

Well Name: YOUNG DEEP UNIT	Well Location: T18S / R32E / SEC 3 / SWSW /	County or Parish/State: LEA / NM
Well Number: 07	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM11118	Unit or CA Name: YOUNG DEEP UNIT - BONE SP	Unit or CA Number: NMNM71067B
US Well Number: 3002527547	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Subsequent Report

Sundry ID: 2740477

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 07/12/2023	Time Sundry Submitted: 08:18
Date Operation Actually Began: 06/01/2023	

Actual Procedure: 6/1/23: MIRU WOR. 6/5/23: POOH w/ rods; Function test & NU BOPs. 6/6/23: POOH w/tubing; RIH & set CIBP @ 8,800' WLM; 6/7/23: RIH & tag CIBP @ 8,797' TM; Circulate casing full of MLF & pressure test to 500 psi for 30 minutes, good test; Spot 25 sks Class H cmt on top of CIBP. 6/8/23: TIH & tag TOC @ 8,601' TM; PU & Spot a 25 sk Class C cmt balanced plug @ 6,170' TM; PU & Spot a 30 sk Class C cmt balanced plug @ 4,718' TM; Pulled out of rope socket while POOH after perforating intermediate shoe, perf guns left in hole; Perf @ 3,660' WLM; attempt to establish injection, no success; Spot a 25 sk Class C cmt balanced plug @ 3,710' TM. 6/9/23: TIH & tag TOC @ 3,440' TM; PU & spot a 75 sk Class C cmt balanced plug @ 3,370' TM; PU & Spot a 100 sk Class C cmt balanced plug @ 2,359' TM; RIH & perf @ 700' WLM; establish circulation & squeeze Class C cmt to surface on all strings (200 sks Class C total). 6/14/23: Cut & remove wellhead; Top off Intermediate casing annulus with 3 sks Class C cmt; Verify cement to surface on all strings; Weld on dryhole marker; Fill cellar and back drag location. Spud Date: 8/27/1981 Rig Release Date: RDMO; 6/9/2023 Inspector: Steven Baily

SR Attachments

Actual Procedure

Young_Deep_Unit__007_As_Plugged_WBD_20230712081826.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS

Signed on: JUL 12, 2023 08:18 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLASState: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 07/19/2023

Signature: James A Amos

6/1/23: MIRU WOR.

6/5/23: POOH w/ rods; Function test & NU BOPs.

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Spud Date: 8/27/1981

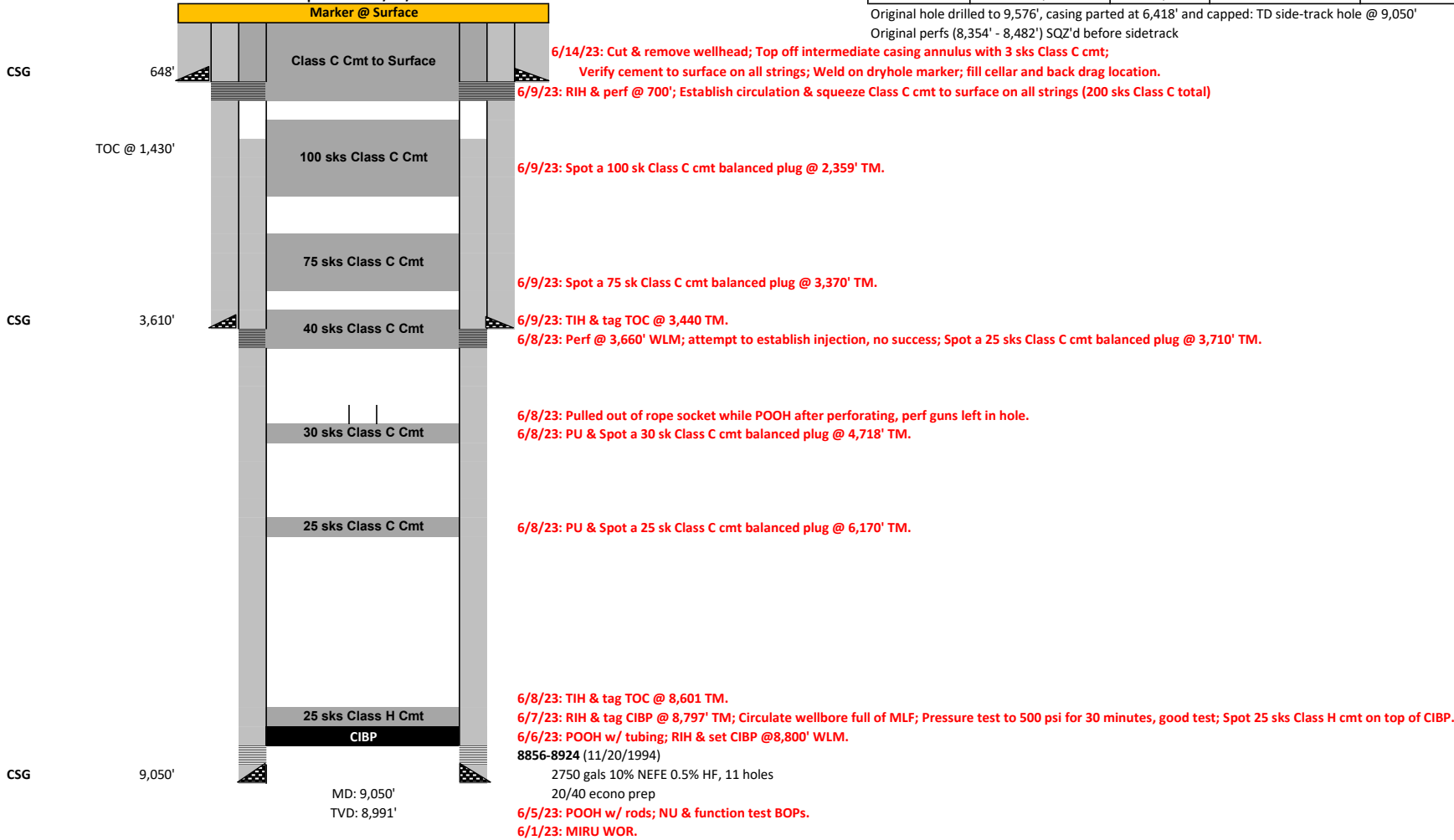
Rig Release Date: RDMO; 6/9/2023

Inspector: Steven Baily

Young Deep Unit #007
660' FSL & 660' FWL, Sec. 3-T18S-R32E
Lea County, NM
NM-11118 API: 30-025-27547
As Plugged WELLBORE SCHEMATIC
Spud Date: 8/27/81

	Casing Information			Grade	Depth Set	Joints	Cementing Record	Date Set
	Casing Size	Hole Size	Weight lb/ft					
Surface	13 3/8	17 1/2	48	J-55	648	16	550 sks, circulated	11/13/1994
Intermediate	8 5/8	11	24, 28, 32		3610		1600 sks, circulated	
Production	5 1/2	7 7/8	17		9050	211	1200 sks 65/35 & 350 sks	

Original hole drilled to 9,576', casing parted at 6,418' and capped: TD side-track hole @ 9,050'
Original perfs (8,354' - 8,482') SQZ'd before sidetrack



Geologic Markers	
Rustler	1208
Top of Salt	2303
Cowden	2320
Yates	2693
Bottom of Salt	3303
7-Rivers	3130
Bowers	3569
Queen	3820
Penrose	4050
Grayburg	4314
San Andres	4630
B.S. Lime	6118
1st BS Sand	7828
T/Wolfcamp	9389

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 242434

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 242434
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	Accepted for record - NMOCD 7/27/23. Well P&A'd 6/14/23	7/27/2023