

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171	
		³ Reason for Filing Code/ Effective Date RC	
⁴ API Number 30-039-23833	⁵ Pool Name Blanco Mesaverde		⁶ Pool Code 72319
⁷ Property Code 318708	⁸ Property Name San Juan 28-5 Unit		⁹ Well Number 79E

II. ¹⁰ Surface Location

UI or lot no. I	Section 7	Township 28N	Range 05W	Lot Idn	Feet from the 800	North/South Line North	Feet from the 1163	East/West Line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 10/23/1985	²² Ready Date 7/7/2023	²³ TD 8073'	²⁴ PBTD 8064'	²⁵ Perforations 5284-6161'	²⁶ DHC, MC DHC-5292
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		9 5/8", 36#, H-40		223'	
8 3/4"		7", 20#, K-55		3920'	
6 1/4"		4 1/2", 11.6#, N-80		8072'	
		2 3/8", 4.7#, J-55		7944'	

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date 7/7/2023	³³ Test Date 7/7/2023	³⁴ Test Length 4	³⁵ Tbg. Pressure 390 psi	³⁶ Csg. Pressure 350 psi
³⁷ Choke Size 21/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 57 Mcf		⁴¹ Test Method Flowing

<div><div><div><div><div>I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:</div><div>Cherylene Weston</div></div><div><div>Printed name:</div><div>Cherylene Weston</div></div><div><div>Title:</div><div>Operations Regulatory Tech Sr.</div></div><div><div>E-mail Address:</div><div>cweston@hilcorp.com</div></div><div><div>Date: 7/25/2023</div><div>Phone: 713-289-2615</div></div></div></div><div><div>OIL CONSERVATION DIVISION</div><div>Approved by: Sarah McGrath</div><div>Title: Petroleum Specialist - A</div><div>Approval Date: 08/01/2023</div></div></div>
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Well Name: SAN JUAN 28-5 UNIT	Well Location: T28N / R5W / SEC 7 / NENE / 36.672653 / -107.394852	County or Parish/State: RIO ARRIBA / NM
Well Number: 79E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM010516	Unit or CA Name: SAN JUAN 28-5 UNIT--DK	Unit or CA Number: NMNM78411B
US Well Number: 300392383300C1	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2742284

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 07/21/2023

Time Sundry Submitted: 02:09

Date Operation Actually Began: 07/07/2023

Actual Procedure: The well was recompleted into the Mesaverde. Please see attached reports.

SR Attachments

Actual Procedure

SJ_28_5_Unit_79E_RC_Subsequent_Sundry_20230721140905.pdf

Well Name: SAN JUAN 28-5 UNIT

Well Location: T28N / R5W / SEC 7 /
NENE / 36.672653 / -107.394852

County or Parish/State: RIO
ARRIBA / NM

Well Number: 79E

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMNM010516

Unit or CA Name: SAN JUAN 28-5
UNIT--DK

Unit or CA Number:
NMNM78411B

US Well Number: 300392383300C1

Well Status: Producing Gas Well

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: JUL 21, 2023 02:09 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: cweston@hilcorp.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 07/25/2023

Signature: Kenneth Rennick

SAN JUAN 28-5 UNIT 79E

API # 30-039-23833

RECOMLETE SUNDRY

- 4/13/2023 SICP-90, SITP-90, SIICP-0, SIBHP-0. MIRU. PJSM. BDW. ND TREE NU BOP. UNLAND TBG HANGER. TOH & LD 240 JNTS TBG. TIH WMILLON 2-38" TBG TO 3800'. SISW. SDFN.
- 4/14/2023 SICP-40, SITP-NA, SIICP-0, SIBHP-0. BDW. FINISH TIH MILL TO 7931'. TOH LD MILL. SET 4-12" CIBP @ 7880'. DISP HOLE W/TREATED FW. PT CIBP & 4-12" CSG TO 580 PSI, OK. TOH TO 5900'. SISW. SDFWE. SCHED MIT W/MONICA KUEHLING W/NMOCD ON 4/17/23 @ 09:00 AM.
- 4/17/2023 SICP- 0 PSI, SITP-NA, SIICP-0 PSI, SIBHP-0 PSI. MIRU WELLCHECK . RUN MIT 560 PSI X 30 MIN. WITNESSED/PASSED BY JOHN DURHAM VIA FACETIME. TOP OFF INT CSG W/PKR FLUID. MIRU BASIN WELL LOGGING. RUN CBL FROM 7,880' TO SURFACE. RUN 4-12" CBP ON E-LINE & SET AT 6,270'. RDMO BASIN LOGGING. PT CSG TO 2,300 PSI. SISW. SDFN.
- 4/18/2023 SICP- 0 PSI, SITP-NA, SIICP-0 PSI, SIBHP-0 PSI. ND BOP & TBG HEAD. MIRU WELLCHECK TEST. PT 4-12" CSG TO 4K. GOOD TEST. TIH, LD 184 JTS 2-38" TBG. ND BOP. NU WH. RD. WO FRAC.
- 6/21/2023 ND TREE, NU 7" X 5K FRAC STACK, TEST STACK AND CSG TO 4,000 PSI X 15 MINUTES.
- 6/30/2023 RIG UP BASIN WL. PERF PT LOOKOUT W/0.33" DIAM, 1 SPF @ 5713, 5724, 5736, 5746, 5754, 5765, 5774, 5785, 5793, 5805, 5816, 5828, 5840, 5865, 5871, 5881, 5890, 5907, 5951, 6015, 6025, 6062, 6078, 6150, 6161' (25 HOLES). RU FRAC CREW. FRAC STAGE 1: BDW W/ WATER AND 500 GAL 15% HCL. FRAC PT LOOKOUT W/ 95,188 LBS 20/40 SAND, 34,146 GAL SLICKWATER AND 1.19M SCF N2 70 Q. RIH, SET PLUG @ 5,700'. PERF MENELEE W/0.33" DIAM, 1 SPF @ 5486, 5503, 5509, 5517, 5524, 5528, 5534, 5544, 5556, 5567, 5597, 5613, 5628, 5647, 5653, 5675, 5684, 5692' (18 HOLES). FRAC MENELEE: BDW W/ WATER AND 500 GAL 15% HCL. FRAC W/ 75,238 LBS 20/40 SAND, 32,718 GAL SLICKWATER AND 0.92 MILLION SCF N2 70 Q. SET CBP @ 5,470'. PERF CLIFFHOUSE W/0.33" DIAM, 1 SPF @ 5284, 5307, 5337, 5355, 5361, 5367, 5378, 5382, 5385, 5397, 5404, 5408, 5415, 5421, 5428, 5435, 5441, 5445, 5449, 5457' (20 HOLES). FRAC STAGE 3: BDW W/ WATER AND 500 GAL 15% HCL. FRAC CLIFFHOUSE W/ 80,168 LBS 20/40 SAND, 30,912 GAL SLICKWATER AND 0.98 MILLION SCF N2 70 Q. SET CBP @ 5,058'. TOTAL FRAC LOAD = 2364 BBLS (INC 36 BBLS OF ACID). TOTAL SAND = 250,594 LBS. TOTAL N2 = 3.09M SCF.
- 7/1/2023 SICP-0 PSI. SIICP-0 PSI. SIBHP-0 PSI. MIRU. MIRU BIG RED SRVCS. OPEN WELL. NO BLEED OFF. ND FRAC STACK, NU BOP. MIRU WELLCHECK. INSTALL TEST HANGER. TEST BOP/GOOD. RD. TIH TO 2,577'. UNLOAD 30 BBLS. TIH TO JUST ABOVE 1ST CBP @ 5,058'. RU SWIVEL/AIR, UNLOAD 30 BBLS. SISW. SDFN.
- 7/2/2023 SITP-0 PSI (FLOAT). SICP-0 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. TAG FILL ON PLUG @ 5,050' (CBP @ 5,058'). RU SWIVEL/AIR UNIT @ 1,300 CFM W/ 12-15 BPH MIST. DO CBP @ 5,058'. DO 1ST CBP. CONT TIH W/SWIVEL. DO CBP @ 5,470'. CONT TIH W/PWR SWIVEL, FILL @ 5,685'. DO CBP @ 5,700'. CIRC UNTIL CLEAN RETURNS. SD AIR/MIST/SWVL. TOOH ABOVE MV PERFS TO 5,058'. SISW. SDFN.
- 7/3/2023 SITP-0 PSI (FLOAT). SICP-650 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. CONTINUE TIH. TAG FILL @ 5,775'. 4TH CBP AT 6,720'. PU SWIVEL W/ 1,300 CFM @ 750 PSI TO 950 PSI. CO FILL. RAN SEVERAL SWEEPS. CONT CO & DO 4TH CBP. CIRC CLEAN. TIH TO 5,757'. SISW. SDFN.
- 7/4/2023 SITP-0 PSI (FLOAT). SICP-550 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. TIH TBG/MILL. TAG PLUG PIECES, SAND FILL @ 7,819'. 5TH CIBP @ 7,880'. PU PWR SWIVEL & AIR @ 1,300 CFM @ 750 PSI TO 1,150 PSI. CO SAND FILL & PLUG PARTS. RAN SEVERAL SWEEPS. CONT CO TO CIBP @ 7,880'. DO 5TH PLUG. CONT CO SAND FILL PBTD @ 8,064'. CIRC UNTIL CLEAN. SD AIR/MIST. HANG BACK PWR SWIVEL ASSM. TIH ABOVE MV PERFS TO 4,878'. SISW. SDFN.
- 7/5/2023 SITP-0 PSI (FLOAT). SICP-500 PSI. SIICP-0 PSI. SIBHP-0 PSI. OPEN WELL. CONT TOH W/TBG MILL. MU 2 3/8" PROD TBG BHA & DRIFT TOOLS. DRIFT & TIH W/TBG. NO NEW FILL @ 8,064' (PBTD). LAND 249 JTS 2-3/8", 4.7#, J-55 TBG @ 7,994' (SN @ 7992'). ND BOP, NU WH. DROP EXP CHK BALL, PT TBG TO 500 PSI. TEST GOOD. PUMP OFF EXP CHK @ 980 PSI. RDRR.

This well is currently producing as a MV/DK Commingle on DHC-5292 with Gas Allowable C-104 waiting on RC C-104 approval.



Schematic - Current

Well Name: SAN JUAN 28-5 UNIT #79E

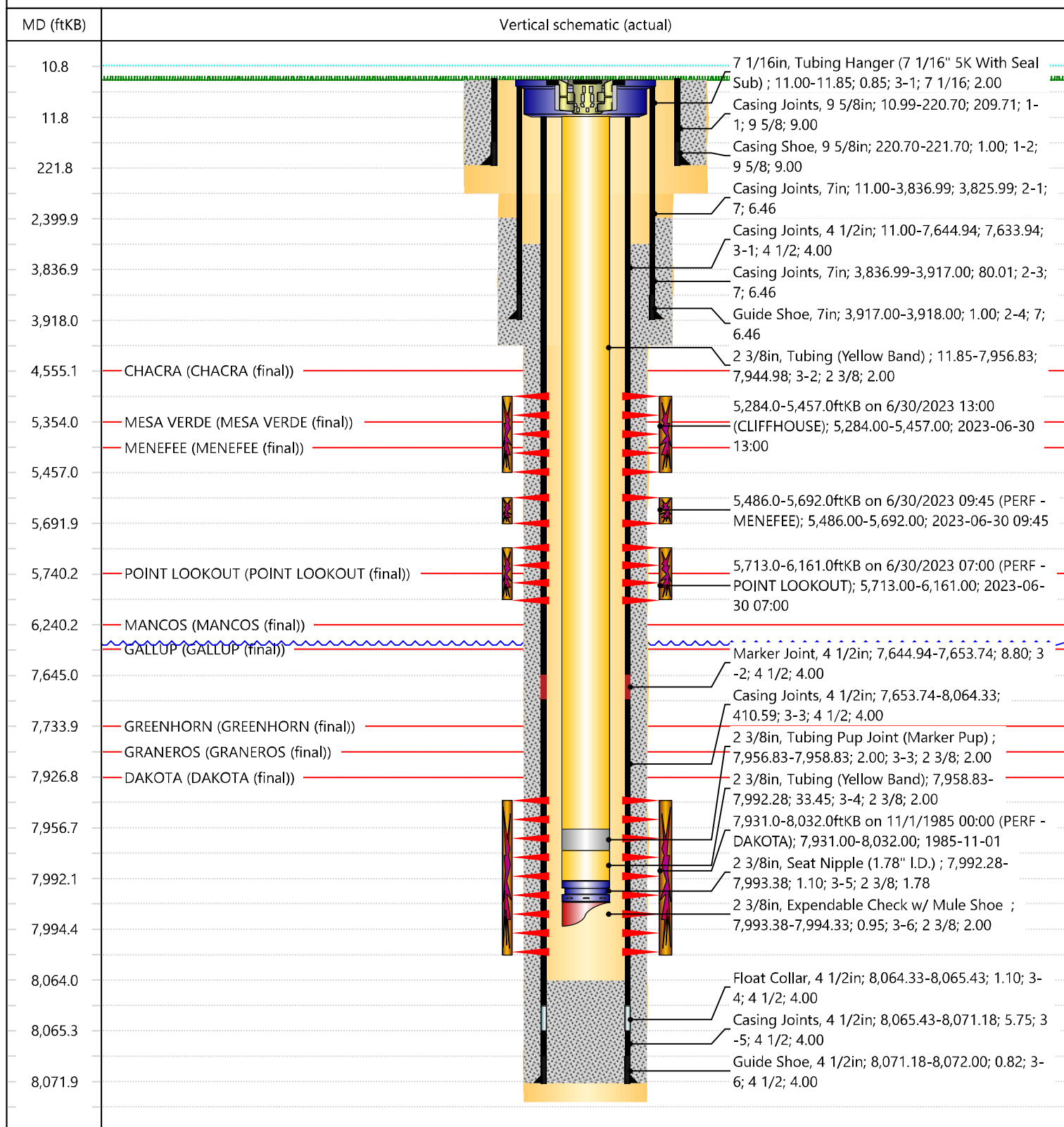
API / UWI 3003923833	Surface Legal Location 007-028N-005W-A	Field Name BSN DK(PRO GAS)	License No. #0068	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Original KB/RT Elevation (ft) 6,688.00	KB-Ground Distance (ft) 11.00	Original Spud Date 10/23/1985 00:00	Rig Release Date 3/26/1996 10:30	PBTD (All) (ftKB) Original Hole - 8,064.0	Total Depth All (TVD) (ftKB)

Most Recent Job

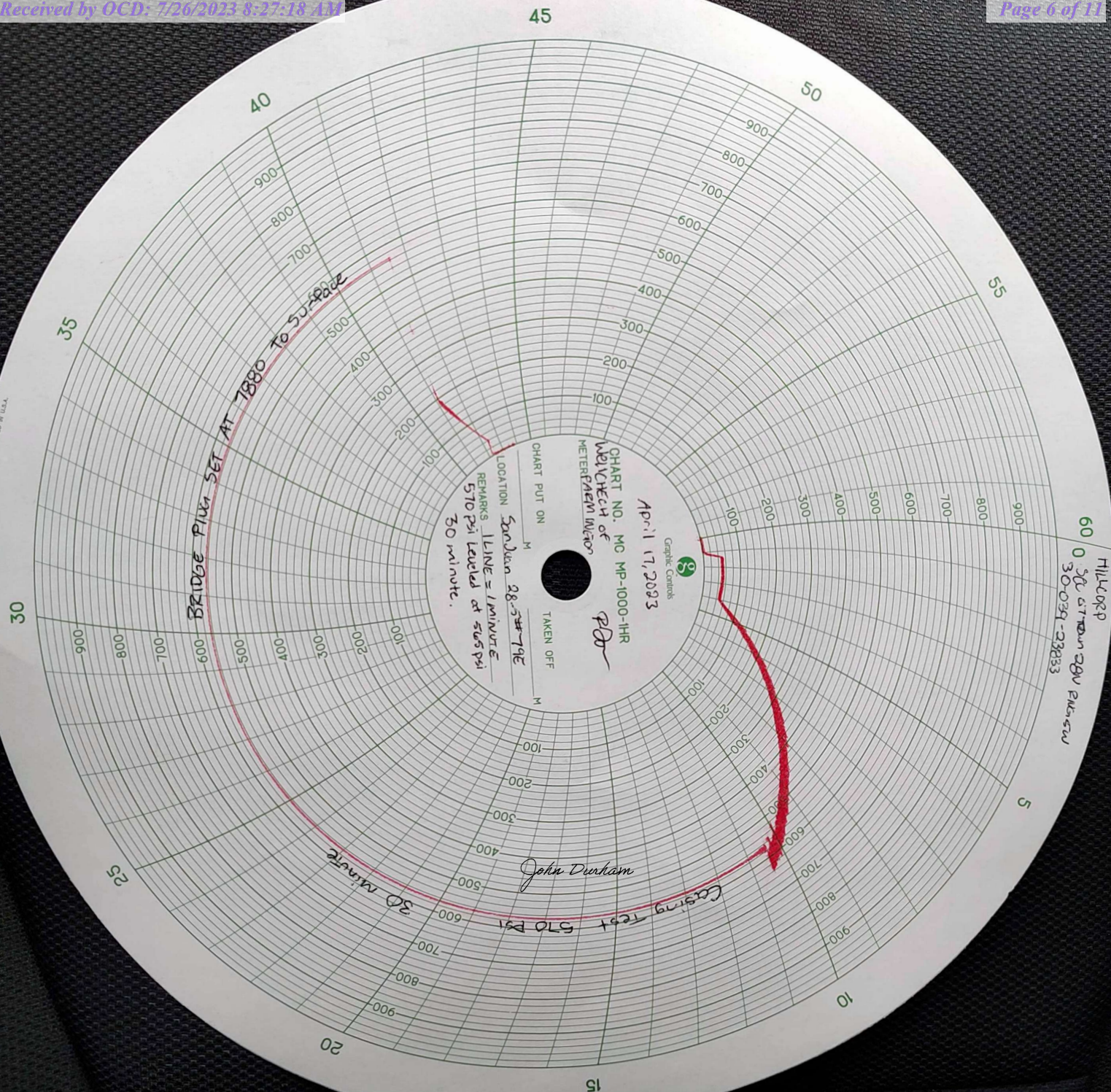
Job Category Capital Workover	Primary Job Type RECOMPLETION	Secondary Job Type	Actual Start Date 4/13/2023	End Date 7/7/2023
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TD: 8,073.0

Original Hole [VERTICAL]



PRINTED IN U.S.A.



Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Tuesday, July 25, 2023 5:18 PM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: SAN JUAN 28-5 UNIT, Well Number: 79E, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management





Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 28-5 UNIT**
- Well Number: **79E**
- US Well Number: **3003923833**
- Well Completion Report Id: **WCR2023072588773**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. NMNM010516	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,										6. If Indian, Allottee or Tribe Name	
Other: RECOMPLETE										7. Unit or CA Agreement Name and No. San Juan 28-5 Unit	
2. Name of Operator Hilcorp Energy Company										8. Lease Name and Well No. San Juan 28-5 Unit 79E	
3. Address 382 Rd 3100, Aztec NM 87410					3a. Phone No. (include area code) (505) 333-1700					9. API Well No. 30-039-23833	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit I (NESE), 800' FNL & 1163' FEL										10. Field and Pool or Exploratory Blanco Mesaverde	
At top prod. Interval reported below Same as above										11. Sec., T., R., M., on Block and Survey or Area Sec. 7, T28N, R5W	
At total depth Same as above										12. County or Parish Rio Arriba	
										13. State New Mexico	
14. Date Spudded 10/23/1985			15. Date T.D. Reached 10/31/1985			16. Date Completed 7/7/2023 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.			17. Elevations (DF, RKB, RT, GL)* 6677'		
18. Total Depth: 8073'			19. Plug Back T.D.: 8064'			20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled		
12 1/4"	9 5/8" H-40	36#	0	223'	n/a	230 sx					
8 3/4"	7" K-55	20#	0	3920'	n/a	225 sx					
6 1/4"	4-1/2" N-80	11.6#	0	8072'	n/a	340 sx					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2 3/8"	7944'										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Cliffhouse		5284'	5457'	1 SPF		.33"	20	open			
B) Menefee		5486'	5692'	1 SPF		.33"	25	open			
C) Point Lookout		5713'	6161'	1 SPF		.33"	25	open			
D) TOTAL							70				
27. Acid, Fracture, Treatment, Cement Squeeze, etc.											
Depth Interval		Amount and Type of Material									
5284-5457		Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 30,912 gal of 70 Q slick water, 80,168# 20/40 sand, 0.98M SCF N2									
5486-5692		Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 32,718 gal of 70 Q slick water, 75,238# 20/40 sand, 0.92M SCF N2									
5713-6161		Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 34,146 gal of 70 Q slick water, 95,188# 20/40 sand, 1.19M SCF N2									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
7/7/2023	7/7/2023	4		0	57 mcf	0 bbls	n/a	n/a	Flowing		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
21/64"	390 psi	350 psi		0	57 mcf/d	0 bwpd	n/a	Producing			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
											
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
											

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (*Solid, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo		'	White, cr-gr ss	Ojo Alamo	'
Kirtland		'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	'
Fruitland		'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	'
Pictured Cliffs		'			'
Lewis		4555'	Shale w/ siltstone stingers	Lewis	'
Chacra	4555'	5354'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4555'
Cliffhouse	5354'	5448'	Light gry, med-fine gr ss, carb sh & coal	Mesaverde	5354'
Menefee	5448'	5740'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5448'
Point Lookout	5740'	6240'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5740'
Mancos	6240'	6800'	Dark gry carb sh.	Mancos	6240'
Gallup	6800'	7734'	Lt. gry to brn calc carb micac glucac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6800'
Greenhorn	7734'	'	Highly calc gry sh w/ thin lmst.	Greenhorn	7734'
Graneros		7927'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	'
Dakota	7927'		Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7927'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK commingle per DHC-5292. MV PA - NMNM078411A

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (*please print*) **Cherylene Weston** Title **Operations/Regulatory Technician**

Signature *Cherylene Weston* Date **7/21/2023**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 244391

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 244391
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 244391

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 244391
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	8/1/2023