

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO. 30-045-29076 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. E-9707
2. Name of Operator Dugan Production Corp.		7. Lease Name or Unit Agreement Name West Bisti State 26-13-36
3. Address of Operator PO Box 420, Farmington, NM 87499-0420		8. Well Number 2
4. Well Location Unit Letter <u>M</u> : <u>1192</u> feet from the <u>South</u> line and <u>819</u> feet from the <u>West</u> line Section <u>36</u> Township <u>26N</u> Range <u>13W</u> NMPM <u>San Juan</u> County		9. OGRID Number 006515
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6199' GL		10. Pool name or Wildcat Basin Fruitland Coal (71629)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production P&A'd the well from 06/28/2023 – 06/30/2023 per the following procedure:

- MI&RU Aztec Well Service Rig 481 & cement equipment. Spot equipment. Held Safety meeting. Went over job procedure w/entire crew. NMOCD inspector on location.
- LD rods and rod pump. ND wellhead. NU BOP. Start laying down 2-3/8" production tubing.
- PU 2-3/8" work-string, tally & run 4 1/2" string mill to 1063'. RIH & set 4 1/2" CIBP @ 974'. Fruitland Coal perforations @ 1024'-1204'. Load & circulate hole clean with 30 bbls water. Pressure test casing to 600 psi for 30 mins. Casing won't test. Small leak.
- Run CBL to surface. Top of cement behind 4 1/2" casing at 110' from CBL. Sent copies to NMOCD.
- Spot inside Plug I above CIBP @ 974' w/22 sks (25.3 cu ft) Class G neat cement to cover the Fruitland top (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Displaced w/2.6 bbls water. LD tubing and reverse out clean. WOC 4 hrs. Tagged TOC w/2-3/8" tubing @ 718'. Good tag. Plug I, inside 4 1/2" casing, 718'-974', Fruitland, 22 sks, 25.3 cu ft.
- RU wireline. RIH & shot 3 squeeze holes @ 105'. RIH w/2-3/8" tubing open ended to 230'. Establish circulation to surface through BH. Spot & squeeze inside/outside Plug II from 230' w/45 sks (51.8 cu ft) Class G neat cement to surface to cover the Kirtland-Ojo tops and surface casing shoe. Circulate 1 bbl cement through BH to surface. No displacement. Lay down all tubing. WOC 4 hrs. Cut wellhead off. TOC @ surface inside 4 1/2" casing and inside the annulus. Plug II, inside/outside 4 1/2" casing, 0'-230', Ojo Alamo-Kirtland-Surface, 45 sks, 51.8 cu ft.
- Fill up cellar w/25 sks, 28.8 cu ft, Class B cement & install dry hole marker. Well P&A'd 06/30/2023. NMOCD witnessed job.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 7/18/23

Type or print name Aliph Reena, P.E. E-mail address: aliph.reena@duganproduction.com PHONE: 505-325-1821

For State Use Only

APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 7/26/23

Conditions of Approval (if any):

Dugan Production P&A'd the well from 06/28/2023 – 06/30/2023 per the following procedure:

- MI&RU Aztec Well Service Rig 481 & cement equipment. Spot equipment. Held Safety meeting. Went over job procedure w/ entire crew. NMOCD inspector on location.
- LD rods and rod pump. ND wellhead. NU BOP. Start laying down 2-3/8" production tubing.
- PU 2-3/8" work string, tally & run 4 1/2" string mill to 1063'. RIH & set 4 1/2" CIBP @ 974'. Fruitland Coal perforations @ 1024'-1204'. Load & circulate hole clean with 30 bbls water. Pressure test casing to 600 psi for 30 mins. Casing won't test. Small leak.
- Run CBL to surface. Top of cement behind 4 1/2" casing at 110' from CBL. Sent copies to NMOCD. Spot inside Plug I above CIBP @ 974' w/22 sks (25.3 cu ft) Class G neat cement to cover the Fruitland top (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Displaced w/2.6 bbls water. LD tubing and reverse out clean. WOC 4 hrs. Tagged TOC w/2-3/8" tubing @ 718'. Good tag. **Plug I, inside 4 1/2" casing, 718'-974', Fruitland, 22 sks, 25.3 cu ft.**
- RU wireline. RIH & shot 3 squeeze holes @ 105'. RIH w/2-3/8" tubing open ended to 230'. Establish circulation to surface through BH. Spot & squeeze inside/outside Plug II from 230' w/45 sks (51.8 cu ft) Class G neat cement to surface to cover the Kirtland-Ojo tops and surface casing she. Circulate 1 bbl cement through BH to surface. No displacement. Lay down all tubing. WOC 4 hrs. Cut wellhead off. TOC @ surface inside 4 1/2" casing and inside the annulus. **Plug II, inside/outside 4 1/2" casing, 0'-230', Ojo Alamo-Kirtland-Surface, 45 sks, 51.8 cu ft.**
- Fill up cellar w/25 sks, 28.8 cu ft, Class B cement & install dry hole marker. **Well P&A'd 06/30/2023.** NMOCD witnessed job.

Completed P & A Schematic

West Bisti State 26-13-36 # 2

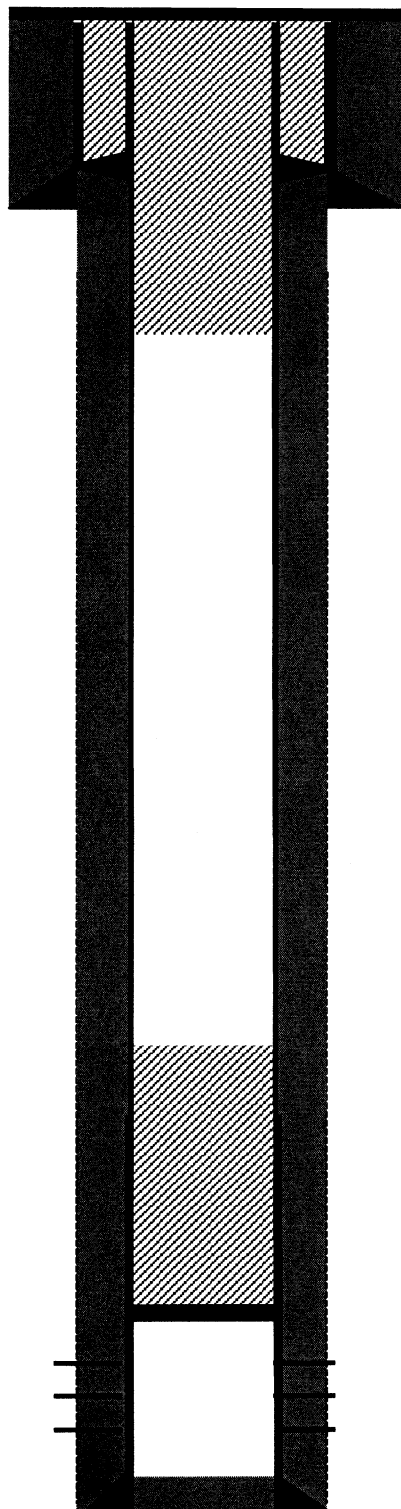
30-045-29076

Basin Fruitland Coal

Lease # E-9707

1192' FSL & 819' FWL

Lat:36.4407349 Long:-108.1767654



7" 23# casing @ 127'. Cemented with 65 sks Class B cement w/2% CaCl₂.
Hole size: 8-3/4". Circulate 4 bbls cement to surface.

**Squeeze holes @ 105'. Plug II, Inside/Outside 4 1/2" casing, 0'-
230', Ojo Alamo-Kirtland-Surface, 45 sks, 51.8 Cu.ft**

4 1/2" 10.5# casing @ 1354'. Hole size: 6-1/4"

Cement production casing w/ 150 sks Class B. Circulated 3 bbls cement to surface.

**Set 4 1/2" CIBP @ 974'. Plug I, Inside 4 1/2" casing, 718'-974',
Fruitland, 22 sks, 25.3 Cu.ft.**

Fruitland Coal Perforated @ 1024' - 1204'

PBTD @ 1160', TD 1380'

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CONDITIONS

Action 241648

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 241648
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 6/30/23	7/26/2023