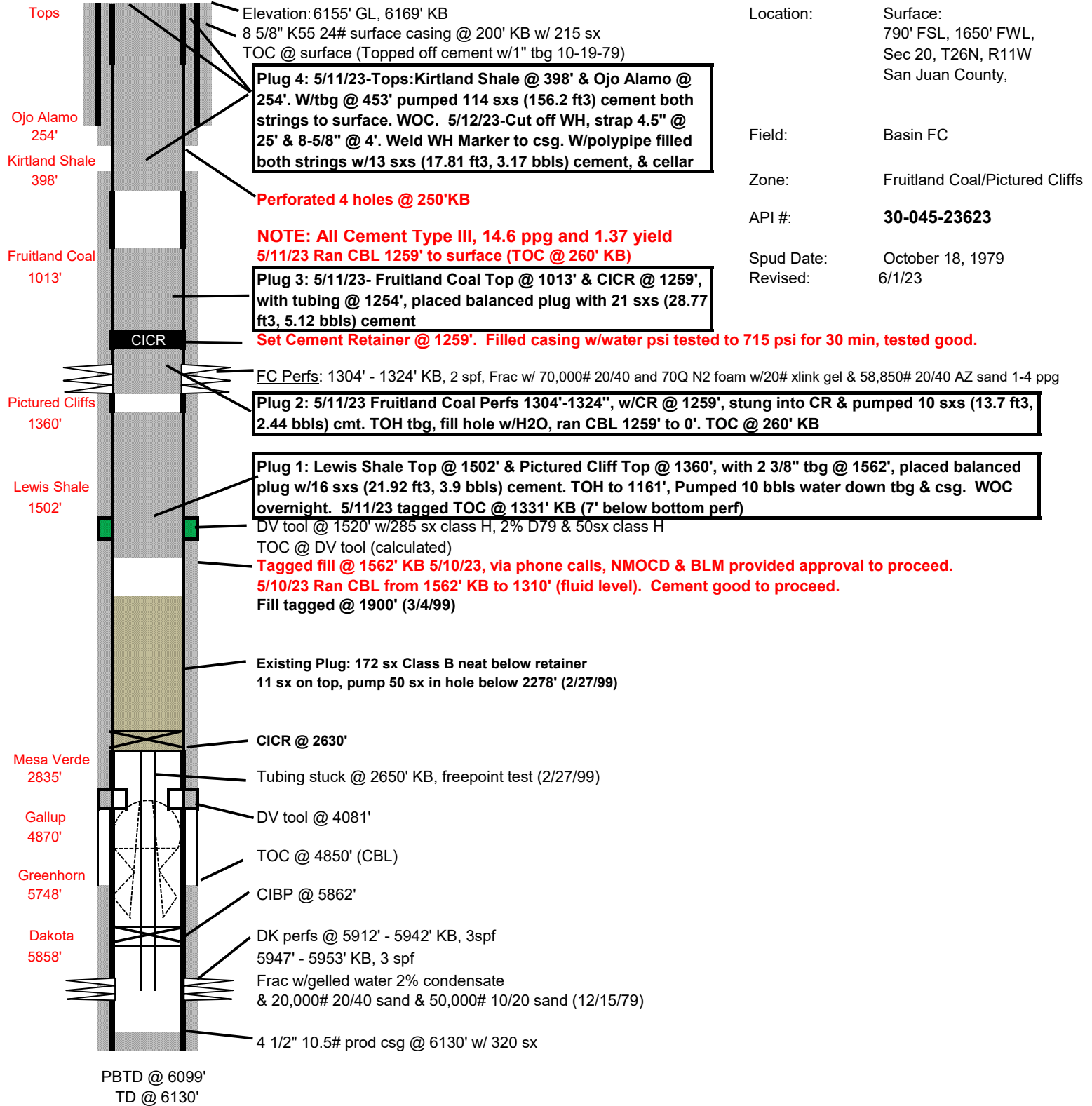
Type or print name _____Matthew B.G. Smith_____ E-mail address: _____msmith@vaqueroenergy.com_____ PHONE: _____(307) 250-4168_____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Blackrock D Com 1E

P&A as Completed



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CONDITIONS

Action 240546

CONDITIONS

Operator: Mustang Resources LLC 1660 Lincoln Street Denver, CO 80264	OGRID: 373495
	Action Number: 240546
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD JRH 7/26/23. Well P&A'd 5/13/23	7/26/2023