

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-05400

5. Indicate Type of Lease
 STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Batton, H.L.

8. Well Number 1

9. OGRID Number
 307050

10. Pool name or Wildcat
 Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
 SUNDOWN ENERGY LP

3. Address of Operator
 16400 DALLAS PARKWAY, STE. 100 DALLAS, TX 75248

4. Well Location

Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line
 Section 5 Township 17S Range 37E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3805' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: Did not convert to inj. ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED SUBSEQUENT DAILY REPORT AND FINAL WELL SKETCH.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Flynn TITLE Joint Ops Engineer DATE 7/19/2022
 Type or print name Steve Flynn E-mail address: sflynn@sundownenergy.com PHONE 214-368-6100 Ext 2114
 For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 7/27/23
 Conditions of Approval (if any):

C-103 Subsequent Report – BATTON H.L. #1

OPEN WELL -- NO PRESS. PU CIBP, TALLIED IN HOLE TO 6,110' & SET CIBP @ 6110'. GOT OFF & TAGGED PLUG. HOOKED ONTO TBG & CIRC HOLE W/ MUD. ATTEMPTED TO TEST CSG -- PRESS UP TO 500# PSI AND HAD SLOW LEAK OFF. OPEN WELL -- NO PRESS. HOOKED ONTO TBG, BROKE CIRC & SPOTTED 25 SXS CMT ON TOP OF CIBP @ 6110'. POOH. RU RENEGADE WL TO RUN CBL **PER KERRY FORTNER W/OCD**. POOH W/ CBL TOOL -- CBL SHOWED NO CMT BEHIND CSG WHERE WE ARE TO PLACE PLUGS. **KERRY INSTRUCTED US TO PERF AND SQZ WELL OUT**. RIH TO 4,974' & PERF. POOH AND RD WL. HOOKED ONTO CSG AND ATTEMPTED TO EST INJ RATE TO NO AVAIL. PRESS UP TO 500# PSI & HELD. **SPOKE W/ KERRY W/ OCD -- OK'D TO SPOT CMT 25 SXS CMT @ 5,025'**. RELEASED PRESS. RIH OPEN ENDED TO 5,025' AND SPOTTED A 25 SXS CMT PLUG @ 5025'. POOH W/ 30 STANDS & WOC OVERNIGHT. OPEN WELL. RIH OPEN ENDED & TAGGED TOC @ 4,793' -- **OK PER KERRY W/ OCD; ALSO INSTRUCTED US TO PERF @ 4,440' ON NEXT PLUG AND PERF @ 3,240' FOR PLUG #5**. POOH TO 4,100'. RU RENEGADE WL, RIH & PERF @ 4,440'. POOH & RD WL. HOOKED ONTO TBG & ATTEMPTED TO EST INJ RATE TO NO AVAIL -- PRESS UP TO 600# PSI & HELD. CHANGED OVER AND ATTEMPTED TO GO DOWN 8-5/8" TO NO AVAIL -- PRESS HELD @ 600# PSI. **SPOKE W/ KERRY W/ OCD -- INSTRUCTED US TO DROP 50' & SPOT 35 SXS CMT ACROSS PERFS**. RIH TO 4,490' & SPOTTED A 35 SXS CMT PLUG @ 4490'. POOH W/ 30 STANDS & WOC 4 HRS. OPEN WELL, RIH AND TAGGED TOC @ 4,202' -- **OK PER KERRY W/ OCD**. LD TBG TO 3,000'. RU WL, RIH & PERF @ 3,240'. POOH & RD WL. HOOKED ONTO TBG & ATTEMPTED TO EST INJ RATE TO NO AVAIL -- PRESS UP TO 600# PSI & HELD. ATTEMPTED TO GO DOWN 8-5/8" TO NO AVAIL -- PRESS HELD @ 600#. RELEASE PRESS. RIH W/TBG TO 3,290' & SPOTTED A 35 SXS CMT PLUG @ 3290' **PER OCD**. POOH W/3,290' TBG. OPEN WELL -- NO PRESS. RIH OPEN ENDED & TAGGED TOC @ 2,911' -- **OK PER KERRY W/OCD. HE ALSO INSTRUCTED US TO PERF & SQZ 50 SXS CMT @ 1,850'**. POOH & LD TBG. RU WL, RIH & PERF @ 1,850'. HOOKED ONTO CSG & EST INJ RATE @ 2 BPM @ 400# PSI. PU PKR, RIH & SET @ 1,500'. SQZ 50 SXS CMT @ 1500' W/ 500# SIP. WOC 4 HRS. RIH & TAG TOC @ 1,656'. POOH & LD TBG. RU WL, RIH & PERF @ 385'. POOH & RD WL. HOOKED ONTO 5-1/2-- CSG & EST INJ RATE @ 2 BPM @ 400# PSI. LD BALANCE OF TBG. RD FLOOR. ND BOP & FLANGED UP WH. CIRC 95 SXS CMT TO SURF AROUND 8-5/8" ANNULUS. UNFLANGED WH & FOUND CMT @ 3'. RD UNIT & EQUIP. DUG OUT CELLAR & CUT OFF WH 3' BGL. CMT AT SURF AROUND ALL ANNULI. WELDED PLATE & INSTALLED DRY HOLE MARKER, BACKFILLED CELLAR. BACKFILLED HOLES & CLEANED LOC. **WELL COMPLETE 6/22/23. WELL PLUGGED & ABANDONED.**

H. L. BATTON WELL NO. 1

Elevation: 3805'

CL

Zero Point

13 3/8 O.D. 36 Csg. Se
@ 335 w/ 350 Sks
Top Cement Surface

Top Liner 5 1/2 set on top of lower
used 290 sks cement. TOC @ 2502'

8 5/8 Csg. collapse at 2865'

Bottom Liner 5 1/2 hung @ 4842'

8 5/8 O.D. 32 # Csg. Se
@ 4974 w/ 3000 Skts
Top Cement 565

Depth Control
Collars

per 5 1/2 O.D. 17 # Csg. Se
 @ 11,123 ' w/ 350 Sks
 Top Cement 9660

6470 P. B. T. D.

AFTER

FINAL WELL RECORD

6/22/23

Sqz Phy #6 from surface - 385' (tag,
perf sqz hole @ 385'

✓ Log #5 from 1656' - 1850' (tag)
perf size hole @ 1850'

Plug #4 from 2911' - 3290' (tag)
perf size hole at 3240'

Play #3 from 4202' - 4490' (tag)
Perf sqz hole a 4440'

4842' Pkg #2 from 4793' - 5025' (tag)
Refuz hole 4974'

1. Ph. #1 from 5960' - 6100' (calc)
CIBP @ 6110'

6210'
4 SPF
6280

Squeezed

Retainer @ 8475
7099 2005x

4 shots @ 8528
squeeze w/ 20C
sks

CIBP @ 9710'

10,985

11,054

TD 11,124

9/2/107

H. L. BATTON WELL NO. 1

Elevation: DF 3805'

GL

Zero Point

AFTER

13 3/8 O.D. 36 # Csg. Se
@ 335 ' w/ 350 Sks
Top Cement Surface

Top Liner 5 1/2 set on top of lower
used 290 sks cement. TOC @ 2502'

8 5/8 Csg. collapse at 2865'

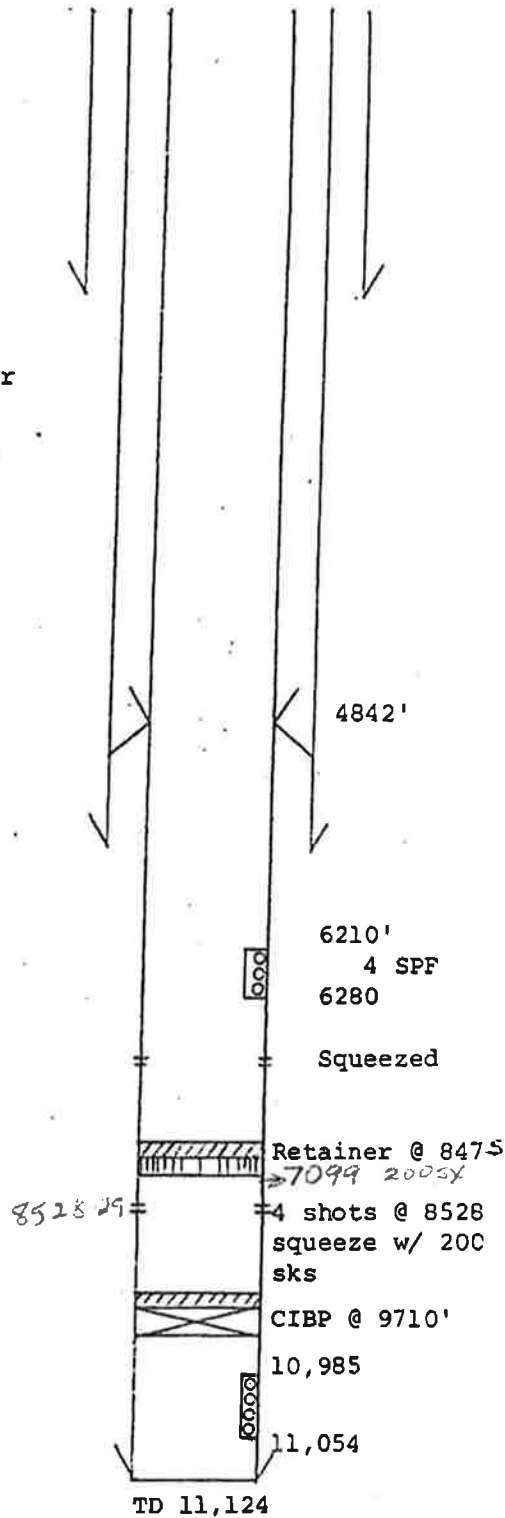
Bottom Liner 5 1/2 hung @ 4842'

8 5/8 O.D. 32 # Csg. Se
@ 4974 ' w/ 3000 Sks
Top Cement 565

Depth Control
Collars

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@ 11,123 ' w/ 350 Sks
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6470 ' P. B. T. D.



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CONDITIONS

Action 242430

CONDITIONS

Operator: SUNDOWN ENERGY LP 16400 Dallas Pkwy Dallas, TX 75248	OGRID: 232611
	Action Number: 242430
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 6/22/23	7/27/2023