

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-49710
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SQUEEZE 2 STATE COM 2BS
8. Well Number 4H
9. OGRID Number 331165
10. Pool name or Wildcat 96553

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator EARTHSTONE OPERATING, LLC	
3. Address of Operator 1400 WOODLOCH FOREST DR. STE 300 ATTN: REGULATORY THE WOODLANDS, TX 77380	
4. Well Location	
Unit Letter M : 380 feet from the SOUTH line and 1205 feet from the WEST line	
Section 2 22S Township 34E Range NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3571.8	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

-08/12/2022-NOTIFIED NMOCD OF INTENT TO SPUD  
 -08/14/2022-SPUD WELL  
 -08/15-08/16/2022-DRILL 17.5" SUFACE HOLE TO 1743' MD  
 -NOTIFY NMOCD OF INTENT TO RUN & CMNT SURFACE CASING  
 -08/16/2022-RUN 43 JTS, 13.375", 54.5#, J-55 BTC CSG SET @ 1743' MD  
 -08/16-08/17/2022-CMNT 13.375" SURF CSG W/340 BBLS (745 SXS) CLASS C LEAD CMNT @ 2.57 YIELD  
 FOLLOWED BY 100 BBLS(420 SXS) CLASS C TAIL CMNT @ 1.34 YIELD W/140 BBLS (305 SXS) CMNT  
 CIRCULATED TO SURFACE  
 -08/17/2022-SPUDDER RIG RELEASED; CEASE DRILLING OPERATIONS

continued on page 2

Spud Date:

08/14/2022

Rig Release Date:

09/30/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Deborah Marberry TITLE SR. REGULATORY TECH DATE 01/10/2023

Type or print name DEBORAH MARBERRY E-mail address: dmarberry@earthstoneenergy.com PHONE: 281-298-4246

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

SQUEEZE 2 STATE COM 2BS 4H

API# 30-025-49710

-09/18/2022-RESUME DRILLING OPERATIONS

-NOTIFIED NMOCD OF INTENT TO NIPPLE UP AND TEST BOPE

-09/19/2022-TEST ANNULAR 250 LOW/3500 HIGH; 10 MIN; GOOD TEST. PRESSURE TEST RAMS, VALVES,

CHOKE, AND PIPE; 250 LOW/5000 HIGH, 10 MIN EACH TEST; ALL GOOD TEST

-PRESSURE TEST 13.375" SURFACE CASING TO 1500 PSI, 30MIN, GOOD TEST

-09/20/2022-BEGIN DRILLING 12.25" INTERMEDIATE HOLE

-09/21/2022-NOTIFY NMOCD OF INTENT TO RUN & CMNT 9.625" INT CSG

-DRILL 12.25" INT HOLE TO 5,640' MD

-09/22/2022-RUN 43 JTS, 9.625", 40#, HCL-80 BTC CSG FOLLOWED BY 93 JTS, 9.625", 40#, J-55, BTC CSG SET @

5,608' MD W/ DV TOOL @ 3,869' MD

-PUMP 1ST STAGE CMNT W/125 BBLS (250 SXS) CLASS C LEAD CMNT @ 2.8 YIELD FOLLOWED BY 47 BBLS

(200 SXS) CLASS C TAIL CMNT @ 1.32 YIELD.

-DROP PLUG; INFLATE ECP; DROP BOMB, WIAT 25 MIN; OPEN DV TOOL, CIRCULATED BOTTOMS UP;

RECOVERED 20 BBLS SPACER & 93 BBLS CMNT CIRCULATED TO SURFACE

-PUMP 2ND STAGE CMNT W/298 BBLS (770 SXS) CLASS C LEAD CMNT @ 2.17 YIELD FOLLOWED BY 42

BBLS(180 SXS) CLASS C TAIL CMNT @ 1.32 YIELD W/18 BBLS (77 SXS) CMNT CIRCULATED TO SURFACE

-WOC 6 HOURS

-09/23/2022-PRESSURE TEST 9.625" INTERMEDIATE CASING TO 1500 PSI, 30 MIN, GOOD TEST

-09/28/2022-NOTIFY NMOCD OF INTENT TO RUN AND CMNT 5.5" PRODUCTION CASING

-DRILL 7.875" PRODUCTION HOLE TO 15,000"TD

-09/29/2022-RUN 363 JTS, 5.5", 20#, VARN HC-P110 CSG SET @ 14,985'MD

-CMNT 5.5" PROD CSG W/396 BBLS (730 SXS) CLASS H CMNT @ 3.05 YIELD FOLLOWED BY 235 BBLS (685

SXS) CLASS H TIAL CMNT @ 1.93 YIELD W/122 BBLS (225 SXS) CMNT CIRCULATED TO SURFACE

-09/30/2022-RIG RELEASED

-\*\*\*\*\*PROD CASING PRESSURE TEST WILL BE CONDUCTED PRIOR TO COMPLETIONS OPERATIONS\*\*\*\*\*

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CONDITIONS

Action 174836

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 174836
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
kelly.roberts	None	7/28/2023