

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

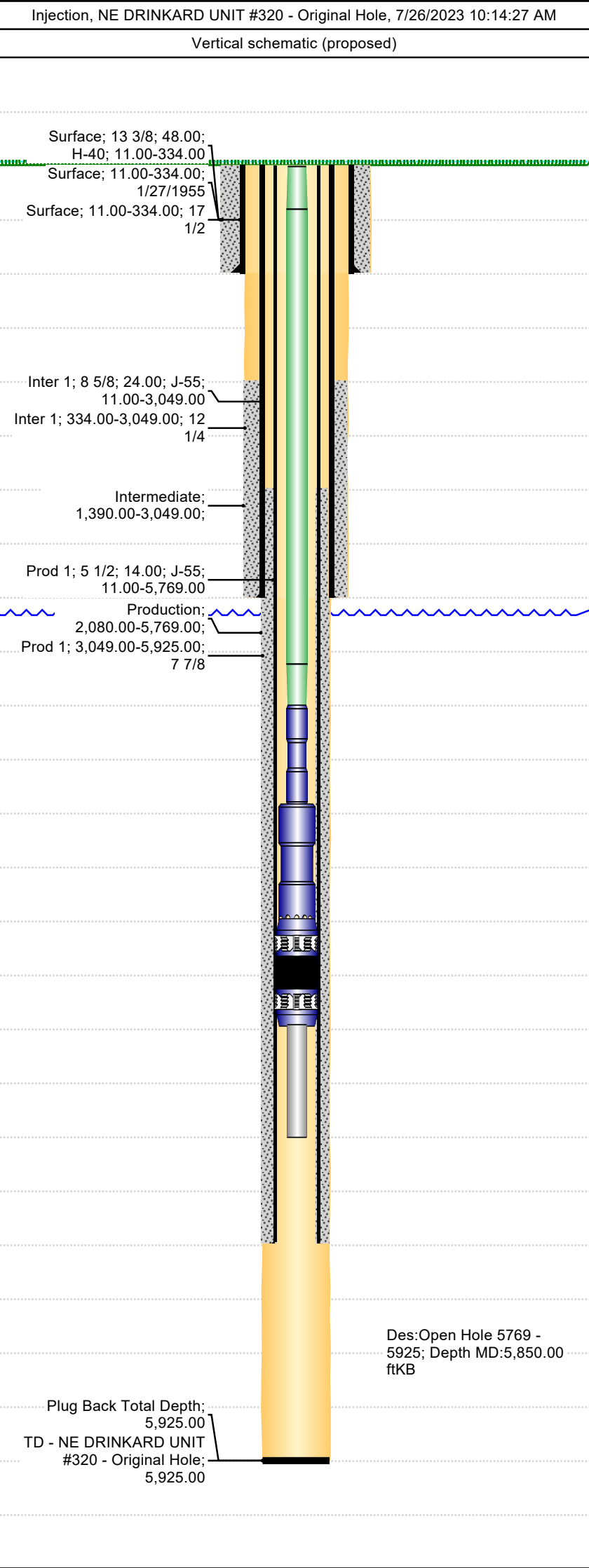
APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/10/23
 Conditions of Appro: _____



Current WBD - Eunice

Well Name: NEDU 320W

API/Surface Loc 3002506366		Surface Legal Location 660' FSL, 1780' FEL, Unit W, Sec 2, T-21S, R-37E		Field Name Eunice North	State/Province New Mexico
Spud Date 1/26/1955	Original KB Elevation (ft) 3,487.0	Ground Elevation (ft) 3,476.0			KB-Ground Distance (ft) 11.0
PBTD (All) (ftKB) Original Hole - 5,925	Total Depth (ftKB) 5,925.0	Comment			



Casing Strings							
Csg Des	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)		
Surface	13 3/8		48.00	H-40	334.00		
Inter 1	8 5/8		24.00	J-55	3,049.00		
Prod 1	5 1/2	5.01	14.00	J-55	5,769.00		
Cement							
String Surface, 334.00ftKB, 13 3/8	Description Surface	Top Depth (ftKB) 11.00	Bottom Depth (ftKB) 334.00	Top Meas Meth Returns at Surface	Start Date 1/27/1955		
String Inter 1, 3,049.00ftKB, 8 5/8	Description Intermediate	Top Depth (ftKB) 1,390.00	Bottom Depth (ftKB) 3,049.00	Top Meas Meth Temperature Survey	Start Date 2/3/1955		
String Prod 1, 5,769.00ftKB, 5 1/2	Description Production	Top Depth (ftKB) 2,080.00	Bottom Depth (ftKB) 5,769.00	Top Meas Meth Temperature Survey	Start Date 2/26/1955		
Perforations							
Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)			
Tubing Strings							
Tubing Description Tubing - Injection		Run Date 7/21/2023	String Length (ft) 5,688.86		Set Depth (ftKB) 5,699.9		
Item Des	Jts	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)
Tubing	176	1505 IPC - Upset	2 3/8	4.80	J-55	5,676.64	11.0
Nipple	1		2 3/8			0.92	5,687.6
On-Off Tool	1		4 1/4			1.70	5,688.6
Packer	1		4 5/8			3.50	5,690.3
Tubing Pup Joint	1		2			6.10	5,693.8
Rod Pumps							
Pump Bore (in)	API Pl	API Bb	API Ar	Seat As	Barrel Length (ft)	Nom Plunger Len (ft)	Plung OD Clr (in)
Plug Back Total Depths							
Date		Type				Depth (ftKB) 5,925	Depth (TVD) (ftKB)
Pumping Units							
Manufacturer	Type	Pumping Unit	Wrist Pin Location #		Actual Stroke Length (in)	Rotation	
Motor HP (in)	Pitman Arm F	Max Stroke Length (in)	Crank Pin Holes Available			Motor Type	
Task Details							
Request Date	Request Details			Requestor Name	Assigned Date	Assigned to Name	



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Date	Type	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)

Tubing Description	Run Date	String Length (ft)			Set Depth (ftKB)		
Tubing - Injection	7/21/2023	5,688.86			5,699.9		
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Pump Bore (in)	API Pu	API Bb	API Ar	Seat A	Barrel Length (ft)	Nom Plunger Len (ft)	Plung OD Clr (in)
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Date	Type	Depth (ftKB) 5,925	Depth (TVD) (ftKB)
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Manufacturer	Type	Pumping Unit	Wrist Pin Location #	Actual Stroke Length (in)	Rotation
Motor HP (in)	Pitman Arm P	Max Stroke Length (in)	Crank Pin Holes Available	Motor Type	

Request Date	Request Details	Requestor Name	Assigned Date	Assigned to Name
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***** Plug Back Total Depth;	5,925.00
TD - NE DRINKARD UNIT	
** #320 - Original Hole;	5,925.00

District I
1625 N. French Dr., Hobbs, NM 88240
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District III
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Santa Fe, NM 87505

CONDITIONS

Action 246271

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 246271
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	8/10/2023