

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-021-20377
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAVO DOME CARBON DIOXIDE GAS UNIT
8. Well Number 342
9. OGRID Number 16696
10. Pool name or Wildcat BRAVO DOME CARBON DIOXIDE GAS 640

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter K : 2255 feet from the SOUTH line and 2107 feet from the WEST line Section 34 Township 19N Range 32E NMPM County HARDING	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE, PA JOB SUMMARY, AND EMAIL CORRESPONDENCE ARE ATTACHED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE STEPHEN JANACEK TITLE REGULATORY ENGINEER DATE 7/18/2023

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

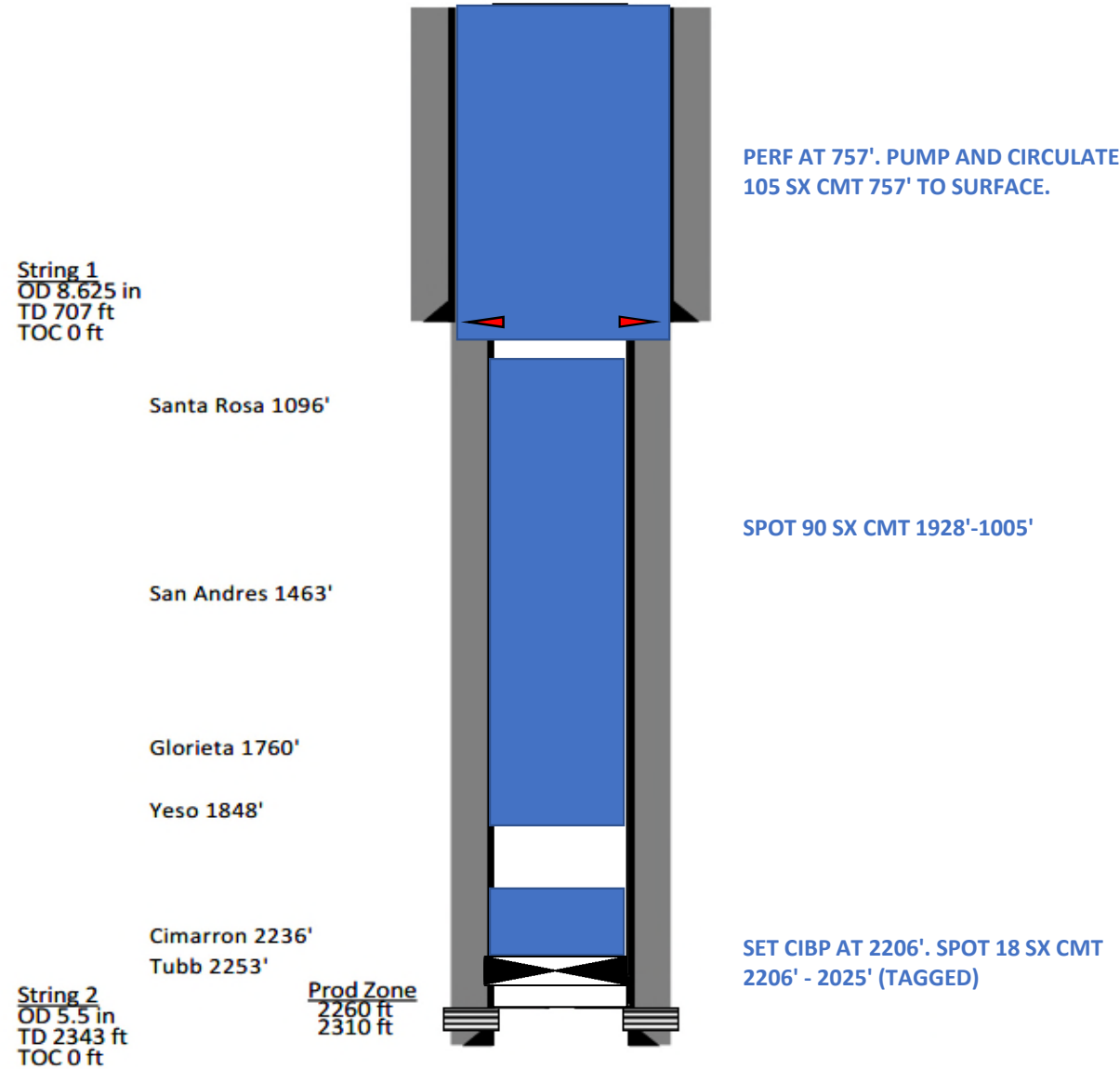
For State Use Only

APPROVED BY: John Harrison TITLE Petroleum Specialist DATE 07/28/23

Conditions of Approval (if any):

Stephen Janacek
7/19/2023

Final Wellbore
Bravo Dome Unit 1932 342
30-021-20377-0000
Harding



PA Job Summary
 Bravo Dome Unit 1932-342
 30-021-20377

Start Date	Remarks
7/16/2023	Crew Travel to Location
7/16/2023	Crew HTGSM
7/16/2023	Had to get front end load to help move equipment off of location due to heavy rainfall
7/16/2023	Spot in Base Beam, Pulling Unit & all plugging equipment
7/16/2023	Rig up Pulling Unit
7/16/2023	Accumulator PSI up to 3000 PSI. Blinds & Rams Close in 1.2 seconds
7/16/2023	Nipple down wellhead
7/16/2023	Nipple up BOPE & Working Floor
7/16/2023	Crew took lunch break
7/16/2023	Attempt to Release PKR & No Luck. Un-Jay off of PKR
7/16/2023	Lay down 77 JTs of 2-3/8 FiberGlass TBG, On/Off Tool
7/16/2023	Close BOPE & Lock Pins. Close all Valves. Secure Location.
7/16/2023	Crew Travel to Location
7/17/2023	Crew Travel to Location
7/17/2023	Crew HTGSM. Discuss Hand & Finger Placement
7/17/2023	0 PSI on CSG
7/17/2023	RIH w/ on/off tool & pick up 70 Jts of 2-3/8 WS TBG
7/17/2023	Latch onto PKR & Release
7/17/2023	Crew conduct BOPE closing drill
7/17/2023	POOH w/ WS TBG & 5-1/2 PKR
7/17/2023	Rig up Key Wireline
7/17/2023	RIH w/ 5-1/2 CIBP. Set @ 2206'. POOH w/ wireline
7/17/2023	RIH w/ TBG & Tag CIBP @ 2206'
7/17/2023	Repair made on CMT Truck. Valve not properly working. Able to repair on location
7/17/2023	Circulated well w/ 80 BBLs of salt gel
7/17/2023	PSI test CIBP to 500 PSI & held for 30 minutes
7/17/2023	Est Rate. Spot 4 BBLs (18 sxs) of Class C CMT & Displaced down to 2050' w/ 8 BBLs
7/17/2023	POOH w/ 50 JTs of TBG. Lay down 7 JTs of TBG.
7/17/2023	Close BOPE & Lock Pins. Close all Valves. Secure Location
7/17/2023	Crew Travel to Hotel
7/18/2023	Crew Travel to Location
7/18/2023	Crew HTGSM. Discuss Hand & Finger Placement
7/18/2023	0 PSI on TBG
7/18/2023	0 PSI on CSG
7/18/2023	RIH w/ TBG & Tag CMT Plug @ 2025'
7/18/2023	Lay down 3 JTs of TBG to 1928'.
7/18/2023	Est Rate. Spot 21.5 BBLs (90 sxs) of Class C CMT & Displaced down to 1005' w/ 4 BBLs
7/18/2023	POOH w/ 26 JTs of TBG. Lay down 33 Jts of TBG.

7/18/2023	Rig up Wireline
7/18/2023	RIH w/ 1-9/16" Perf gun. Perforate CSG @ 757'. POOH w/ Wireline
7/18/2023	Rig down Wireline
7/18/2023	Est Injection Rate & PSI up to 500 PSI & held for 30 minutes
7/18/2023	RIH w/ 27 JTs of TBG to 874'
7/18/2023	Circulated 26 BBLs (110 sxs) of Class C CMT inside 5-1/2 CSG
7/18/2023	Lay down 27 JTs of WS TBG
7/18/2023	Nipple down BOPE
7/18/2023	Top of CSG w/ CMT to surface
7/18/2023	Pulling Unit rig down
7/18/2023	Rig down all plugging equipment
7/18/2023	Secure Location. Well is plugged
7/18/2023	Crew travel to hotel

Archived: Tuesday, July 25, 2023 3:54:48 PM

From: [Franco, Jesus M \(L&C Safety Inc\)](#)

Sent: Monday, July 17, 2023 9:15:29 PM

To: [Bell, Colton A Janacek, Stephen C Fletcher, Jackie Crowley, Robert D Burciaga, Hector \(L&C Safety Inc\) Bock, Justin A Perez, Yolanda monica.kuehling@emnrd.nm.gov Samanthaj.mcfall@emnrd.nm.gov](#)

Subject: Bravo Dome 1932-342 Plug Combination

Importance: Normal

Sensitivity: None

Bravo Dome 1932- 342

API : 3002120377

Will combine Plugs 2,3 & 4 w/ 90 sxs of Class C CMT from 1925' to 1000' to 90 sxs of Class C

Set Plug #2: Spot 40 sxs cmt 1898' – 1710'

Set Plug #3: Spot 20 sxs cmt 1513' – 1413'

Set Plug #4: Spot 20 sxs cmt 1146' – 1046'

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CONDITIONS

Action 244128

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 244128
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
john.harrison	None - Well P&A'd 7/18/23	7/28/2023