

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-059-20490
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 111
9. OGRID Number 16696
10. Pool name or Wildcat [96010] BRAVO DOME CARBON DIOXIDE GAS 640

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>CO2</b>	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter _____: _____ feet from the <b>NORTH</b> line and <b>1839</b> feet from the <b>EAST</b> line Section <b>11</b> Township <b>23N</b> Range <b>32E</b> NMPM County <b>UNION</b>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>          DOWNHOLE COMMINGLE <input type="checkbox"/>          CLOSED-LOOP SYSTEM <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/>          OTHER: <input type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB SUMMARY, AND PERTINENT EMAIL CORRESPONDENCE IS ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 7/19/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

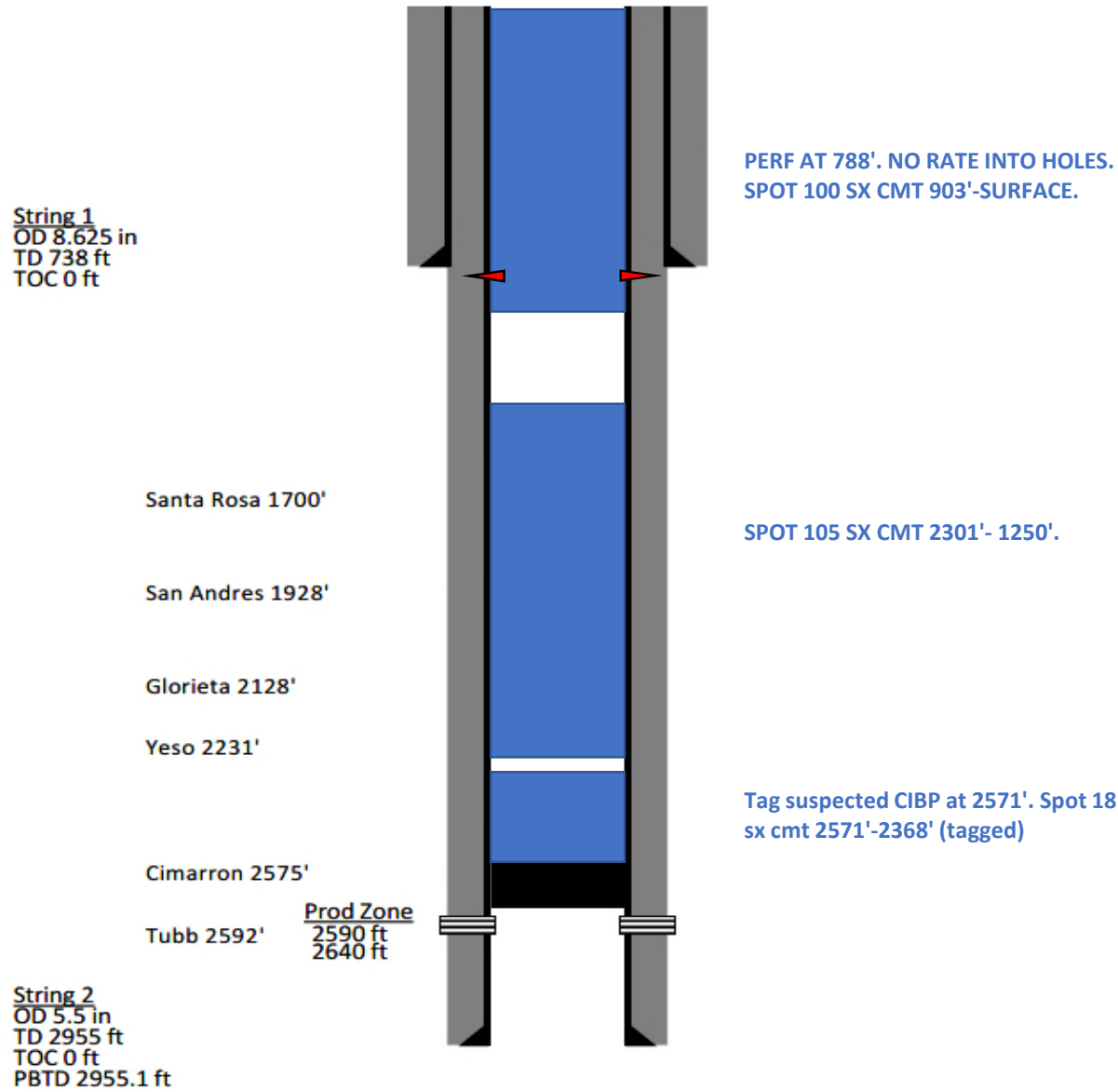
**For State Use Only**

APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 7/26/23

Conditions of Approval (if any):

Stephen Janacek  
7/19/2023

Final Wellbore  
**Bravo Dome Unit 2332 111**  
30-059-20490-0000  
Union



PA JOB SUMMARY REPORT  
BRAVO DOME UNIT 2332-111  
30-059-20490

Start Date	Type	Remarks
7/11/2023	Rig Crew - Travel Time	Crew Travel to Location
7/11/2023	Safety - Meeting/JSA	Crew HTGSM. Discuss Hand & Finger Placement
7/11/2023	Rig Crew - Travel Time	Road Rig & all equipment to location
7/11/2023	Equipment - Load/Unload	Spot in base beam, pulling unit, all plugging equipment, cat walk, pipe racks, WS Tbg
7/11/2023	Pulling Unit - Rig Up	Rig up pulling unit
7/11/2023	Equipment - Load/Unload	rig up all plugging equipment
7/11/2023	BOPE - Function Test	Accumulator PSI up to 3000 PSI. Rams & Blinds close in 1.2 seconds
7/11/2023	Casing - Check Pressure	0 PSI on CSG. 0 PSI on Surface CSG. Replaced Surface CSG valve.
7/11/2023	Wellhead - Nipple Down	Nipple down wellhead
7/11/2023	BOPE - Nipple Up	Nipple up BOPE
7/11/2023	Wireline - Rig Up	Rig up Key Wireline
7/11/2023	Wireline - Gauge Run	RIH w/ 4-3/4 Gauge Ring & tag up @ 2571'. POOH w/ wireline
7/11/2023	Wireline - Rig Down	Rig down Wireline
7/11/2023	Casing - Pressure Test	PSI test CSG to 500 PSI & held for 30 minutes
7/11/2023	Tubing - Pick Up	Pick up 79 JTs of TBG & Tag up @ 2571'.
7/11/2023	Circulate - Not Well Control	Circulated well w/ 85 BBLs of salt gel
7/11/2023	Shut-in Overnight - -	Close BOPE & Lock Pins. Close all Valves. Secure Location
7/11/2023	Rig Crew - Travel Time	Crew Travel to hotel
7/12/2023	Rig Crew - Travel Time	Crew Travel to Location
7/12/2023	Safety - Meeting/JSA	Crew HTGSM. Discuss Hand & Finger Placement
7/12/2023	Tubing - Check Pressure	0 PSI on TBG
7/12/2023	Casing - Check Pressure	0 PSI on CSG
7/12/2023	Cement - Spot	Est Rate. Spot 4.3 BBLs (18 sxs) of Class C CMT & Displaced down to 2400' w/ 9 BBLs
7/12/2023	Tubing - Pull	Lay down 7 Jts of TBG. POOH w/ 50 JTs of TBG
7/12/2023	Waiting on - Cement	Wait on CMT to set up
7/12/2023	Tubing - Run	RIH w/ TBG & Tag CMT Plug @ 2368'
7/12/2023	Tubing - Lay Down	Lay down 2 JTs of TBG to 2301'
7/12/2023	Cement - Spot	Est Rate Spot 25 BBLs (105) sxs of Class C CMT & displaced down to 1250' w/ 5 BBLs
7/12/2023	Tubing - Pull	POOH w/ 28 JTs of TBG. Lay down 43 JTs of TBG
7/12/2023	Wireline - Rig Up	Rig up Key Wireline
7/12/2023	Wireline - Perforate Csg/Liner	RIH w/ 1-9/16" Perf Gun. Perforate CSG @ 788'. POOH w/ Wireline
7/12/2023	Wireline - Rig Down	Rig down wireline
7/12/2023	Casing - Pressure Test	Est Rate & CSG PSI up to 500 PSI & held. Connected to Surface CSG & PSI up to 500 PSI bled down to 200 PSI. Contact Monican NM ODC to spot CMT
7/12/2023	Tubing - Run	RIH w/ TBG to 903' w/ 28 JTs
7/12/2023	Shut-in Overnight - -	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
7/12/2023	Rig Crew - Travel Time	Crew Travel to Hotel
7/13/2023	Rig Crew - Travel Time	Crew Travel to Location
7/13/2023	Safety - Meeting/JSA	Crew HTGSM. Discuss Hand & Finger Placement
7/13/2023	Tubing - Check Pressure	0 PSI on TBG
7/13/2023	Casing - Check Pressure	0 PSI on CSG
7/13/2023	Cement - Spot	Est Rate. Spot 24 BBLs (100 sxs) of Class C CMT to surface.
7/13/2023	Tubing - Lay Down	Lay down 28 Jts of WS TBG.
7/13/2023	BOPE - Nipple Down	Nipple down BOPE.

7/13/2023	Cement - Spot	Top fill 5-1/2 CSG w/ CMT
7/13/2023	Pulling Unit - Rig Down	Rig down pulling unit
7/13/2023	Equipment - Load/Unload	Rig down all plugging equipment
7/13/2023	Site Work - -	Clean up location

**Archived:** Wednesday, July 19, 2023 8:02:38 AM

**From:** [Franco, Jesus M \(L&C Safety Inc\)](#)

**Sent:** Wednesday, July 12, 2023 8:23:45 PM

**To:** [Bell, Colton A](#) [Janacek, Stephen C](#) [Fletcher, Jackie](#) [Crowley, Robert D](#) [Burciaga, Hector \(L&C Safety Inc\)](#) [Bock, Justin A](#) [Perez, Yolanda](#) [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov) [Samanthaj.mcfall@emnrd.nm.gov](mailto:Samanthaj.mcfall@emnrd.nm.gov)

**Subject:** RE: Bravo Dome 2331-111 P/A

**Importance:** Normal

**Sensitivity:** None

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Bravo Dome 2331-111

API : 3005920490

Perforated CSG @ 788'. Attempted to Est Injection Rate & PSI up to 500 PSI & held PSI. PSI up on Surface CSG to 500 PSI & bled down to 200 PSI No Injection Rate.

Proposed to Spot CMT from 900' inside 5-1/2 CSG to surface

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**From:** Franco, Jesus M (L&C Safety Inc)

**Sent:** Tuesday, July 11, 2023 3:17 PM

**To:** Bell, Colton A <Colton\_Bell@oxy.com>; Janacek, Stephen C <Stephen\_Janacek@oxy.com>; Fletcher, Jackie <Jackie\_Fletcher@oxy.com>; Crowley, Robert D <Robert\_Crowley@oxy.com>; Burciaga, Hector (L&C Safety Inc) <Hector\_Burciaga@oxy.com>; Bock, Justin A <Justin\_Bock@oxy.com>; Perez, Yolanda <Yolanda\_Perez@oxy.com>; monica.kuehling@emnrd.nm.gov; Samanthaj.mcfall@emnrd.nm.gov

**Subject:** Bravo Dome 2331-111 P/A

Bravo Dome 2331-111

API : 3005920490

Tag Plug @ 2571' w/ 4-3/4 Gauge Ring. PSI tested wellbore to 500 PSI & held for 30 minutes. Contacted Monica @ NM ODC to spot 150' CMT Plug on top. Will spot 18 sxs (4.3 BBLs) CMT Slurry will put TOC @ 2395' +/- WOC 4 hours & Tag.

Plug # 2 is 40 sxs of CMT from 2281'-2078'. Calculated TOC will be @ 1900' which will interfere with Plug # 3.

Plug # is 65 sxs of CMT from 1978'-1650'.

Suggest to combine Plugs 2 & 3 w/ 105 sxs of Class C CMT from 2300'-1250'.

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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 241889

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 241889
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 7/13/23	7/26/2023