Form 3160-5 (June 2019)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

5. Lease Serial No. BUREAU OF LAND MANAGEMENT NMNM113419 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. ENDER WIGGINS 14 WA FED COM Other Oil Well Gas Well 9. API Well No. 3002547020 2. Name of Operator MARATHON OIL PERMIAN LLC 10. Field and Pool or Exploratory Area 3a. Address 990 TOWN & COUNTRY BLVD, HOUSTON, TX 3b. Phone No. (include area code) (713) 296-2113 PITCHFORK RANCH/WOLFCAMP; SOUTH 11. Country or Parish, State 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 14/T25S/R34E/NMP LEA/NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity Alter Casing Hydraulic Fracturing Reclamation Casing Repair New Construction Recomplete Other Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.) Marathon Oil Permian LLC is revising sundry to include additional cement detail. 5/25/2022 - Move in with spudder rig and spud well to 80'. RD. 5/29/2022 - MIRU. 6/1/2022 - Notify BLM of intent to spud well. 6/2/2022 -Drill 17-1/2" surface hole to 1000'. 6/3/2022 - Run 13-3/8", 54.5#, J-55, BTC casing to 989'. Cement surface casing with 20 bbls spacer, 580 sks, 1.67 yield, Class C of lead cement and 200 sks, 1.33 yield, Class C of tail cement, with 80 bbls of cement to surface. Pressure test casing to 1500 psi for 30 min., held, good test. Skid Rig. 6/16/2022 - Skid rig to well and test BOP, upstream valves & choke (250/10000), downstream valves (250/5000), Rams, (250/10000), annular (250/5000). 6/17/2022 - Drill cement, float equpment & 10' of new formation to 1010'. Drill 12-1/4" intermediate to 11543'. 6/25/2022 - Run 9-5/8", 40#, P110HC, BTC casing to 11528'. Cement casing with 25 bbsl spacer, 1865 sks, 3.55 yield, NeoCem lead cement, and 495 sks, 4.08 NeoCem tail cement with 469 bbls of cement to surface. Pressure test intermediate casing to 4200 psi for 30 min., held, good test. 6/26/2022 - Drill cement, float equpment and 10' of new formation to 11553'. Drill 8-3/4" vertical to 12073'. Drill 8-3/4" curve to 13317'. 6/30/2022 - Drill 8-3/4" lateral to 20658' (TD). TD reached on 7/3/2022. 7/5/2022 - Run 5-1/2", 23#, P110CY, TLW, casing to 20648'. Cement production casing with 50 bbls spacer, 2185 sks, 2.13 yield, Class H of lead cement, 2480 sks, 1.23 yield, Class C of tail cement, with 207 bbls of cement to surface. Release Rig on 7/5/2022. 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) regulatory Compliance Representative ADRIAN COVARRUBIAS / Ph: (713) 296-3368 Title 04/05/2023 Signature Date THE SPACE FOR FEDERAL OR STATE OFICE USE Approved by Petroleum Engineer 04/13/2023 JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office CARLSBAD certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 207147

## **CONDITIONS**

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
990 Town & Country Blvd.	Action Number:
Houston, TX 77024	207147
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
plmartine	z None	8/11/2023