

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/8/23
Conditions of Approval (if any):



WBD Current

Well Name: D STATE #018

Reference Datum: KB

API/Surface Loc 3001530977	Surface Legal Location I-35-17S-28E Lot: L 2310 FSL 990 FWL	Field Name Crow Flats (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 5/22/2000 22:00	Original KB Elevation (ft) 3,691.0	Ground Elevation (ft) 3,678.0	KB-Ground Distance (ft) 13.0	
PBTD (All) (ftKB) Original Hole - 4,530		Total Depth All (TVD) (ftKB) Original Hole - 4,543.0		

Production, D STATE #18 - Original Hole, 7/25/2023 2:30:36 PM		Wellbore Sections							
MD (ftKB)	Vertical schematic (actual)	Section Description		Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date		
		Surface		12 1/4	13.0	513.0	5/22/2000		
		Section Description		Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date		
		Prod 1		7 7/8	513.0	4,545.0	5/24/2000		
Casing Strings									
		Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)			
		Surface	8 5/8	24.00	J-55	511.00			
		Prod 1	5 1/2	17.00	J-55	4,544.00			
Cement Stages									
		String			Top Depth (ftKB)	Bottom Depth (ftKB)			
		Surface, 511.00ftKB, 8 5/8			43.00	513.00			
		String			Top Depth (ftKB)	Bottom Depth (ftKB)			
		Surface, 511.00ftKB, 8 5/8			13.00	43.00			
		String			Top Depth (ftKB)	Bottom Depth (ftKB)			
		Prod 1, 4,544.00ftKB, 5 1/2			3,255.00	4,545.00			
		String			Top Depth (ftKB)	Bottom Depth (ftKB)			
		Prod 1, 4,544.00ftKB, 5 1/2			13.00	3,255.00			
Tubing Strings									
		Tubing Description	Run Date	String Length (ft)		Set Depth (ftKB)			
		Tubing - Production	3/16/2017	4,443.32		4,454.3			
		Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
		Tubing	127		T&C Upset	2 7/8	6.50	J-55	3,897.76
		Anchor/catcher	1		Baker	5 1/2	23.00	N-80	2.75
		Tubing	16		T&C Upset	2 7/8	6.50	J-55	510.04
		Tubing	1	endura alloy	T&C Upset	2 7/8	6.50	J-55	31.67
		Seat Nipple	1			2 7/8	7.20	N-80	1.10
Rod Strings									
		Rod Description	Run Date	String Length (ft)		Set Depth (ftKB)			
		Rod	3/16/2017	4,454.6		4,448.6			
		Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
		Polished Rod	1		Chromed	1 1/2	6.10	PRC	18.00
		Sucker Rod	2		S88 W/SM CPLG/FULL	7/8	2.15	HS	12.00
		Sucker Rod	1		S88 W/SM CPLG/SLIM	7/8	2.15	HS	2.00
		Sucker Rod	16		S88 W/SM CPLG/FULL	7/8	2.15	HS	4,000.00
		Sinker Bar	16			1 1/2	4.17	C	400.00
		Right Hand Release	1			1 1/2	2.88	K	0.60
		Lift Sub	1			1 1/2	2.88	K	1.00
		Rod Insert Pump	1			2	0.00	K	20.00
		Strainer Nipple	1			1 3/4	0.00	k	1.00
Other In Hole									
		Description		OD (in)	Top (ftKB)	Btm (ftKB)	Run Date		
Perforations									
		Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total	
		6/13/2000	Cased Hole	4,010	4,359	No	2.0	20	
Plug Back Total Depths									
		Date	Type	Depth (ftKB)		Depth (TVD) (ftKB)			
		6/4/2000	Cement Plug	4,530		4,528			
Comments									
		Comment HOBBS (CARNES)							
		Comment 43541-1							
		Comment 2010-MARBOB							
		Comment EUNICE (MILLS)							



WBD Current

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Production, D STATE #18 - Original Hole, 7/25/2023 2:30:37 PM

Comments

Comment

Land Comments: For the legal of this well, we're showing that we have depths from the top of the San Andres formation to the top of the Abo. WI is 39.316644% and NRI is 34.244396% (ZPZ Delaware I LLC). --- Legal: T 17S R 28E Sec 35 NW/4SW/4 --- Acreage: 40 --- Cessation of operations clause: NONE --- Depth Rights (formation names or actual depths): PER THE JOA - Limited as to all depths below 500' below the top of the San Andres formation down to the top of the Abo formation

Comment

OCD says last prod Feb 16

Comment

HIT 1/15/16

Failure Analysis

ran for 5009 days, it was on the SI list. Repaired pump, slowed unit down to 6.6 SPM. The well was making 3 BOPD late 2015 and it is making 6 BOPD now.

Comment

The well was drilled and completed 2Q2000. The well was completed in the Glorieta-Yeso from 4,010-359' and acidized with 3,000 gallons of 15%. The well has had a stable production since late 2013 of 3 BOPD, 17 BWPD and 20 MCFD. The well developed a hole in the tbg January 2016

Schematic Annotations

Start Date

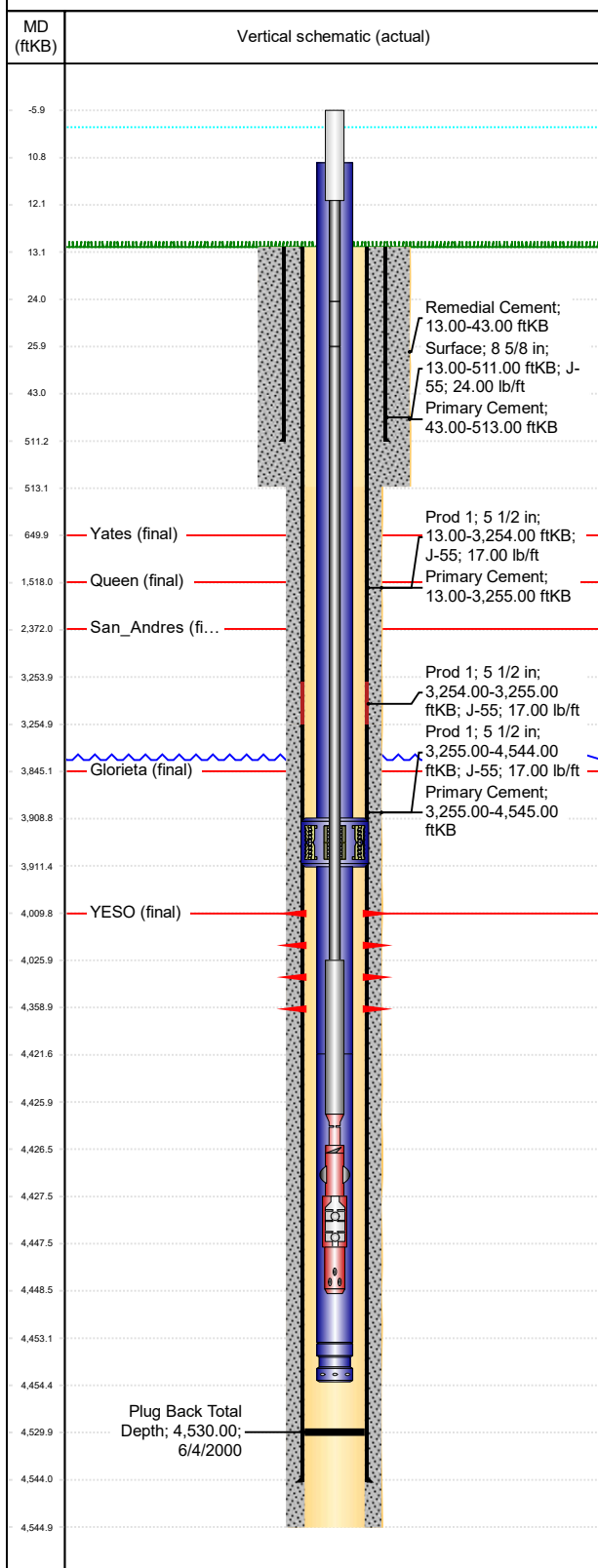
Depth (ftKB)

Annotation

Stimulation Jobs

<typ1> on <dtmstart>

Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Slurr...	Vol Slurr...	Mass Pr...	Mass Pr...
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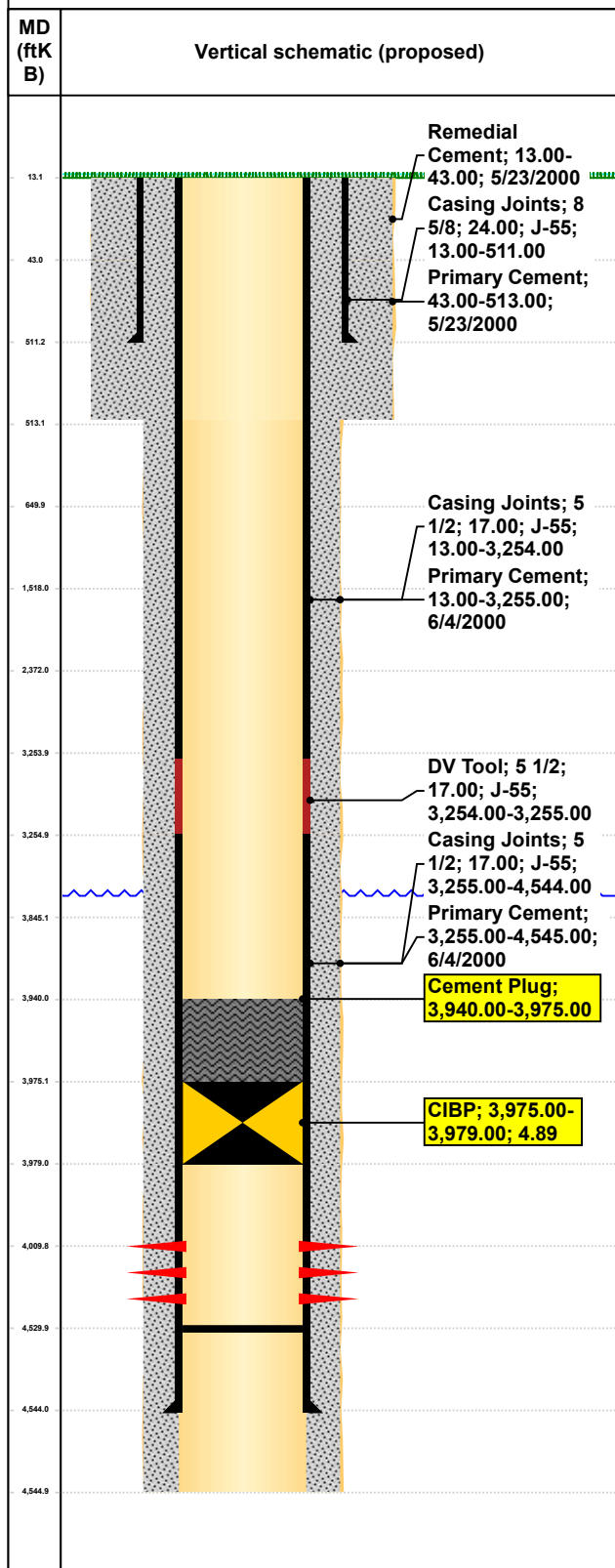
WBD Proposed - TA

Well Name: D STATE #018

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Production, D STATE #18 - Original Hole, 7/25/2023 3:16:48 PM



Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	12 1/4	13.0	513.0	5/22/2000
Prod 1	7 7/8	513.0	4,545.0	5/24/2000

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	511.00
Prod 1	5 1/2	17.00	J-55	4,544.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
Primary Cement	Surface, 511.00ftKB, 8 5/8	43.00	513.00	5/23/2000
Remedial Cement	Surface, 511.00ftKB, 8 5/8	13.00	43.00	5/23/2000
Primary Cement	Prod 1, 4,544.00ftKB, 5 1/2	13.00	3,255.00	6/4/2000
Primary Cement	Prod 1, 4,544.00ftKB, 5 1/2	3,255.00	4,545.00	6/4/2000
Cement Plug	Prod 1, 4,544.00ftKB, 5 1/2	3,940.00	3,975.00	

Tubing Strings

Tubing Description		Run Date		String Length (ft)	Set Depth (ftKB)		
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod String							
Rod Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.89	3,975	3,979	7/25/2023

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
6/13/2000	Cased Hole	4,010	4,359	No	2.0	20

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
6/4/2000	Cement Plug	4,530	4,528

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 248191

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 248191
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/8/2023