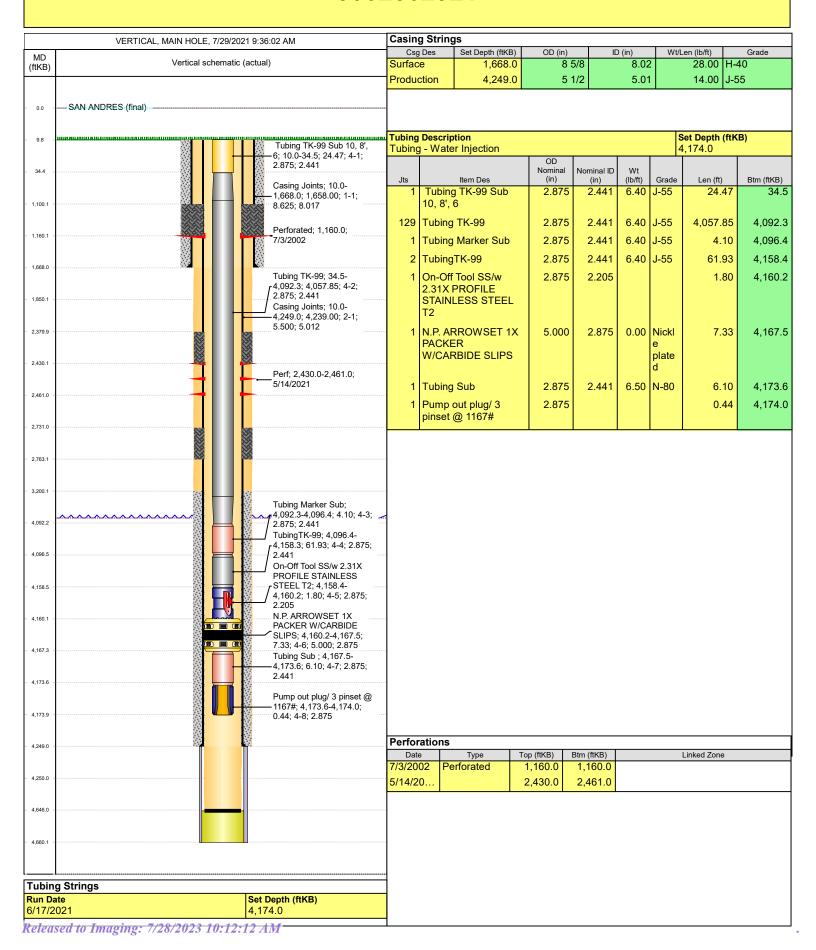
eceined by OCD: 8/18/2021 1:44:40	State of New M	[exico	Form C-103 ¹ of		
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONCEDUATION	N DIVIGION	30-025-02921		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE X FEE 6. State Oil & Gas Lease No.		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 1 TH	77303	B-1423		
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	S			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7- Lease Name or Unit Agreement Name East Vacuum Grayburg San Andres Unit 2819		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Injection			8. Well Number 002		
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817		
3. Address of Operator			10. Pool name or Wildcat		
600 West Illino					
4. Well Location	1000 fort form the Nowth	1: 1 66	O forthornath Foot line		
Unit Letter H : Section 28	1980 feet from the North Township 17S R				
Section 20	11. Elevation (Show whether Di		_ ;		
	3932'				
40 61 1					
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data		
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	_		
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS	COMMENCE DRII	_		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 📙		
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
			d give pertinent dates, including estimated date		
of starting any proposed we proposed completion or rec		C. For Multiple Con	npletions: Attach wellbore diagram of		
		eport of repair work c	completed on this well. A leak in EVGSAU 2819-00.		
was identified following psi to	est. The well was repaired and put b		·		
5/11/2021 Test csg to 500 psi, did not hold 5/12-13/2021 POOH w/ packer and tubing. RIH w/ replacement packer w/ pump out plug					
	tified between $2,430' - 2,461'$; set F				
6/8/2021 MIRU 6/9/2021 Latch on to RBP; Set bridge plug at 3,460'. Establish injection rate of 1.25 BPM at 600 psi					
	t 2,380'. Cmt squeeze csg with 137				
6/14/2021 Drill out cmt.	nai Caad taat Batriaya bridga al	.~			
	D psi. Good test. Retrieve bridge plu tubing & injection packer; set pkr @				
6/17/2021 Run MIT chart on	casing at 560 psi. Held for 35 minu				
	packer and return to injection ellbore diagram are attached.				
Spud Date:	Rig Release D	Date:			
I hereby certify that the information	above is true and complete to the	best of my knowledge	e and belief.		
SIGNATURE SUSAN B. Ma	under _{TITLE} Ser	nior Regulatory (Coordinator _{DATE} 8/18/2021		
Type or print name Susan B. N	_	n.B.Maunder@cond	ocophillips.com PHONE: 432-269-4378		
For State Use Only	//aunder E-mail addre	55.	FHONE: 432-203-4310		
APPROVED BY: Kerry 7	TITE TO COM	pliance Officer A	A DATE 7/28/23		
APPROVED BY: Conditions of Approval (if any):	IIILE	<u> </u>	DATE		

Current Tubing Configuration EAST VACUUM GB-SA UNIT 2819-002W 3002502921



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 39738

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	39738
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	7/28/2023