

Date & Time: Tue Jan 31 12:00:11 MST 2022
Position: 0632.60479°N / 104.53233°W
Altitude: 3631 ft
Datum: NORTH AMERICAN 1983, CONUS
Azimuth/Bearing: 020° N20E 0856mils (true)
Zoom: 1X
B. Madrid



Date & Time: Tue Jan 31 12:02:22 MST 2023
Position: 032.60445°N / 104.55233°W
Altitude: 3631ft
Datum: NORTH AMERICAN 1983, CONUS
Azimuth/Bearing: 342° N18W 6080mils (True)
Zoom: 1X
B.Madrid





3rd Party Operator Statement of Equipment Ownership

Well Name: Huisache AHI State #001 & Catclaw / Huisache Battery

API: 30-015-26303

Location: SE/4NE/4 being approximately 4.25 acres in total area.

Section: 02
Township: 20 South
Range: 24 East
County: Eddy

Surface owner: State of New Mexico
310 Old Santa Fe Trail
Santa Fe, NM 87504

Frontier Field Services LLC is the operator / owner of the pipeline riser that is located on the Northeast side of the pad. So, therefore EOG Resources, Inc. will not be responsible for the surface equipment (riser) that is remaining on location. Pictures are attached.

3rd Party Equipment Owner Name: Frontier Field Services LLC – Darin Kennard

3rd Party Equipment Owner Signature: 

Date: 5/11/2023

EOG Representative Name: Keith Kistner

EOG Representative Signature: 

Dated: 4/25/2023

Date & Time: Tue Jan 31 12:17:44 MST 2023
Position: 032.60481°N / 104.53184°W
Altitude: 3632ft
Datum: NORTH AMERICAN 1983, CONUS
Azimuth/Bearing: 138° S72E 1920mils (true)
Zoom: 1X
B.M. 10





EOG Resources, Inc.
 Artesia Division Office
 104 S. 4th Street
 Artesia, N. M. 88210
 575- 748-4217 (O)
 575- 365-4021 (C)

Well Name: Huisache AHI State #001 & Catclaw/Huisache Battery

If there are any areas highlighted in 'RED' is to not be reclaimed by you, the contractor, that area remains as is for the 3rd party gas gathering company to remove their equipment and reclaim later/date.

P&A Reclamation Scope of Work:

1. Line the Drilling pit area (Yellow highlighted area, see diagram) with 24 rolls of GC Liners (a) (b). Prior to GCL placement, the area will be prepared by removing any significant ruts, debris, or other materials that could damage the liner. **Scrape 6" of pad material and apply that on top of the pit area first, avoid any large rocks laid on liner to avoid cutting/puncturing liner.** The GCL will be laid parallel to any natural sloping and will be anchored if necessary to avoid slippage. Cap the liner with 18-24" to the edges of the liner, then tapered to surface grade. Capping material will be obtained from Wilbanks Land & Cattle (575) 748-5268, contact Mr. Wilbanks to receive pit location information/instructions., EOG will purchase the topsoil, e-mail the total amounts used to B. Asher as soon as possible (Topsoil amounts must be emailed to B. Asher for EOG auditing records). Invoice topsoil/trucking/labor back to EOG (separate from P&A work invoices).
2. Remove caliche from well pad (Green highlighted area only), to include the battery berm and access road, haul to the closest disposal facility (c) (d). Cap well pad, Historical and access road with 8-10" of topsoil to allow for settling and feather out edges, match any contour/grade. Please see above for additional topsoil.

3. Rip or disc the well pad east to west or follow any natural slope, disc the drilling pit and historical area ONLY. Walk equipment if needed to help re-establish contour. Seed with the below seed mix. **Install Reclamation Fence (200') and TW0 (2) 'Reclamation in Progress' signs along the access road entrance (SEE DIAGRAM).**

4. The total area of the reclamation is 4.25 acres (Well Pad: 1.85, Drilling Pit Area: 1.10, Historical Re-Seed: 1.0, Access Road Area: 0.30). **Seed as soon as the reclamation is completed to take advantage of any rains with below listed mix.** Seeding can be broadcast or planted with a seed drill. **A 500' radius trash sweep must be conducted of the battery area, with all trash removed. PLEASE, I NEED A COPY OF THE SEED INVOICE EMAILED TO ME AS SOON AS YOUR COMPANY RECIEVES IT (WITH NAME OF THE LOCATION ON THE RECIEPT).**

PLEASE MAKE SURE ON COMPLETED RECLAMATION AREA(S) THAT THERE IS NO LARGE ROCK OR NON-NATIVE MATERIALS VISIBLE.

EOG will now have contractors install a reclamation fence instead of doing a Ditch Cut/Berm. Please see above for fence length/sign information and purchase the needed T-Posts and 'BARBLESS WIRE' to complete that final step of the reclamation process. There will be **"Reclamation in Progress NO VEHICLE TRAFFIC ALLOWED"** signs at the EOG Richey Street Yard, please pick up signs there before starting reclamations. Attach the signs to the top strand of barbles wire.

Weights should be as pounds of pure live seed.

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
NMSLO - Loamy (L)	Plains Bristlegrass (Setaria vulpiseta)	1.0	2.0
"	Blue Grama	2.0	4.0
"	Sideoats Grama	2.0	4.0
"	Sand Dropseed	1.0	2.0
"	Alkali Sacaton	2.5	5.0
"	Little Bluestem	2.5	5.0
"	Firewheel (Gallardia)	1.0	2.0
"	Fourwing Saltbush	1.0	2.0
"	Common Winterfat	0.5	1.0

Weights should be as pounds of pure live seed. Revised 10/20/2022 per NMSLO & EOG Regulatory/Artesia.

P&A Reclamation Scope of Work Exempts

Any additional/unforeseen reclamation work not included in the scope of work will be invoiced separately.

This P&A project will have to be completed in Ten (10) days from date started*. Please conduct a full one-call for the entire area to be reclaimed (please make sure that the equipment operator(s) working location has a current copy of the One-Call. After EOG notification the reclamation can be started after the One-Call clears.

If you have any questions, please feel free to call Bob Asher/EOG at 575-365-4021. **Scope of work may or can be subject to change, if that occurs, the contractor will be able to adjust (if bid was submitted) to reflect all changes in work to be performed.**

*- Weather events, equipment/personnel situations and other unknown factors/issues could occur, and completion date can be adjusted.



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Well Name: Hulsache AHI State #001 & Catclaw/Hulsache Battery

API # 30-015-26303

Section 2, T20S-R24E, Eddy County, New Mexico

Latitude: 32.60471; Longitude: -104.55220, NAD83

From the intersection of US Hwy 52 & US Hwy 285 in Artesia, NM, travel Southerly on US Hwy 285 for 15.2 miles to Co Rd 23 (Rock Daisy Road); Go Right (Westerly) on Co Rd 23 (Rock Daisy Road) for 8.3 miles to a fork in the road; Go Left (South-westerly) at fork on Co Rd 23 (Sawbuck Rd) for 0.7 miles; Go Left (Easterly) on existing access road to EOG Catclaw/Hulsache Battery existing location.

EOG Navigator/TAR - P&A Reclamation

Surface Owner: State of New Mexico

- Any special surface owner issues or requests:
 - o SLO surface reclamation stipulations apply to this well.

3rd PARTY EQUIPMENT

Risers are on location 11/16 verified by Iqor, riser on location. CVE poles near the location. Received email from CVE. Original reclamation denied in 2020 due to pipeline not properly abandon, junk concrete, plastic and buried power lines not removed

IF NEEDED AN ON-SITE MEETING BETWEEN AN EOG REPRESENTATIVE AND THE CONTRACTOR CAN OCCURE TO REVIEW THE SCOPE OF WORK.

The EOG Artesia Division will require the awarded contractor to complete a daily Job Safety Analysis (JSA). The JSA will be completed before work starts and must be reviewed if job scope or hazards change. If any visitor(s) (EOG, NMOCD, NMSLO, Bureau of Land Management, 3rd party contractors or Landowners) come onto the site while work is in progress, contractor will stop work to review the JSA with the individual and signatures of visitors will be obtained. In addition, your company's personnel are required to wear/have the EOG required PPE while on this site.

IF DURING THE RECLAMATION PROCESS, ANY BURIED EQUIPMENT IS BROUGHT TO THE SURFACE (POLY/STEEL/PVC FLOWLINES, ANY BURIED ELECTRICAL WIRING/LINES, ANCHORS, ECT), CONTACT MIKE JORDAN/EOG, (575-703-6629) FOR REMOVAL OR QUESTIONS.

Confidentiality Warning: All information and work done on a EOG Resources, Inc. job site is intended only for use of the individual or entity to which EOG has hired to complete the work. You are hereby notified that any dissemination, distribution, or communication of information of any work site information is strictly prohibited. EOG Environmental Division expects a strict code of confidentiality to be maintained between the supervising agent of the project and the contractor hired to complete the work on the project, therefore no information should ever be passed along without the supervising agent giving full consent, or without the supervising agent giving full consent.

(a). EOG has purchased liners for use on this location (Please note, ONLY 1 BAG OF BENTONITE PER 10 ROLLS OF LINERS).

(b). EOG Resources, Inc
 Richey Street Yard
 1004 West Richey Street
 Artesia, NM 88210
 575-748-4484

(c). Gandy Marley
 MM 196, US Highway 380
 40 miles east of Roswell, NM
 575-347-0434 (24/7-365 Weather permitting)

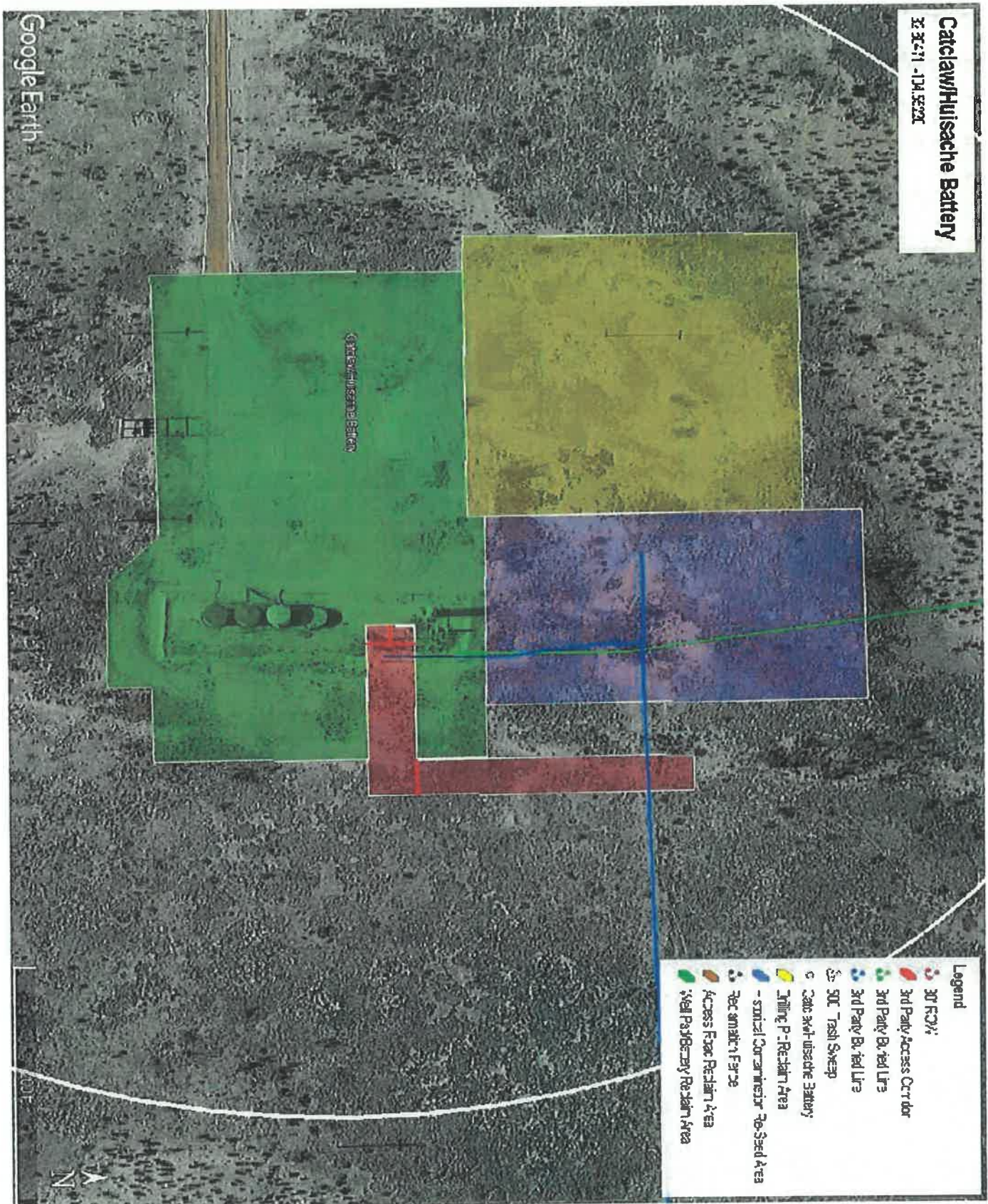
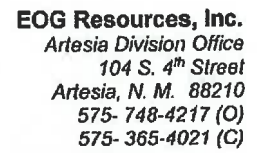
(d). Lea Land, LLC
 Mile Marker 64, US HWY 62/180 East
 Carlsbad, NM 88220
 (575) 887-4048

PLEASE: NOTIFY ME BY EMAIL OR TEXT MESSAGE THE FOLLOWING

DATE: 'ONE CALL' MADE.
 DATE: 'ONE CALL' CLEARS.
 DATE: WORK STARTED.
 DATE: COMPLETED/SEEDED



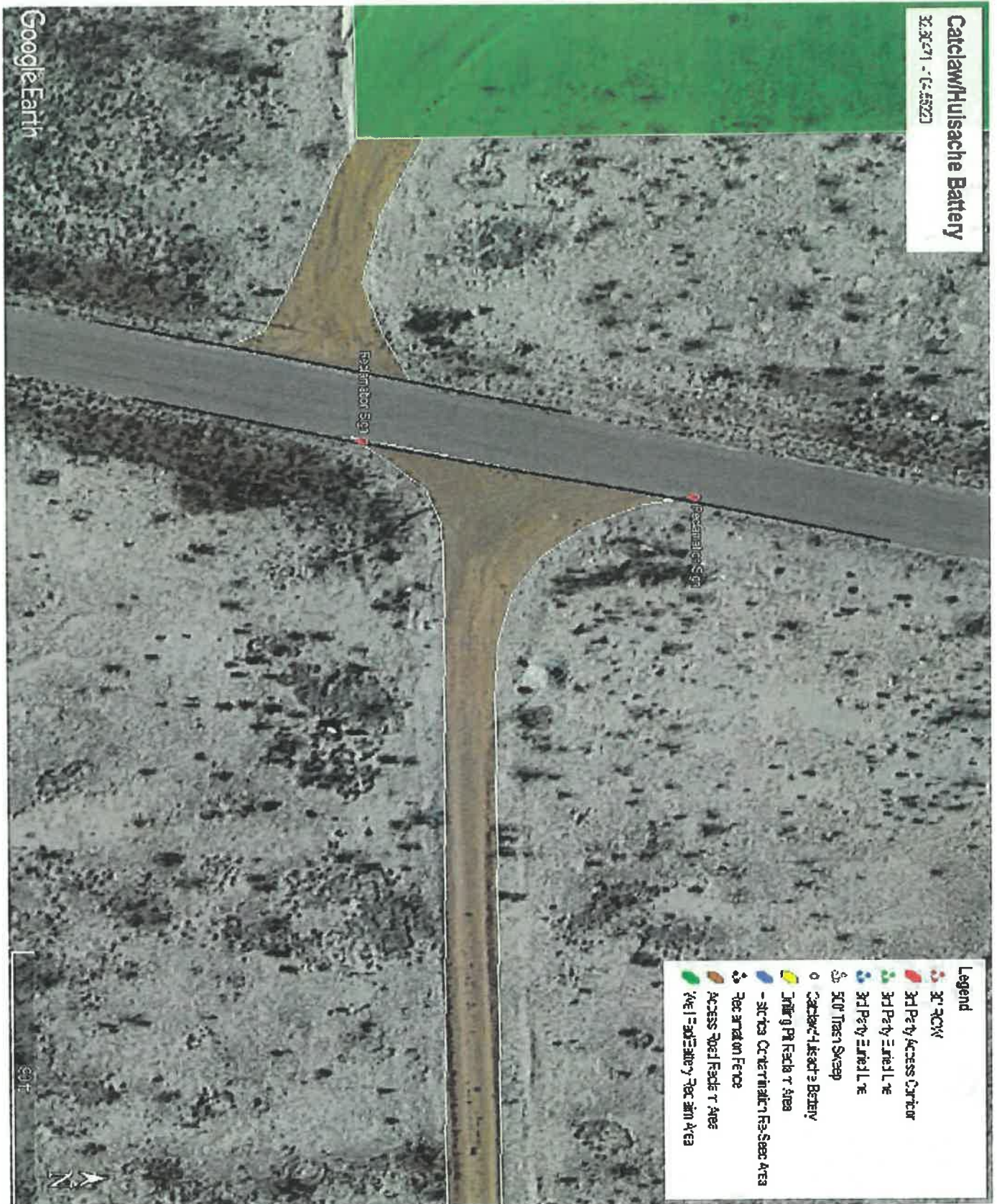
Released to Imaging: 8/10/2023 8:11:13 AM



energy **opportunity** growth



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energy opportunity growth

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District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 219789

DEFINITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 219789
	Action Type: [C-103] Sub. Release After P&A (C-103Q)

DEFINITIONS

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application: <ul style="list-style-type: none">• lease and well location, hereinafter "location";• flowlines or pipelines, hereinafter "pipelines";• and non-retrieved or abandoned, hereinafter "abandoned".
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QUESTIONS

Action 219789

QUESTIONS

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QUESTIONS

Subsequent Report of: Location Ready For OCD Inspection After P&A	
Was this the last remaining or only well on the location	Yes
Are there any abandoned pipelines that are going to remain on the location	No
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that is going to remain on the location	Yes
If any production equipment or structure is to remain on the location, please specify	3rd party gas risers, letter attached. This also includes the battery.

Site Evaluation

Please answer all the questions in this group.

Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have the rat hole and cellar been filled and leveled	Yes
Have the cathodic protection holes been properly abandoned	Yes
Has a steel marker, at least 4 inches in diameter and at least 4 feet above ground level, been set in concrete	Yes
The (concrete-set) steel marker shows: Must attach marker photograph(s). *	THE OPERATOR NAME, LEASE NAME AND WELL NUMBER AND LOCATION, INCLUDING UNIT LETTER, SECTION, TOWNSHIP AND RANGE, SHALL BE WELDED, STAMPED OR OTHERWISE PERMANENTLY ENGRAVED INTO THE MARKER'S METAL.
Has the location been leveled as nearly as possible to original ground contour	Yes
Have all the required pipelines and other production equipment been cleared	Yes
Has all the required junk and trash been cleared from the location	Yes
Have all the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	Yes
Have all the required metal bolts and other materials have been removed	Yes

Poured onsite concrete bases do not have to be removed.

Have all the the required portable bases been removed	Yes
Have all other environmental concerns have been addressed as per OCD rules	Yes
If any environmental concerns remain on the location, please specify	Not answered.

* Proof of the site marker (photograph) is required.

Please submit any other site photographs that would assist in documenting the above answers, site features, additional concerns, or other nearby / remaing structures and equipment.

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QUESTIONS, Page 2

Action 219789

QUESTIONS (continued)

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QUESTIONS**Abandoned Pipelines**

Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19.15.35.10 NMAC).

Have all fluids have been removed from any abandoned pipelines	Not answered.
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation	Not answered.
Have all accessible points of abandoned pipelines been permanently capped	Not answered.

Last Remaining or Only Well on the Location

Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.

Have all electrical service poles and lines been removed from the location	Yes
Is there any electrical utility distribution infrastructure that is remaining on the location	No
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan	Yes
Have all the retrievable pipelines, production equipment been removed from the location	Yes
Has all the junk and trash been removed from the location	Yes

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ACKNOWLEDGMENTS

Action 219789

ACKNOWLEDGMENTS

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ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that all the work has been completed for this location and the site is ready for an OCD scheduled inspection.
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COMMENTS

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COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/10/2023

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/9/2023