

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-49709
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator EARTHSTONE OPERATING, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1400 WOODLOCH FOREST DR. STE 300 ATTN: REG THE WOODLANDS, TX 77380		7. Lease Name or Unit Agreement Name SQUEEZE 2 STATE COM 2BS
4. Well Location Unit Letter <u>M</u> : <u>380</u> feet from the <u>SOUTH</u> line and <u>1175</u> feet from the <u>WEST</u> line Section <u>2</u> 22S Township <u>34E</u> Range <u>NMPM</u> LEA <u>County</u>		8. Well Number <u>3H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571.8		9. OGRID Number 331165
		10. Pool name or Wildcat OJO CHISO; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SQUEEZE 2 STATE 2BS COM 3H

08/12/2022-SPUD WELL

08/13/2022-NOTIFY NMOCD OF INTENT TO RUN @ CMNT 13.375" SURFACE CASING

DRILL 17.5" SURF HOLE TO 1,742' MD

RUN 42 JTS, 13.375", 54.5#, J-55 BTC CSG SET @ 1,742' MD

08/13-08/14/2022-CMNT 13.375" SUFR CSG W/745 SXS (340 BBLS) CLASS C LEAD CMNT @ 2.57 YIELD FOLLOWED BY 420 SXS (100 BBLS) CLASS C TAIL CMNT @ 1.34 YIELD W/87 SXS (40 BBLS) CMNT CIRCULATED TO SURFACE.

08/14/2022-WOC 8 HOURS

PRESSURE TEST 13.375" SURF CSG TO 1500 PSI, 30 MIN, GOOD TEST

RELEASE SPUDDER RIG AND CEASE DRILLING OPERATIONS

see page 2

Spud Date:

08/10/2022

Rig Release Date:

09/18/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE Sr. Reg. Tech DATE 01/10/2023

Type or print name Deborah Marberry E-mail address: dmarberry@earthstoneenergy.com PHONE: 281-298-4246

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

SQUEEZE 2 STATE 2BS COM 3H PAGE 2

API# 30-025-49709

08/30/2022-RESUME DRILLING OPERATIONS

09/04/2022-NOTIFY NMOCD THAT WE WOULD BE TESTING BOPE

09/05/2022-TEST BOP; CHOKE, RAMS, PIPE, VALVES; 250 LOW/5000 HIGH; TEST 10 MIN EACH TEST; ALL GOOD TEST

- TEST ANNULAR 250 LOW/3500 HIGH; 10 MIN ; GOOD TEST

09/06/2022-BEGIN DRILLING 12.25" INTERMEDIATE HOLE

09/08/2022-DRILL 12.25" INTERMEDIATE HOLE TO 5638' MD

- NOTIFIED NMOCD OF INTENT TO RUN AND CEMENT 9.625" INTERMEDIATE CASING

09/08-09/09/2022-RUN 39 JTS , 9.625", 40#, HCL-80 BTC CSG ; RAN 87 JTS, 9.625", 40#, J-55 BTC CSG SET @ 5,623' MD W/DV TOOL @ 3,898'MD

09.09.2022-PUMP 1ST STAGE CMNT W/150 SXS (446 BBLS) CLASS C LEAD CMNT @ 3.34 YIELD FOLLOWED BY 150 SXS (35 BBLS) CLASS C TAIL CMNT @ 1.32 YIELD. - NO RETURNS THROUGHOUT JOB-

- DROP DV BOMB; OPEN DV TOOL

- PUMP 2ND STAGE CMNT W/1560 SXS (602 BBLS) CLASS C LEAD CMNT @ 2.17 YIELD FOLLOWED BY 281 SXS (66 BBLS) CLASS C TAIL CMNT@ 1.32 YIELD W/ 2.5 BBLS CIRCULATED BACK TO SURFACE

- WOC

09/10/2022-PRESSURE TEST 9.625" INT CSG TO 1500 PSI, 30 MIN, GOOD TEST

09/17/2022-DRILL 7 7/8" PROD HOLE TO 15,238' TD

- NOTIFIED NMOCD OF INTENT TO RUN & CMNT 5.5" PROD CSG

09/17-09/18/2022-RAN 372 JTS, 5.5" 20# VARN HC-P110 CSG SET @ 15,217' MD

09/18/2022-CMNT 5.5" PROD CSG W/380 BBLS (700 SXS) CLASS C LEAD CMNT @ 3.05 YIELD FOLLOWED BY 260 BBLS (755 SXS) CLASS C TAIL CMNT @ 1.93 YIELD W/ 4 BBLS SPACER RETURNED TO SURFACE.

- RIG RELEASED

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CONDITIONS

Action 220993

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 220993
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	Submit CBL for production casing. Report pressure test for production casing next sundry.	7/27/2023