

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-03835
5. Indicate Type of Lease
STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Lovington San Andres Unit
8. Well Number 42
9. OGRID Number
241333
10. Pool name or Wildcat
Lovington Grayburg SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other Injector
2. Name of Operator
Chevron Midcontinent, L.P.
3. Address of Operator
6301 Deauville Blvd Midland, Texas 79706
4. Well Location
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line
Section 1 Township 17 S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugging report and as plugged wellbore diagram.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Torres TITLE P&A Engineer DATE 7/27/2023

Type or print name Mark Torres E-mail address: marktorres@chevron.com PHONE: 989-264-2525

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Specialist DATE 7/31/23

Conditions of Approval (if any):



P&A Operations Summary - External

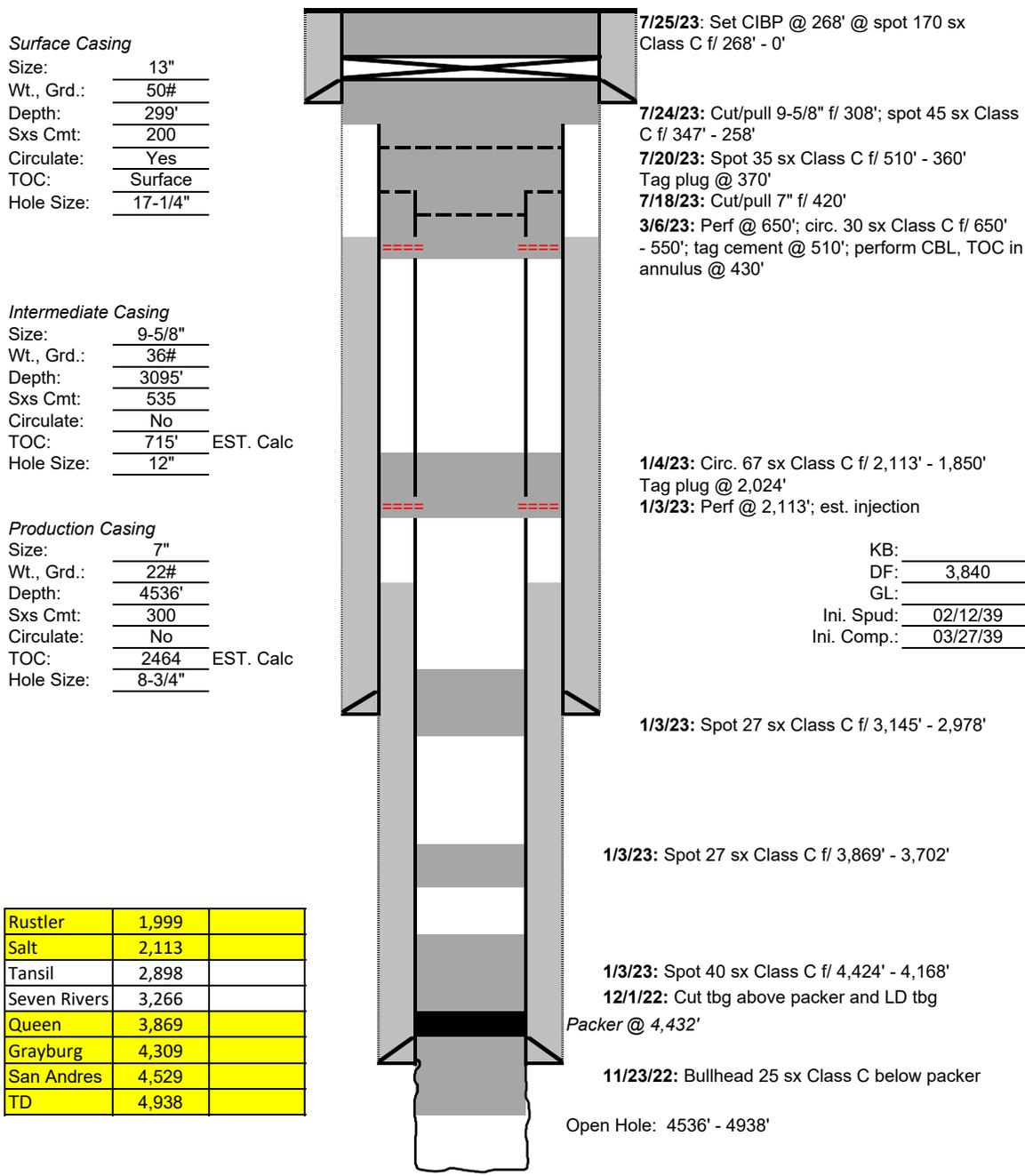
| | | | |
|--|-------------------------|------------------------------------|---------------------------|
| Well Name LOVINGTON SAN ANDRES UNIT 042 | Field Name Lovington | Lease Lovington San Andres Unit | Area Central Permian |
| Business Unit Mid-Continent | County/ Parish Lea | Global Metrics Region Lower 48 | Surface UWI 3002503835 |

| Basic Well Data | | | |
|-----------------------|-----------------------------|--------------|---------------|
| Current RKB Elevation | Original RKB Elevation (ft) | Latitude (°) | Longitude (°) |

| Daily Operations | |
|------------------|---|
| Start Date | Summary |
| 8/8/2022 | Review JSA and check pressures, production had 700 PSI, intermediate had 105 PSI and surface had 0 PSI. Crew exposed risers and noticed that the interdediate riser was loose and leaking fluid and gas. Crew SWA, talked to super and used a vac truck from a nearby rig to blow down the well. Crew then removed inter risers and installed new before paneling up well and shutting down. |
| 8/9/2022 | Review JSA, pull down panels, install new risers on each string, Inter and surf were T'ed due to VR plugs, production was replaced and hole was back filled. Crew graded location and removed flow line. |
| 10/13/2022 | Held safety meeting. Discussed hazards. PT surface lines and equipment to 1500 psi. Test was good. Performed inj test. Test failed 1 bpm at 1200 psi. RD CMT pump and supporting equipment. |
| 11/29/2022 | Moved WSU and cement equipmetn from LSAU 29. MIRU. Flowed well down. Squeezed 25 sx class C below packer f/ 4482' t/ 4630' SIP 1000 psi. |
| 11/30/2022 | Verify well is static. N/D WH, N/U BOPE. attempt to release packer, |
| 12/1/2022 | Safety meeting, R/U wireline, cut TBG above paker, lay down TBG 140 jts of 2 3/8 & 1 cut jt., CIW secure LOC |
| 12/2/2022 | safety meeting, tenet 2, test well, N/D BOP, RDMO |
| 12/21/2022 | Spotted in equip. Rigged up all lines. Winch truck will not start. Shut down the job to repair winch truck. |
| 1/3/2023 | Held safety meeting with crew. TIH and tagged @ 4424'. Spotted 40 sks of Class C from 4424' to 4168'. WOC and PT. Pumped 80 bbls of 10 ppg brine. Spotted 65 bbls of MLF. Spotted 27 sks 3869'-3702'. Spotted 27 sks 3145'-2978'. TOH. TIH with perf gun and shot at 2113'. Established circ, .3 bpm at 860 psi. Circulated 60 bbls of 10 ppg brine water. Shut in well and secured location. |
| 1/4/2023 | Held safety meeting with crew. CC 160 bbls of 10 ppg brine. Pumped 67 sks of Class C, balanced inside and out of prod CSG from 2113' to 1874'. Displaced with 64 bbls of MLF and 10 bbls of 10 ppg brine. |
| 3/4/2023 | JSA SWC SIF. Review SDS for chemicals on Loc. Found the crew needed additional PPE. Wait on PPE. Mixed up 3 BBLS of cement dumped in 10 LBS of Swell Plug, the Swell Plug clumped up and floated on top of the cement slurry. Decided not to pump cement down the well due to possible plugging of the perfs at 650'. RDMO. |
| 3/6/2023 | Established ciculation with fresh water. Squeezed 30 sx class C with TS nano displaced with 21.5 bbls fresh water. SIP 400 PSI. Secured well. |
| 7/18/2023 | MIRU Sunset 33, Tag top of cement @ 510', RIH w/ renegade CBL establish cement top on 7"x 9 5/8" annulus @ 430', cut 7" Casing at 420'. SI well, SDFN |
| 7/19/2023 | RIH w/ and spear 7" Casing, MIRU Butch's Casing crew, POOH w/ 13.5 Jts of 7" Casing (420'), RD Butchs casing crew. |
| 7/20/2023 | RU 2 3/8" Lifting equipment. RIH tag cement @ 510', wash wellbore clean. spot 35 sks Class C f/510'-360' across cut 7" casing @ 420', POOH, WOC, perform Bubble Test, Good Test, RIH and Tag cement @ 350'. POOH, RIH and set Packer @ 318', SI-SDFN |
| 7/21/2023 | Perform succesful bubble tests on both annulus, MIRU Renegade Run CBL on 9 5/8" x 13", No cement from surface to the shoe. Perforate 9 5/8" @ 345', Attempt to circulate no success, Re-perforate @ 345' and re-attempt to circulate no success. |
| 7/22/2023 | MIRU Workover Solutions and cut 9 5/8" Casing @ 308' Circulate wellbore clean w/ 5 star Wellbore wash , Hydro vac cellar below starter head. RIH and set packer @ 30', SDFW |
| 7/24/2023 | Cut off Wellhead w/ Nuwave, Pull WH, Spear and pul 9 5/8" Casing (308'), RIH w/ 13" Casing scraper to 290', POOH LD scraper, RIH w/ workstring to 347'. Pump 45 sacks class C 14.8 ppg 1.32 yield cement from previous cement top @ 347'to 258' (cut casing at 308'). Pumped .9 bbls of displacement, POOH, SDFN |
| 7/25/2023 | Perform Failed Bubble Test, RIH tag cement @ 271', Circulate wellbore clean, POOH, RUN CIBP and set @ 268',Perform successful bubble test, Pump 170 sacks class C 14.8 ppg 1.32 yield cement to surface. No displacement. POOH LD 2 3/8" workstring. RDMO |

As Plugged Wellbore Diagram

| | | | |
|--|----------------|----------------------------------|-------------------|
| Created: <u>04/24/19</u> | By: _____ | Well #: <u>42</u> | St. Lse: _____ |
| Updated: _____ | By: _____ | API: <u>30-025-03835</u> | |
| Lease: <u>Lovington San Andres Unit</u> | | Unit Ltr.: <u>F</u> | Section: <u>1</u> |
| Field: <u>Lovington</u> | | TSHR/Rng: <u>17S-36E</u> | |
| Surf. Loc.: <u>1980 FNL & 1980 FWL</u> | | Unit Ltr.: _____ | Section: _____ |
| Bot. Loc.: _____ | | TSHR/Rng: _____ | |
| County: <u>Lea</u> | St.: <u>NM</u> | Directions: <u>Lovington, NM</u> | |
| Status: _____ | | Cheveno: <u>FA4982</u> | |



| | | |
|--------------|-------|--|
| Rustler | 1,999 | |
| Salt | 2,113 | |
| Tansil | 2,898 | |
| Seven Rivers | 3,266 | |
| Queen | 3,869 | |
| Grayburg | 4,309 | |
| San Andres | 4,529 | |
| TD | 4,938 | |

PBTD(est.): _____
 TD: 4,938
 Deepened: _____

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Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS
 Action 245297

CONDITIONS

| | |
|--|--|
| Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706 | OGRID: 4323 |
| | Action Number: 245297 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|---------------|---------------------------|----------------|
| john.harrison | None - Well P&A'd 7/25/23 | 7/31/2023 |