

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address GREAT WESTERN DRILLING COMPANY P.O. BOX 1659 MIDLAND, , TX 79702		<sup>2</sup> OGRID Number 009338
		<sup>3</sup> Reason for Filing Code/ Effective Date NW
<sup>4</sup> API Number 30 - 025-49479	<sup>5</sup> Pool Name JALMAT;TAN-YATES-7-RVRS (OIL)	<sup>6</sup> Pool Code 33820
<sup>7</sup> Property Code 331354	<sup>8</sup> Property Name URSSEY TANK DARYL STATE	<sup>9</sup> Well Number 1

II. <sup>10</sup> Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
A	36	21S	35E		660	NORTH	990	EAST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code	<sup>13</sup> Producing Method Code	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
238258	TARGA RESOURCES 1000 LOUISIANA STREET HOUSTON, TX 77002	G
35103	SUNOCO PARTNERS MARKETING & TERMINALS LP PO BOX 5090 SUGARLAND, TX 77487	O
19174	RICE OPERATING COMPANY	W

IV. Well Completion Data

<sup>21</sup> Spud Date 12/21/2021 12/18/2021	<sup>22</sup> Ready Date 02/10/2022	<sup>23</sup> TD 4602	<sup>24</sup> PBTD 4552	<sup>25</sup> Perforations 3850 - 4124	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4	9 5/8	1,790	1003		
7 7/8	5 1/2	4,570	840		

V. Well Test Data

<sup>31</sup> Date New Oil 08/12/2022	<sup>32</sup> Gas Delivery Date 08/12/2022	<sup>33</sup> Test Date 08/18/2022	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure 30	<sup>36</sup> Csg. Pressure 35
<sup>37</sup> Choke Size 80	<sup>38</sup> Oil	<sup>39</sup> Water 239	<sup>40</sup> Gas 48		<sup>41</sup> Test Method PUMPING
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:			OIL CONSERVATION DIVISION		
Printed name: CARY BILLINGSLEY			Approved by: PATRICIA MARTINEZ		
Title: AREA ENGINEER			Title: PETROLEUM SPECIALIST		
E-mail Address: cbillingsley@gwdc.com			Approval Date: 8/7/2023		
Date: 11/18/2022		Phone: (432)682-5241			

## INCLINATION REPORT

OPERATOR	Great Western Drilling	WELL NAME	Urssey Tank Daryl State #1
ADDRESS	PO Box 1659 Midland, TX 79702-1659	COUNTY	Lea
LOCATION (Section, Block, and Survey)	Sec 36, T21S, R35E, John West Surveying Co.		
CONTRACTOR NAME AND ADDRESS	Norton Energy Drilling, 4420 6th Street, Lubbock, TX 79416		

## RECORD OF INCLINATION

[illegible]

Accumulative total displacement of well bore at total depth of 4,552 feet = 62.71 feet.

I have personal knowledge of the inclination data and facts placed on this form and that such data and facts are true, correct, and complete to the best of my knowledge.

Signature of Authorized Representative:

Name of Person and Title (type or print): John W. Norton - President

Name of Company: Norton Energy Drilling

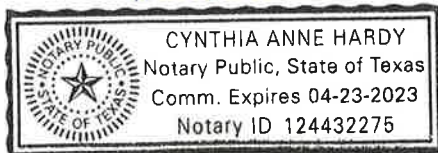
Telephone: 806-785-8400

Sworn to and subscribed before me this 27<sup>th</sup> day of December, 2021.

Cynthia Anne Hardy

Notary Public in and for the State of Texas.

My commission expires: 4/23/2023 (seal)



State of New Mexico  
Energy, Minerals and Natural ResourcesForm **Page 3 of 10**  
Revised July 18, 2013

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-49479
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GREAT WESTERN DRILLING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1659 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name URSSEY TANK DARYL STATE
4. Well Location Unit Letter A : 660 feet from the NORTH line and 900 feet from the EAST line Section 36 Township 21S Range 35E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3629		9. OGRID Number 009338
		10. Pool name or Wildcat JALMAT;TAN-YATES-7-RVRS (OIL)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: PERFORATING & ACIDIZING SEVEN RIVERS <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2-8-22 Perforated 7-rivers from 4116'-4124' w/2 SPF (18 holes)  
2-10-22 Acidize - Spotted 6 bbls NeFe acid from 4127'-3900'. Acidized 7 rivers 4116'-4124' using 2000 gals 15% NeFe acid using 36 ball sealers  
2-14-22 CIBP @ 4100. Perforated 7-rivers from 4020'-4036' w/4 SPF (66 holes).  
2-22-22 Perforated 7 Rivers from 3938'-3950' w/4 SPF (48 holes).  
2-25-22 6 bbls 15% NeFe acid from 3976' up to 3725'. PU w/packer @ 3813'. Reverse acid using 10 bbls 2% KCL water. Set packer. Load backside and test to 500 psi. Held OK. Broke down perfs @ 1750 psi using 2 Spotted % KCL water. Acidized 7 Rivers 3938'-3950' using 4000 gals 15% NeFe acid using 100 ball sealers for divert dropped 12 balls every 10 bbls) air 5.0 BPM @ 1927 psi. Max psi 2500 psi on ball out (last set of balls). Over flushed with 20 bbls 2% KCL water ISDP 1483 psi, 5" SIP 955 psi, 10" SIP 765 psi, 15" SIP 588 PSI. RD Cudd.  
3-3-22 Perforated 5 1/2" csg (yates) from 3850-3865', 3872-3880' w/3 SPF (69 holes). Acidized yates perfs 3850-65', 3872-80' with 5000 gals 15% NeFe acid using 125 ball sealers for divert (dropped 14 balls every 12 bbls acid, air 4.8 bpm @ 535 psi, max psi 2051 psi.

Spud Date: 12/19/2021

Rig Release Date: 12/25/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE PRODUCTION TECHNICIAN DATE 03/05/2022

Type or print name GINA KING E-mail address: gking@gwdc.com PHONE: (432)682-5241

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
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District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-49479
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator GREAT WESTERN DRILLING COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 1659 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name URSSEY TANK DARYL STATE
4. Well Location Unit Letter A : 660 feet from the NORTH line and 900 feet from the EAST line Section 36 Township 21S Range 35E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3629		9. OGRID Number 009338
		10. Pool name or Wildcat JALMAT;TAN-YATES-7-RVRS (OIL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-25-21 TD 8 3/4" hole at 4,600'. Run 22 jts 5 1/2" 15.5# J-55 LTC. RU cementers. Pump 550 sacks 11.0 ppg, yield 2.54, 15.1 gal FW/sk. Tail 290 sacks 14.8 ppg, yield 1.34, 6.42 gal FW/sk. SD and drop plug. Displace with 108 bbls FW, bump plug, bled off. Floats held – got back 68 bbls cement. WOC. The production casing was tested to 1080 psi when the cementing plug was bumped and held, along with-it being pressure tested to 500# during completion operations.

12-26-21 Rig down drilling rig.

Spud Date:

12/19/2021

Rig Release Date:

12/25/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE PRODUCTION TECHNICIAN

DATE 12/26/2021

Type or print name GINA KING

E-mail address: gking@gwdc.com

PHONE: (432)682-5241

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):



State of New Mexico  
Energy, Minerals and Natural ResourcesForm C-103  
Revised July 18, 2013

Office  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-49479
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name URSSEY TANK DARYL STATE
8. Well Number 1
9. OGRID Number 009338
10. Pool name or Wildcat JALMAT;TAN-YATES-7-RVRS (OIL)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
GREAT WESTERN DRILLING COMPANY3. Address of Operator  
P.O. BOX 1659  
MIDLAND, TX 79702

4. Well Location  
Unit Letter A : 660 feet from the NORTH line and 900 feet from the EAST line  
Section 36 Township 21S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3629

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/19/2021 Spud 12 1/4" hole.

12/20/2021 TD @ 1,790'. Run 44 jts (1794') 9 5/8" 36# K-55 LTC. Wash last 12 jts to bottom – casing set @ 1790'. RD casing crew & LD truck. RU Halliburton cementer & hold safety meeting. Pump 20 bbls gel spacer @ 84 PPG, 535 sks (183 bbls) lead cement @ 12.9 PPG, 205 sks (59 bbls) tail cement @ 14.8 PPG. Displacement 138 bbls fresh water. 90 bbls (263 sks) cement. Circulate to surface. Plug did not bump, floats held.

12/21/2021 Depth 1790', wait on cement, cut off conductor and casing, weld on well head, test to 1500 psi, nipple up BOP, function test BOP. Test casing to 1500 psi,

Spud Date: 12/19/2021

Rig Release Date: 12/25/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE PRODUCTION TECHNICIAN

DATE 12/21/2021

Type or print name GINA KING

E-mail address: gking@gwdc.com

PHONE: (432)682-5241

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised April 3, 2017		
		1. WELL API NO.			30-025-49479		
		2. Type of Lease			<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.			VB 28850000		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							
4. Reason for filing:				5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				URSEY TANK DARYL STATE  6. Well Number: 1			
7. Type of Completion:							
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator				9. OGRID			
GREAT WESTERN DRILLING COMPANY				009338			
10. Address of Operator				11. Pool name or Wildcat			
P.O. BOX 1659 MIDLAND, TX 79702				JALMAT; TAN-YATES-7-RVRS (OIL)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	A	36	21S	35E		660	
BH: 12/18/2021							
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)	
12/24/2021	12/24/2021	12/25/2021		3629X 2/10/2022		3629	
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run	
4602		4552		N		BAKER TRIPLE COMBO & MI	
22. Producing Interval(s), of this completion - Top, Bottom, Name							
4124 - 3850 JALMAT; TAN-YATES - 7 RVRS							
<b>23. CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
9 5/8	36	1790		12 1/4	1003 CL C	0	
5 1/2	15.5	4570		7 7/8	840 CL C	0	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 7/8		
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
4,116 - 4,124 ; 4,020 - 4,036 ; 3,938 - 3,950 ; 3,872 - 3,880 ; 3,850 - 3,865				DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 4116-4124    2000 GALS 15% NEFE 4020-4036    4000 GALS 15% NEFE 3938-3950    4000 GALS 15% NEFE			
<b>28. PRODUCTION</b>							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
08/12/022		PUMPING 2 1/4" TBG PUMP			PROD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	
08/18/2022	24	0 / 64		80	48	239	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
	35		80	48	239	25	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By		
SOLD							
31. List Attachments							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date: 12/27/2021		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude 32.440877    Longitude -103.31587    NAD83 I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature: <i>Cary Billingsley</i> Printed Name: CARY BILLINGSLEY    Title: AREA ENGINEER    Date: 08/25/2022 E-mail Address: cking@gwdc.com							



Received by OCD: 8/4/2023 2:18:37 PM

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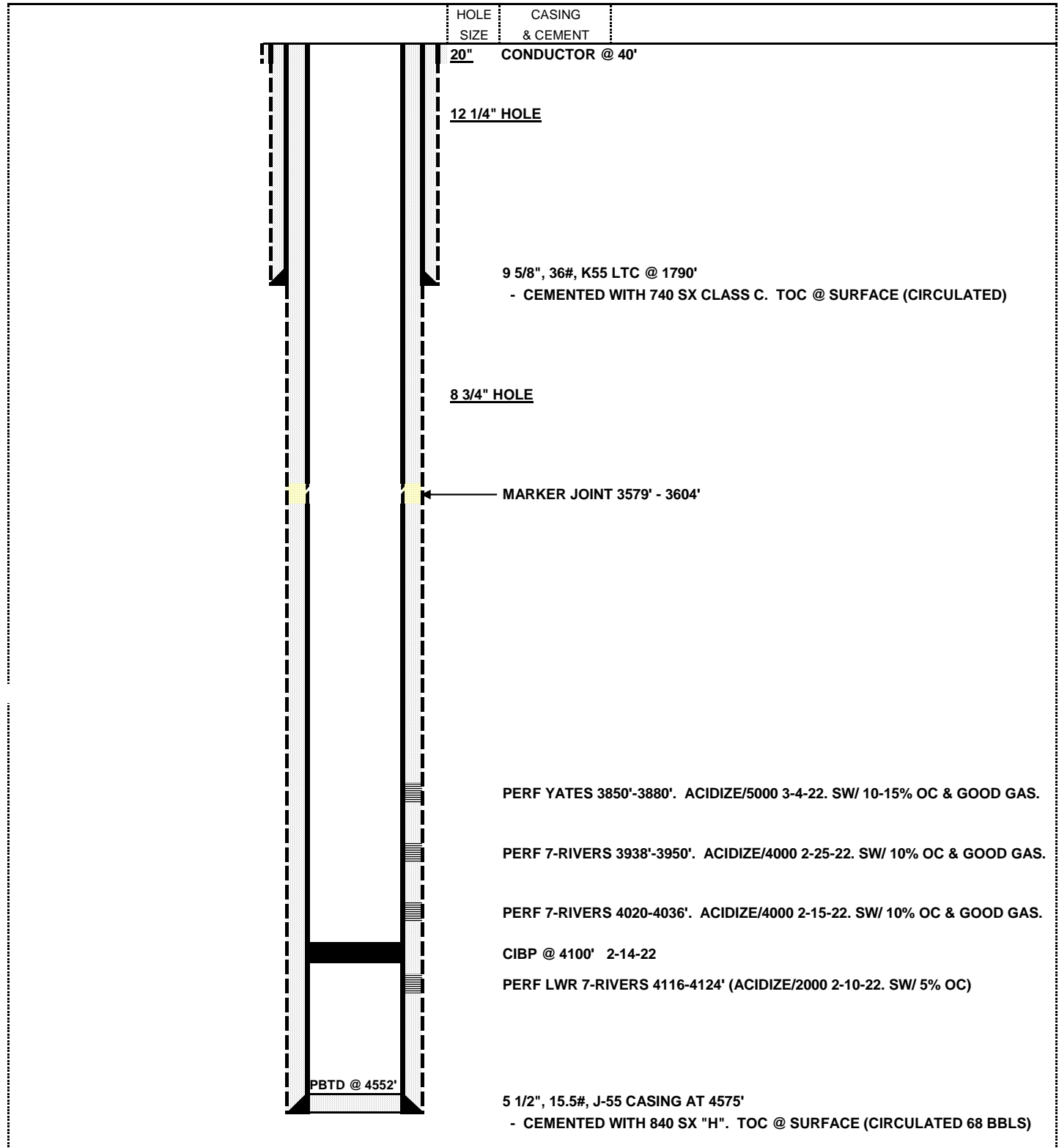
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Received by OCD: 8/4/2023 2:18:37 PM

Well: **URSSEY TANK DARYL STATE #1**OPERATOR: **GREAT WESTERN DRILLING Co.**Location: **660 FNL & 990' FEL (A)**Spud date: **12/19/2021****SEC 36, T21S - R35E****LEA COUNTY, NM**Elevations: **GL 3629'****KB 3642'**API# **30-025-49479**



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
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1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS  
  
Action 248195

ACKNOWLEDGMENTS

Operator:  GREAT WESTERN DRILLING CO P.O. Box 1659 Midland, TX 79701	OGRID:  9338
	Action Number:  248195
	Action Type:  [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 248195

CONDITIONS

Operator:  GREAT WESTERN DRILLING CO P.O. Box 1659 Midland, TX 79701	OGRID:  9338
	Action Number:  248195
	Action Type:  [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	8/7/2023