Form 3160-5

UNITED STATES

FORM APPROVED OMB No. 1004-0137

(June 2019)	DEPARTMENT OF THE INTERIOR		Ех	Expires: October 31, 2021	
	BUREAU OF LAND MANAG	EMENT	5. Lease Serial No.	5. Lease Serial No. NMSF078773	
Do not use	RY NOTICES AND REPORT this form for proposals to c vell. Use Form 3160-3 (APD	Irill or to re-enter a		or Tribe Name	
SUBN	IIT IN TRIPLICATE - Other instruction	7. If Unit of CA/Agr	7. If Unit of CA/Agreement, Name and/or No.		
1. Type of Well			1	A UNITMV/NMNM78407A, NMNM78	
Oil Well Gas Well Other			8. Well Name and No	o. ROSA UNIT/184C	
2. Name of Operator LOGOS (PERATING LLC	100 00 1100	9. API Well No. 300	3930143	
	ACE, FARMINGTON, NM 87401 3b.	Phone No. (include area co 5) 278-8720	ode) 10. Field and Pool or	10. Field and Pool or Exploratory Area BLANCO MESAVERDE/BASIN DAKOTA	
	ec., T.,R.,M., or Survey Description)		11. Country or Parish		
SEC 34/T31N/R5W/NMP			RIO ARRIBA/NM		
1	2. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATU	RE OF NOTICE, REPORT OR OT	THER DATA	
TYPE OF SUBMISSION		7	TYPE OF ACTION		
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	✓ Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		
	at risk of catastrophic failure from the				
	oing is true and correct. Name (Printed	The state of the s	ATORY TECH		
DACYE SHULL / Ph: (505) 3	24-4145	Title			
Signature Dac	ye Shull	Date	07/24/	2023	
0		OR FEDERAL OR	STATE OFICE USE		
Approved by			etroloum Engineer	07/27/2022	
KENNETH G RENNICK / PI	n: (505) 564-7742 / Approved	Title	etroleum Engineer	07/27/2023 Date	
	e attached. Approval of this notice does gal or equitable title to those rights in th t to conduct operations thereon.	not warrant or le subject lease Office	FARMINGTON		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWNE / 845 FNL / 2525 FEL / TWSP: 31N / RANGE: 5W / SECTION: 34 / LAT: 36.860983 / LONG: -107.349231 (TVD: 0 feet, MD: 0 feet) BHL: NWNE / 845 FNL / 2525 FEL / TWSP: 31N / SECTION: / LAT: 36.860983 / LONG: 107.349231 (TVD: 0 feet, MD: 0 feet)



WELLBORE ISOLATION/PRESSURE MONITORING-NMOCD (2023)

Rosa Unit 184C 30-039-30143 845' FNL & 2525' FEL Section 34, T31N, R05W Rio Arriba, New Mexico LAT: 36.860981° N LONG: -107.3491898° W Mesaverde/Mancos/Dakota

PROJECT OBJECTIVE:

The Rosa Unit 184C is at risk of catastrophic failure from the nearby Pad 31 completions. In order to preserve wellbore integrity and protect the remaining reserves of the well, it is recommended to isolate the wellbore and actively monitor pressure via downhole gauge.

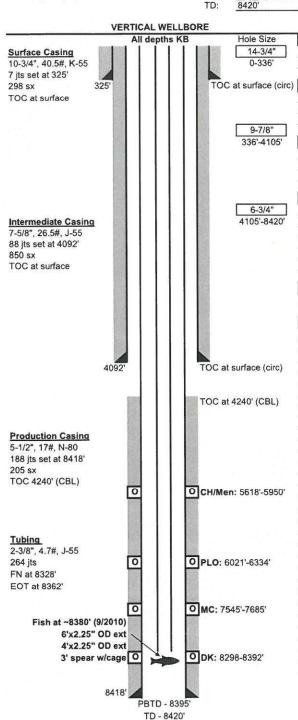
WORKOVER PROCEDURE:

- 1. Hold safety meeting. MIRU workover rig. Place fire and safety equipment in strategic locations. Comply with all LOGOS, BLM, Forest Service, and NMOCD rules and regulations.
- 2. Lay flow lines. Check and record casing and tubing pressures. Sell pressure down to line. Kill well if necessary.
- 3. Nipple down wellhead and nipple up BOP.
- 4. TOOH and stand back tubing.
- 5. Set bridge plug within 50' of the Dakota perforations.
- 6. TIH with pressure gauge and packer and set packer at ~7495'.
- 7. Leave well shut in during offset completions.
- 8. Once offset completions are complete, release packer at ~7495'. TOOH and laydown packer and pressure gauges.
- 9. Trip in hole and mill out bridge plug.
- 10. Run 2-3/8" tubing back in hole and return well to production.



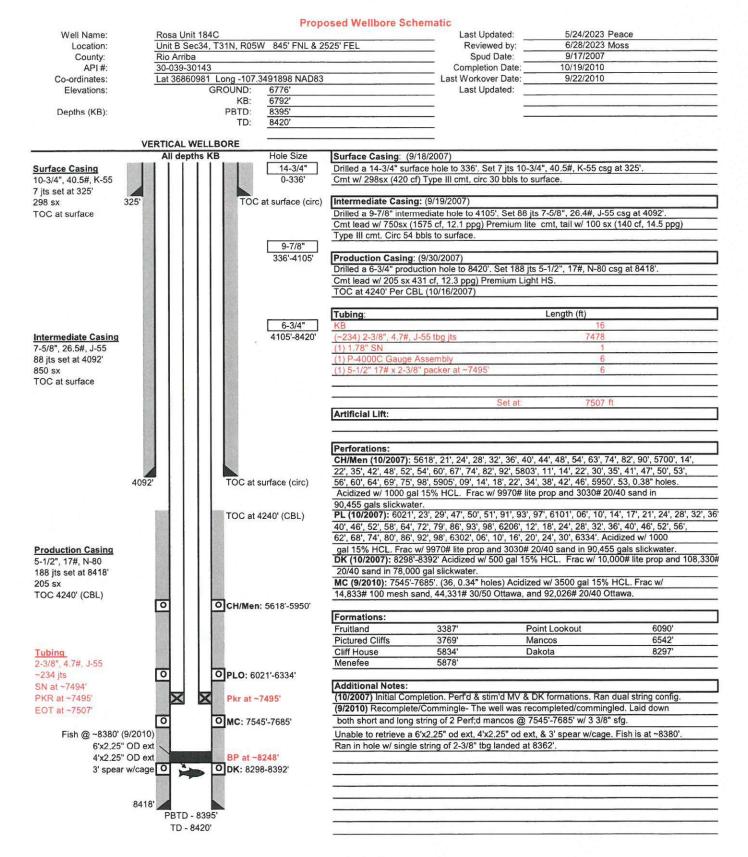
Wellbore Schematic

Rosa Unit 184C Unit B Sec34, T31N, R05W 845' FNL & 2525' FEL Well Name: Location: County: Rio Arriba API#: 30-039-30143 Co-ordinates: Lat 36860981 Long -107.3491898 NAD83 Elevations: GROUND: 6776 KB: 6792 PBTD: 8395 Depths (KB):



Cmt w/ 298sx (420 c		is to surface.	
Intermediate Casin	n· (9/19/2007)		
	nediate hole to 4105'. Se	t 88 itc 7.5/8" 26 4# 1	-55 csq at 4092'
Cmt lead w/ 750sx (1575 cf, 12.1 ppg) Premiu	im lite cmt tail w/ 100	sx (140 cf. 14.5 ppg)
Type III cmt. Circ 54		annice one, tan wir roo	ex (110 oil 1110 ppg)
Type III ellit. elle ell	2010 10 00110001		
Production Casing:	(9/30/2007)		
Drilled a 6-3/4" produ	uction hole to 8420'. Set	188 jts 5-1/2", 17#, N-8	0 csg at 8418'.
	131 cf, 12.3 ppg) Premiur		
TOC at 4240' Per C	BL (10/16/2007)	2500	
Tubing: (9/22/2010)		Length (ft	the state of the s
KB		201	16
(263) 2-3/8", 4.7#, J-	-55 tbg jts	10000	8312
(1) F-nipple (1.81")			1.8
(1) 2-3/8", 4.7#, J-55	tbg jt		32
(1) 1/2 Muleshoe			1
	-	et at:	8362 ft
Artificial Lift:	3	et at.	000Z II
amolai Liit.	1,019		
CH/Men (10/2007): 22', 35', 42', 48', 52', 66', 60', 64', 69', 75', Acidized w/ 1000 ga 00,455 gals slickwat PL (10/2007): 6021'	, 23', 29', 47', 50', 51', 91'	, 5803', 11', 14', 22', 30 22', 34', 38', 42', 46', 59 0# lite prop and 3030# , 93', 97', 6101', 06', 10	', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 0', 14', 17', 21', 24', 28'
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ge 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL.	54', 60', 67', 74', 82', 92', 98', 5905', 09', 14', 18', 2 al 15% HCL. Frac w/ 997 er.	,5803', 11', 14', 22', 30 22', 34', 38', 42', 46', 59 0# lite prop and 3030# ,93', 97', 6101', 06', 10', 98', 6206', 12', 18', 24', 16', 10', 16', 20', 24', 30 3030# 20/40 sand in 9	', 35', 41', 47', 50', 53', 50', 53, 0,38" holes. 20/40 sand in 0', 14', 17', 21', 24', 28' 1', 28', 32', 36', 40', 46', 1', 6334'. Acidized w/ 90,455 gals slickwater.
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ge 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298'	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 al 15% HCL. Frac w/ 997 er. ,23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' 80', 86', 92', 98', 6302', 6 Frac w/ 9970# lite prop 8	, 5803', 11', 14', 22', 30 22', 34', 38', 42', 46', 59 0# lite prop and 3030# , 93', 97', 6101', 06', 10', , 98', 6206', 12', 18', 24', 30', 10', 16', 20', 24', 30', 3030# 20/40 sand in 9 al 15% HCL. Frac w/ 1	', 35', 41', 47', 50', 53', 50', 53, 0,38" holes. 20/40 sand in 0', 14', 17', 21', 24', 28' 1', 28', 32', 36', 40', 46', 1', 6334'. Acidized w/ 90,455 gals slickwater.
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298 and 108,330# 20/4	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 al 15% HCL. Frac w/ 997 er. ,23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop & -8392' Acidized w/ 500 g	,5803', 11', 14', 22', 30 22', 34', 38', 42', 46', 59 0# lite prop and 3030# ,93', 97', 6101', 06', 10', ,98', 6206', 12', 18', 24', 30', 10', 16', 20', 24', 30', 3030# 20/40 sand in 9 al 15% HCL. Frac w/ 1 water.	', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 0', 14', 17', 21', 24', 28' ', 28', 32', 36', 40', 46', ', 6334'. Acidized w/ 30,455 gals slickwater. 10,000# lite prop
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15'k HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'-	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 al 15% HCL. Frac w/ 997 er. ,23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop 8 -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick	,5803', 11', 14', 22', 30 (22', 34', 38', 42', 46', 59 (0# lite prop and 3030# ,93', 97', 6101', 06', 10', ,98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 ,3030# 20/40 sand in 9 al 15% HCL. Frac w/ 1 water.	1', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 1', 14', 17', 21', 24', 28' 1', 28', 32', 36', 40', 46', 6334'. Acidized w/ 20,455 gals slickwater. 10,000# lite prop 1% HCL. Frac w/
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15'k HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'-	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 all 15% HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' .80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop & -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A	,5803', 11', 14', 22', 30 (22', 34', 38', 42', 46', 59 (0# lite prop and 3030# ,93', 97', 6101', 06', 10', ,98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 ,3030# 20/40 sand in 9 al 15% HCL. Frac w/ 1 water.	1', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 1', 14', 17', 21', 24', 28' 1', 28', 32', 36', 40', 46', 6334'. Acidized w/ 20,455 gals slickwater. 10,000# lite prop 1% HCL. Frac w/
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ge 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 all 15% HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' .80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop & -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A	,5803', 11', 14', 22', 30 (22', 34', 38', 42', 46', 59 (0# lite prop and 3030# ,93', 97', 6101', 06', 10', ,98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 ,3030# 20/40 sand in 9 al 15% HCL. Frac w/ 1 water.	1', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 1', 14', 17', 21', 24', 28' 1', 28', 32', 36', 40', 46', 6334'. Acidized w/ 20,455 gals slickwater. 10,000# lite prop 1% HCL. Frac w/
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ge 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 al 15% HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop & -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal	,5803', 11', 14', 22', 30', 22', 34', 38', 42', 46', 59', 0# lite prop and 3030#, 93', 97', 6101', 06', 10', 98', 6206', 12', 18', 24', 30', 10', 16', 20', 24', 30', 3030# 20/40 sand in Sal 15', HCL. Frac w/ 1 swater. Acidized w/ 3500 gal 15 wa, and 92,026# 20/40	', 35', 41', 47', 50', 53', 50', 53', 50', 53, 0.38" holes. 20/40 sand in '', 14', 17', 21', 24', 28', 32', 36', 40', 46', 6334'. Acidized w/ 90,455 gals slickwater. 0,000# lite prop '% HCL. Frac w/ Ottawa.
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298' and 108,330# 20/4' MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81 15' HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop & -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal	, 5803', 11', 14', 22', 30 (22', 34', 38', 42', 46', 59 0# lite prop and 3030# , 93', 97', 6101', 06', 10', , 98', 6206', 12', 18', 24', 30', , 3030# 20/40 sand in Sal 15% HCL. Frac w/ 1 (water. (cidized w/ 3500 gal 15) wa, and 92,026# 20/40	1', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 10', 14', 17', 21', 24', 28', 28', 32', 36', 40', 46', 6334', Acidized w/ 20,455 gals slickwater. 20,000# lite prop 26' HCL. Frac w/ Ottawa.
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90, 455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62, 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland Pictured Cliffs	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81', 15% HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop & -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal	,5803', 11', 14', 22', 30 (22', 34', 38', 42', 46', 59 (0# lite prop and 3030# ,93', 97', 6101', 06', 10 ,98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 3030# 20/40 sand in 9 at 15% HCL. Frac w/ 1 swater. Acidized w/ 3500 gal 15 wa, and 92,026# 20/40 Point Lookout Mancos	', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in)', 14', 17', 21', 24', 28', 28', 32', 36', 40', 46', 6334'. Acidized w/ 0,0455 gals slickwater. 0,000# lite prop % HCL. Frac w/ Ottawa.
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90, 455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland Pictured Cliffs Cliff House	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81', 59', HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' , 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop 8- -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal	, 5803', 11', 14', 22', 30 (22', 34', 38', 42', 46', 59 0# lite prop and 3030# , 93', 97', 6101', 06', 10', , 98', 6206', 12', 18', 24', 30', , 3030# 20/40 sand in Sal 15% HCL. Frac w/ 1 (water. (cidized w/ 3500 gal 15) wa, and 92,026# 20/40	1', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 10', 14', 17', 21', 24', 28', 28', 32', 36', 40', 46', 6334', Acidized w/ 20,455 gals slickwater. 20,000# lite prop 26' HCL. Frac w/ Ottawa.
22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90, 455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 100 gal 15% HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'-14,833# 100 mesh s	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81', 15% HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop & -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal	,5803', 11', 14', 22', 30 (22', 34', 38', 42', 46', 59 (0# lite prop and 3030# ,93', 97', 6101', 06', 10 ,98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 3030# 20/40 sand in 9 at 15% HCL. Frac w/ 1 swater. Acidized w/ 3500 gal 15 wa, and 92,026# 20/40 Point Lookout Mancos	', 35', 41', 47', 50', 53' 50', 53, 0.38" holes. 20/40 sand in)', 14', 17', 21', 24', 28' ', 28', 32', 36', 40', 46' ', 6334'. Acidized w/ 90,455 gals slickwater 0,000# lite prop % HCL. Frac w/ Ottawa.
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90, 455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland Pictured Cliffs Cliff House	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81', 59', HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' , 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop 8- -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal	,5803', 11', 14', 22', 30 (22', 34', 38', 42', 46', 59 (0# lite prop and 3030# ,93', 97', 6101', 06', 10 ,98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 3030# 20/40 sand in 9 at 15% HCL. Frac w/ 1 swater. Acidized w/ 3500 gal 15 wa, and 92,026# 20/40 Point Lookout Mancos	', 35', 41', 47', 50', 53' 50', 53, 0.38" holes. 20/40 sand in)', 14', 17', 21', 24', 28 ', 28', 32', 36', 40', 46' ', 6334'. Acidized w/ 90,455 gals slickwater 0,000# lite prop % HCL. Frac w/ Ottawa.
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 30,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15' HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland Pictured Cliffs Cliff House	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81', 15% HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop & -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal	,5803', 11', 14', 22', 30 (22', 34', 38', 42', 46', 59 (0# lite prop and 3030# ,93', 97', 6101', 06', 10 ,98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 3030# 20/40 sand in 9 at 15% HCL. Frac w/ 1 swater. Acidized w/ 3500 gal 15 wa, and 92,026# 20/40 Point Lookout Mancos	', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in)', 14', 17', 21', 24', 28', 28', 32', 36', 40', 46', 6334'. Acidized w/ 0,0455 gals slickwater. 0,000# lite prop % HCL. Frac w/ Ottawa.
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland Pictured Cliffs Cliff House Menefee	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81', 59', HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' , 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop 8- -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal	,5803', 11', 14', 22', 30 (22', 34', 38', 42', 46', 59 (0# lite prop and 3030# ,93', 97', 6101', 06', 10 ,98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 3030# 20/40 sand in 9 at 15% HCL. Frac w/ 1 swater. Acidized w/ 3500 gal 15 wa, and 92,026# 20/40 Point Lookout Mancos	', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in)', 14', 17', 21', 24', 28', 28', 32', 36', 40', 46', 6334'. Acidized w/ 0,0455 gals slickwater. 0,000# lite prop % HCL. Frac w/ Ottawa.
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ge 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland Pictured Cliffs Cliff House Additional Notes:	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81', 59', HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' , 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop 8- -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal	, 5803', 11', 14', 22', 30', 22', 34', 38', 42', 46', 59', 0# lite prop and 3030#, 93', 97', 6101', 06', 10', 98', 6206', 12', 18', 24', 30', 3030# 20/40 sand in Sal 15', HCL. Frac w/ 1 swater. Acidized w/ 3500 gal 15 wa, and 92,026# 20/40 Point Lookout Mancos Dakota	', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. '20/40 sand in ')', 14', 17', 21', 24', 28', 32', 36', 40', 46', 6334'. Acidized w/ 20,455 gals slickwater. 0,000# lite prop '% HCL. Frac w/ Ottawa.
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90, 455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15% HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland Pictured Cliffs Cliff House Menefee Additional Notes: (10/2007) Initial Con	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 al 15% HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' 80', 86', 92', 98', 6302', 0 Frac w/ 9970# lite prop 8' -8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Otta' 3387' 3769' 5834' 5878'	,5803', 11', 14', 22', 30 ;2', 34', 38', 42', 46', 59 ;0# lite prop and 3030# ,93', 97', 6101', 06', 10 ,98', 6206', 12', 18', 24 ;16', 10', 16', 20', 24', 30 ;3030# 20/40 sand in \$2 ;3030# 20/40 sa	1', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 10', 14', 17', 21', 24', 28', 28', 32', 36', 40', 46', 6334', Acidized w/ 10,000# lite prop 10', HCL. Frac w/ 10', 6090 10', 6542 10', 6990 1
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90,455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15'W HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland Pictured Cliffs Cliff House Menefee Additional Notes: (10/2007) Initial Con (9/2010) Recompleti	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81', 5905', 09', 14', 18', 2 81', 15% HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' , 80', 86', 92', 98', 6302', 0 Frac w/ 9970' #lite prop & 8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal 3387' 3769' 5834' 5878'	, 5803', 11', 14', 22', 30 22', 34', 38', 42', 46', 59 0# lite prop and 3030# , 93', 97', 6101', 06', 10', 98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 , 3030# 20/40 sand in 9 al 15% HCL. Frac w/ 1 twater. Acidized w/ 3500 gal 15 wa, and 92,026# 20/40 Point Lookout Mancos Dakota AV & DK formations. Review recompleted/comm	1', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 1', 14', 17', 21', 24', 28', 28', 32', 36', 40', 46', 6334'. Acidized w/ 20,455 gals slickwater. 20,000# lite prop 26 HCL. Frac w/ Ottawa. 6090 6542 8297 an dual string config. ingled. Laid down
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90, 455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15'% HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland Pictured Cliffs Cliff House Menefee Additional Notes: (10/2007) Initial Con (9/2010) Recompletioth short and long	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81', 5905', 09', 14', 18', 2 81', 15% HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' , 80', 86', 92', 98', 6302', 0 Frac w/ 9970' #lite prop & 8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal 3387' 3769' 5834' 5878'	, 5803', 11', 14', 22', 30 22', 34', 38', 42', 46', 59 0# lite prop and 3030# , 93', 97', 6101', 06', 10', 98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 3030# 20/40 sand in 9 al 15% HCL. Frac w/ 1 water. Acidized w/ 3500 gal 15 wa, and 92,026# 20/40 Point Lookout Mancos Dakota AV & DK formations. Rays recompleted/comm 7545'-7685' w/ 3 3/8" s	1', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 10', 14', 17', 21', 24', 28', 28', 32', 36', 40', 46', 6334', Acidized w/ 20,455 gals slickwater. 20,000# lite prop 20,464 holes holds hold
CH/Men (10/2007): 22', 35', 42', 48', 52', 56', 60', 64', 69', 75', Acidized w/ 1000 ga 90, 455 gals slickwat PL (10/2007): 6021' 32', 36', 40', 46', 52', 52', 56', 62', 68', 74', 1000 gal 15'y HCL. DK (10/2007): 8298' and 108,330# 20/4 MC (9/2010): 7545'- 14,833# 100 mesh s Formations: Fruitland Pictured Cliffs Cliff House Menefee Additional Notes: (10/2007) Initial Con (9/2010) Recompletioth short and long Unable to retrieve a	54', 60', 67', 74', 82', 92' 98', 5905', 09', 14', 18', 2 81', 5905', 09', 14', 18', 2 81', 15% HCL. Frac w/ 997 er. , 23', 29', 47', 50', 51', 91' 58', 64', 72', 79', 86', 93' , 80', 86', 92', 98', 6302', 0 Frac w/ 9970' #lite prop & 8392' Acidized w/ 500 g 0 sand in 78,000 gal slick 7685'. (36, 0.34" holes) A sand, 44,331# 30/50 Ottal 3387' 3769' 5834' 5878'	, 5803', 11', 14', 22', 30 22', 34', 38', 42', 46', 59 0# lite prop and 3030# , 93', 97', 6101', 06', 10', 98', 6206', 12', 18', 24 16', 10', 16', 20', 24', 30 , 3030# 20/40 sand in Sal 15% HCL. Frac w/ 1 twater. Acidized w/ 3500 gal 15 wa, and 92,026# 20/40 Point Lookout Mancos Dakota AV & DK formations. Rays recompleted/comm 7545'-7685' w/ 3 3/8" sod ext, & 3' spear w/ca	1', 35', 41', 47', 50', 53', 50', 53, 0.38" holes. 20/40 sand in 10', 14', 17', 21', 24', 28', 28', 32', 36', 40', 46', 6334', Acidized w/ 20,455 gals slickwater. 20,000# lite prop 20,464 holes holds hold





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 245187

CONDITIONS

Operator:	OGRID:
LOGOS OPERATING, LLC	289408
2010 Afton Place	Action Number:
Farmington, NM 87401	245187
	Action Type:
	[C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	None None	7/31/2023