

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-039-23149	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 318839	⁸ Property Name San Juan 31-6 Unit		⁹ Well Number 39

II. ¹⁰ Surface Location

UI or lot no. B	Section 28	Township 31N	Range 06W	Lot Idn	Feet from the 830	North/South Line North	Feet from the 1850	East/West Line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

²¹ Spud Date 4/9/1983	²² Ready Date 7/5/2023	²³ TD 8054'	²⁴ PBTD 8035'	²⁵ Perforations 5472'-6159'	²⁶ DHC, MC DHC-4976
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		9 5/8", 36#, K-55		352'	
8 3/4"		7", 20#, K-55		3844'	
6 1/4"		4 1/2", 10.5# & 11.6#, K-55		8054'	
		2 3/8", 4.7#, J-55		7999'	

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date 7/5/2023	³³ Test Date 7/5/2023	³⁴ Test Length 4 hrs.	³⁵ Tbg. Pressure 600 psi	³⁶ Csg. Pressure 750 psi
³⁷ Choke Size 16/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 78		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston		OIL CONSERVATION DIVISION	
Printed name: Cherylene Weston		Approved by: Sarah McGrath	
Title: Operations Regulatory Tech Sr.		Title: Petroleum Specialist - A	
E-mail Address: cweston@hilcorp.com		Approval Date: 07/31/2023	
Date: 7/21/2023		Phone: 713-289-2615	
		Upload CBL to OCD Permitting/ Well Logs	

Well Name: SAN JUAN 31-6 UNIT	Well Location: T31N / R6W / SEC 28 / NWNE / 36.875381 / -107.465103	County or Parish/State: RIO ARRIBA / NM
Well Number: 39	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078995	Unit or CA Name: SAN JUAN 31-6 UNIT--DK	Unit or CA Number: NMNM78421B
US Well Number: 3003923149	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2742316

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 07/22/2023

Time Sundry Submitted: 06:11

Date Operation Actually Began: 07/05/2023

Actual Procedure: The subject well was recompleted into the Mesaverde. Please see attached reports.

SR Attachments

Actual Procedure

SJ_31_6_Unit_39_RC_Sbsq_Sundry_20230722180954.pdf

Well Name: SAN JUAN 31-6 UNIT

Well Location: T31N / R6W / SEC 28 /
NWNE / 36.875381 / -107.465103

County or Parish/State: RIO
ARRIBA / NM

Well Number: 39

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF078995

Unit or CA Name: SAN JUAN 31-6
UNIT--DK

Unit or CA Number:
NMNM78421B

US Well Number: 3003923149

Well Status: Producing Gas Well

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUL 22, 2023 06:11 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: cweston@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 07/24/2023

Signature: Kenneth Rennick

SAN JUAN 31-6 UNIT 39
30-039-23149
RECOMPLETION SUNDRY

5/22/2023 SITP-120 PSI. SICP-120 PSI. SIICP-0 PSI, SIBHP-0 PSI. MIRU. OPEN WELL. ND WH, NU BOP. FUNC TEST. GOOD. UNSET/LD TBG HNGR. MIRU T/SCOPE. SCAN, TOO H W/256 JNTS. RDMO T/SCOPE. SISW. SDFN.

5/23/2023 SICP-150 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. TIH W/3.75" CSG SCRAPER TO 6,780'. CHG OUT TBG FLOATS. CONT TIH TO 7,950'. TOH SCRAPER. RIH, SET 4 1/2" CIBP @ 7,910'. CIRC WELL CLEAN. PT 4 1/2" CSG TO 580 PSI X 30 MINS, TEST GOOD. SISW. SDFN.

5/24/2023 SITP-0 PSI. SICP-0 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. TOH. MIRU WELLCHECK. RUN MIT TO 570 PSI X 30 MIN. WITNESSED/PASSED BY LENNY MOORE, NMOC D VIA FACE TIME. MIRU BASIN. RUN GR/CBL/CCL ON 4 1/2" CSG 7,908' TO SURF. RIH, SET 4 1/2" CBP @ 6,278' WLM. RDMO BASIN. RD FLOOR, ND BOP, NU TEST FLANGE. PT 4 1/2" CSG 4,000 PSI X 30 MINS. TEST GOOD. RDMO WELLCHECK. NU BOP. SISW. SDFN.

5/25/2023 SICP-0 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. RU FLOOR. TIH W/ 2 3/8" TBG, TOO H LD. RD FLOOR. ND BOP. NU PROD WH. SISW. RDMO. W/O FRAC.

6/8/2023 ND TREE, NU 7" X 5K FRAC STACK, TEST STACK AND CSG TO 4,000 PSI X 30 MINUTES. WO FRAC.

6/29/2023 RU BASIN WL. RIH, PERF STAGE 1 PT LOOKOUT/LOWER MENE FEE W/0.33" DIA, 1 SPF @ 5764, 5773, 5786, 5805, 5816, 5826, 5845, 5859, 5880, 5892, 5906, 5918, 5936, 5970, 6016, 6051, 6080, 6098, 6110, 6159' (20 HOLES). RU FRAC CREW. FRAC STAGE 1: BDW W/ WATER & 500 GAL 15% HCL. FOAM FRAC PT LOOKOUT/LOWER MENE FEE W/ 125,237 LBS 20/40 SAND, 46,116 GAL SLICKWATER AND 1.61M SCF N2 70 Q. RIH, SET PLUG @ 5,743'. PERF STAGE 2 CLIFFHOUSE/UPPER MENE FEE W/0.33 DIA, 1 SPF @ 5472, 5494, 5511, 5518, 5527, 5552, 5558, 5572, 5587, 5609, 5620, 5631, 5640, 5650, 5665, 5679, 5692, 5707, 5714, 5723, 5733 (21 HOLES). FRAC STAGE 2: BDW W/ WATER AND 500 GAL 15% HCL. FOAM FRAC CLIFFHOUSE/UPPER MENE FEE W/ 125,269 LBS 20/40 SAND, 46,578 GAL SLICKWATER AND 1.73M SCF N2 70 Q. RIH, SET CBP @ 5,302'. PLUG PULL OUT OF ROPE SOCKET. PLUG NOT HOLDING. RD. TOTAL FRAC LOAD = 2231 BBLS (INCLUDING 24 BBLS OF ACID). TOTAL SAND = 250,506 LBS. TOTAL N2 = 3.34M SCF.

6/30/2023 SICP-190 PSI, SITP-N/A, SIICP-0 PSI, SIBHP-0 PSI. MIRU. BDW. PUMP 20 BBL KILL. LAND HANGER & 2-WAY CHECK. ND FRAC STACK. NU BOP & PT. PUMP 20 BBL KILL. PULL HANGER & CHECK. RU FLOOR. M/U O/S. TIH, TOF @ 5,682', 400' < SET DEPTH. FISH DOWN TO 5,723'. SET 5K DOWN. POOH 10 STNDS. SISW. SDFN.

7/1/2023 SICP-1,280 PSI, SITP-0 PSI (STRING FLOAT), SIICP-0 PSI, SIBHP-0 PSI. BDW. CONT TOO H. POOH TO SURF. NO FISH. INSP TOOLS, NO SIGN OF LATCHING FISH. RIH TO 5,720' W/SWVL AND AIR. PUMP 3 BBLS WATER, START AIR/MIST @ 10 BPH. CIRC DOWN TBG, ATT TO BREAK CIRC. PUMP PSI CLIMBED TO 1,450 PSI. CONT CIRC TO CU RETURNS. TIH, TAG FISH 5' LOWER THAN PREV. SET DOWN 5K TO LATCH FISH. CONT TO OVERPULL TO 30K, SHEAR SETTING TOOL FROM PLUG. TOO H. POOH W/FISH TO SURFACE. ALL PARTS RETRIEVED. PUMP 30 BBL KILL. TIH W/3-7/8" 3-BLADE MILL TO 5,075'. SISW. SDFN.

7/2/2023 SICP-1,200 PSI, SITP-0 PSI (STRING FLOAT), SIICP-0 PSI, SIBHP-0 PSI. BDW. TIH, TAG PLUG #1 @ 5,736'. RU PWR SWVL/AIR AIR/MIST @ 14 BPH. BREAK CIRC, UNLOAD WELL. DO PLUG #1 @ 5,736'. DO PLUG #2 @ 5,743'. BYPASS AIR, PUMP KILL, HANG BACK PWR SWVL. TIH, TAG FILL @ 6,106', 172' ABOVE PLUG #3. RU PWR SWVL AND AIR/MIST. CO TO 6,278'. DO PLUG #3. VERIFY PLUG IS GONE. PUMP KILL. TOO H ABOVE PERFS @ TO 5,075'. SISW. SDFN.

7/3/2023 SICP-1,100 PSI, SITP-0 PSI (STRING FLOAT), SIICP-0 PSI, SIBHP-0 PSI. OPEN WELL. TIH, TAG PLUG #4 @ 7,910'. RU PWR SWVL/AIR, CIRC 1,100 PSI AIR/MIST @ 13 BPH. DO PLUG #4. TAG FILL @ 8,011'. CO TO PTBD @ 8,035'. TOO H TO SURFACE. TIH W/PROD TBG TO 5,200'. SISW. SDFN.

7/4/2023 SICP-1,000 PSI, SITP-0 PSI, SIICP-0 PSI, SIBHP-0 PSI. OPEN WELL. TIH, TAG FILL @ 7,989'. RU SWVL/AIR. CO FILL TO PTBD. LAND 270 JTS 2-3/8", 4.7#, J-55 TBG @ 7999' (SN@ 7998'). RD FLOOR. ND BOP, NU WH. DROP BALL, PT TBG TO 500 PSI/GOOD. PUMP OFF EXP CHECK, UNLOAD WELL. RDRR.

THE WELL IS PRODUCING AS A MV/DK COMMINGLE WITH GAS ALLOWABLE WAITING ON RC-C104 APPROVAL.

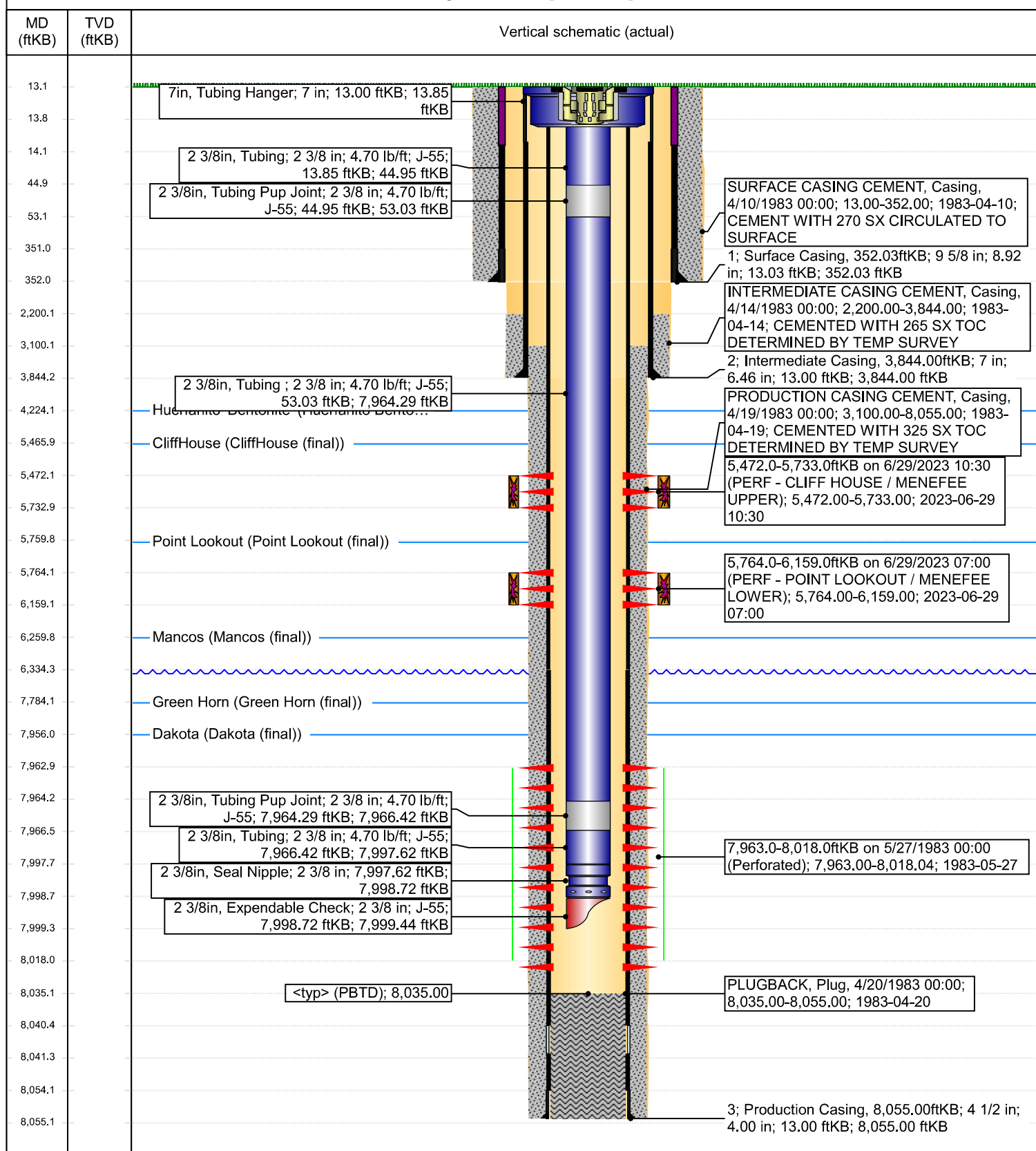


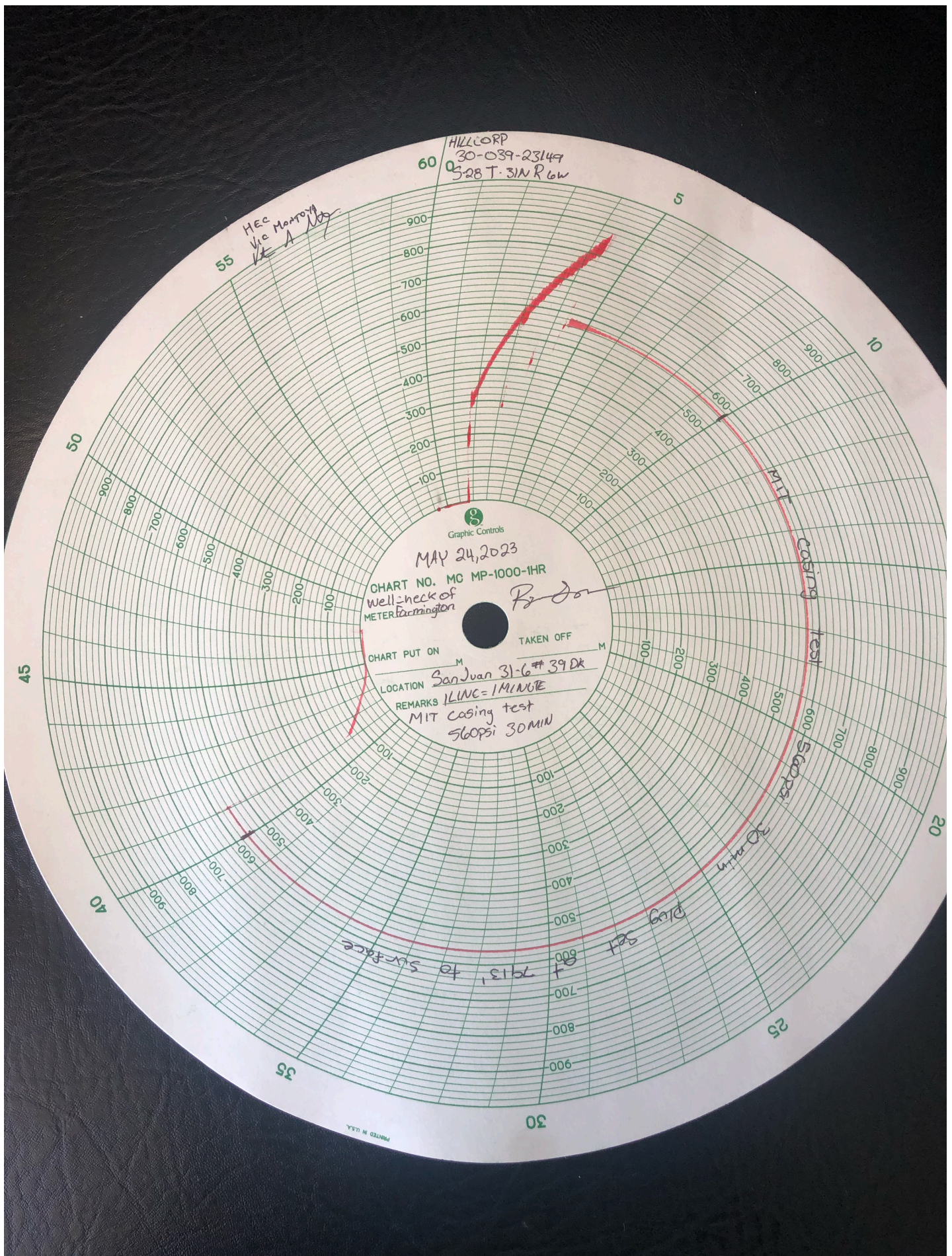
Current Schematic - Version 3

Well Name: SAN JUAN 31-6 UNIT #39

API / UWI 3003923149	Surface Legal Location 028-031N-006W-B	Field Name DK	Route 1105	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,475.00	Original KB/RT Elevation (ft) 6,488.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [Vertical]





Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Monday, July 24, 2023 6:08 PM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: SAN JUAN 31-6 UNIT, Well Number: 39, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 31-6 UNIT**
- Well Number: **39**
- US Well Number: **3003923149**
- Well Completion Report Id: **WCR2023072488775**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMSF078995	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: RECOMPLETE										7. Unit or CA Agreement Name and No. San Juan 31-6 Unit	
2. Name of Operator Hilcorp Energy Company										8. Lease Name and Well No. San Juan 31-6 Unit 39	
3. Address 382 Rd 3100, Aztec NM 87410					3a. Phone No. (include area code) (505) 333-1700					9. API Well No. 30-039-23149	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit B (NWNE), 830' FNL & 1850' FEL										10. Field and Pool or Exploratory Blanco Mesaverde	
At top prod. Interval reported below Same as above										11. Sec., T., R., M., on Block and Survey or Area Sec. 28, T31N, R6W	
At total depth Same as above										12. County or Parish Rio Arriba	
14. Date Spudded 4/9/1983										13. State New Mexico	
15. Date T.D. Reached 4/18/1983					16. Date Completed 7/5/2023 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.					17. Elevations (DF, RKB, RT, GL)* 6475'	
18. Total Depth: 8054'					19. Plug Back T.D.: 8035'					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8" K-55	36#	0	352'	n/a	270 sx					
8 3/4"	7" K-55	20#	0	3844'	n/a	210 sx					
6 1/4"	4-1/2" K-55	11.6 & 10.5#	0	8054'	n/a	355 sx					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	7999'										
25. Producing Intervals											
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Cliffhouse/Upper Menefee		5472'	5733'	1 SPF		.33"	21	open			
B) Pt Lookout/Lower Menefee		5764'	6159'	1 SPF		.33"	20	open			
C)											
D)											
E) TOTAL							41	squeezed			
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
5472-5733		Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 46,578 gal of 70 Q slick water, 125,269# 20/40 sand, 1.73M SCF N2									
5764-6159		Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 46,116 gal of 70 Q slick water, 125,237# 20/40 sand, 1.16M SCF N2									
-											
-											
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
7/5/2023	7/5/2023	4	➡	0	78 mcf/d	0 bbls	n/a	n/a	Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
16/64"	600 psi	750 psi	➡	0	78 mcf/d	0 bwpd	n/a	Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➡								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
			➡								

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo		'	White, cr-gr ss	Ojo Alamo	'
Kirtland		'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	'
Fruitland		'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	'
Pictured Cliffs		'			'
Lewis		'	Shale w/ siltstone stringers	Lewis	'
Chacra		5466'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	'
Cliffhouse	5466'	'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5466'
Menefee		5760'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	'
Point Lookout	5760'	6260'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5760'
Mancos	6260'	'	Dark gry carb sh.	Mancos	6260'
Gallup		7784'	Lt. gry to brn calc carb micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	'
Greenhorn	7784'	'	Highly calc gry sh w/ thin lmst.	Greenhorn	7784'
Graneros		7956'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	'
Dakota	7956'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7956'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK commingle per DHC-4976. MV PA - NMNM78421A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) Cherylene Weston Title Operations/Regulatory Technician

Signature Cherylene Weston Date 7/21/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 243915

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 243915
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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District III
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Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 243915

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 243915
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	Upload CBL to OCD Permitting/ Well Logs	7/31/2023