

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-08546
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Maverick Permian LLC		6. State Oil & Gas Lease No. A-1320
3. Address of Operator 1111 Bagby Street, Suite 1600 Houston, TX 77002		7. Lease Name or Unit Agreement Name East Vacuum GSA Unit 2801
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>28</u> Township <u>17S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331199
10. Pool name or Wildcat Vacuum: Grayburg - San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐		OTHER: ☐	
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian LLC intends to eliminate pressure found on the casing of the injection well. The well is to be killed, have any tubing or BHA requiring repair replaced (packer, etc.), and returned to production.

MIRU RANGER 1771 & reverse Unit. MIRU W/L & set 1.78" "f" blanking plug in profile nipple @ 4005'. TBG & CSG were communicating. SHOT circ hole 3,990' & circulated 100 BBLS of brine to kill well. Released PKR & TOOH with PKR. OOH W/PKR. PU new 5.5" LOCKSET PKR & TIH hydro-testing tbg to 6K. TIH and set blanking plug. Jayed off PKR & circulated 100 BBLS of PKR fluid. Jayed back onto packer & pulled blanking plug. Performed acid job. SITP 950 PSI, SICPO 470 PSI. with 10 BBLS of acid in the tbg, the tbg & tbg csg equalized @ 1,700 PSI. SD pumps. Flowed back well + 80 BBLS. MIRU WL and set 1.78" blanking plug back in profile nipple @ 3,995'. Jayed off PKR & bled tbg and CGS off to 0 PSI. The PKR is holding. Scan 2 7/8" IPC TBG OOH. Scanned 127 JTS OOH. Scanned 115 YB, 4 BB, 4 GB & 4 RB. JTS # 11,23 & 26 had holes in the tbg. Replaced jts & THIH hydrotesting 115 YB JTS and 12 new JTS of 2 7/8" IPC tbg BIH to 6K. Circulated 100 BBLS of PKR fluid. Clean PKR fluid back at surface. Jayed back onto PKR. miru WL to pull 1.78" blanking plug from profile nipple & tbg went on a vacuum. W/Kerry Fortner (State of New Mexico) on location, performed H5 Test, tested to 640 PSI and monitored X'S 32 MINUTES. Lost 20 PSI in 32 Minutes. Good Test. Turned chart over to Regulatory. W/Production on location well was returned to injection. RD & Move off location.

Copy of Test and chart attached.

Spud Date:

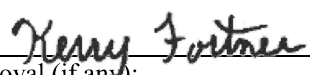
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr. Regulatory Analyst DATE 08/14/2023

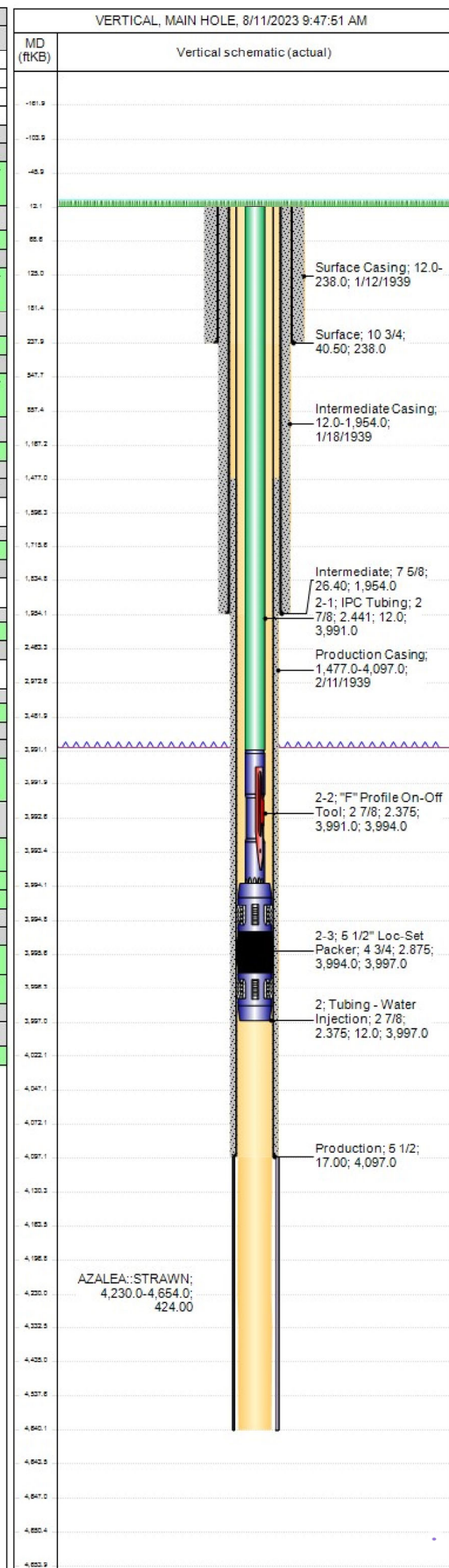
Type or print name Lauri M. Stanfield E-mail address: Lauri.Stanfield@mavresources.com PHONE: 713.437.8052

For State Use Only

APPROVED BY:  TITLE Compliance Officer A DATE 8/14/23

Conditions of Approval (if any):

Wellbore Sections												
Section Des		Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date		End Date			
SURFAC		13 3/4	12.0		238.0		1/12/1939 00:00		1/12/1939 00:00			
Intermediate		9 7/8	238.0		1,954.0		1/14/1939 00:00		1/18/1939 00:00			
Production		6 3/4	1,954.0		4,097.0		1/18/1939 00:00		2/11/1939 00:00			
Open Hole		4 3/4	4,097.0		4,640.0		2/11/1939 00:00		2/11/1939 00:00			
Casing Strings												
Casing String: Surface 10 3/4" Set Depth: 238.0												
Casing Description Surface		Run Date 1/12/1939 00:00	OD (in) 10 3/4	OD Nom M... 10 3/4	ID (in) 10.05	ID Nom M... 10.05	Wt/Len (lb/ft) 40.50	String Grade	Length (ft) 226.00	Top (ftKB) 12.0	Set Depth	
Item Des	Joints In Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Surface Casing	0	10 3/4	10.05	40.50		226.00	11	12.0	238.0			
Casing String: Intermediate 7 5/8" Set Depth: 1,954.0												
Casing Description Intermediate		Run Date 1/18/1939 00:00	OD (in) 7 5/8	OD Nom M... 7 5/8	ID (in) 6.97	ID Nom M... 6 31/32	Wt/Len (lb/ft) 26.40	String Grade	Length (ft) 1,942.00	Top (ftKB) 12.0	Set Depth...	
Item Des	Joints In Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Intermediate Casing	0	7 5/8	6.969	26.40		1,942.00	83	12.0	1,954.0			
Casing String: Production 5 1/2" Set Depth: 4,097.0												
Casing Description Production		Run Date 2/11/1939 00:00	OD (in) 5 1/2	OD Nom M... 5 1/2	ID (in) 4.89	ID Nom M... 4.892	Wt/Len (lb/ft) 17.00	String Grade	Length (ft) 4,085.00	Top (ftKB) 12.0	Set Depth...	
Item Des	Joints In Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
Production Casing	0	5 1/2	4.892	17.00		4,085.00	173	12.0	4,097.0			
Cement												
Surface												
Cementing Start Date 1/12/1939 00:00			Cementing End Date 1/12/1939 00:00			String Surface, 238.0ftKB						
Stg #	Pump Start Date	Pump End Date			Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1	1/12/1939	1/12/1939			12.0	238.0						
Intermediate												
Cementing Start Date 1/18/1939 00:00			Cementing End Date 1/18/1939 00:00			String Intermediate, 1,954.0ftKB						
Stg #	Pump Start Date	Pump End Date			Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1	1/18/1939	1/18/1939			12.0	1,954.0						
Production												
Cementing Start Date 2/11/1939 00:00			Cementing End Date 2/11/1939 00:00			String Production, 4,097.0ftKB						
Stg #	Pump Start Date	Pump End Date			Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)		Btm (TVD) (ftKB)			
1	2/11/1939	2/11/1939			1,477.0	4,097.0						
Tubing Strings												
Set Depth: 3,997.0												
Run Job TEST-LOG-PROFILE, 8/23/2006 00:00	String	String Ma... 2 7/8		OD Nom... 4 3/4	ID (in) 2.44	ID Nom M... 2 3/8	Wt (lb/ft) 6.50	String Grade J-55	Top (ftKB) 12.0	Set Depth... 3,985.0	Len (ft) 0	
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	
IPC Tubing	3,979.00	2 7/8	2.44	6.50	J-55	0		12.0	3,991.0			
"F" Profile On-Off Tool	3.00	2 7/8	2.38			0		3,991.0	3,994.0			
5 1/2" Loc-Set Packer	3.00	4 3/4	2.87			0		3,994.0	3,997.0			
Rod Strings												
Set Depth: <Set Depth?>												
Rod Description	Set De...	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Gr...	Top (ft...	Set De...	Set De...	String Components		
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)		Grade	Top Depth (ftKB)			Bottom Depth (ftKB)		
Perforations												
Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)		Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name MAVERICK Permian		API Number 30-025-08546
Property Name East Vacuum (C-SA) Unit		Well No. 001

7. Surface Location

UL - Lot P	Section 28	Township 17S	Range 35E	Feet from 660	N/S Line S	Feet From 660	E/W Line E	County Lea
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Well Status

TA'D WELL YES ☒	SHUT-IN YES ☒ NO ☐	INJECTOR INJ ☒ SWD ☐	PRODUCER OIL ☐ GAS ☐	DATE 8-10-23
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OBSERVED DATA

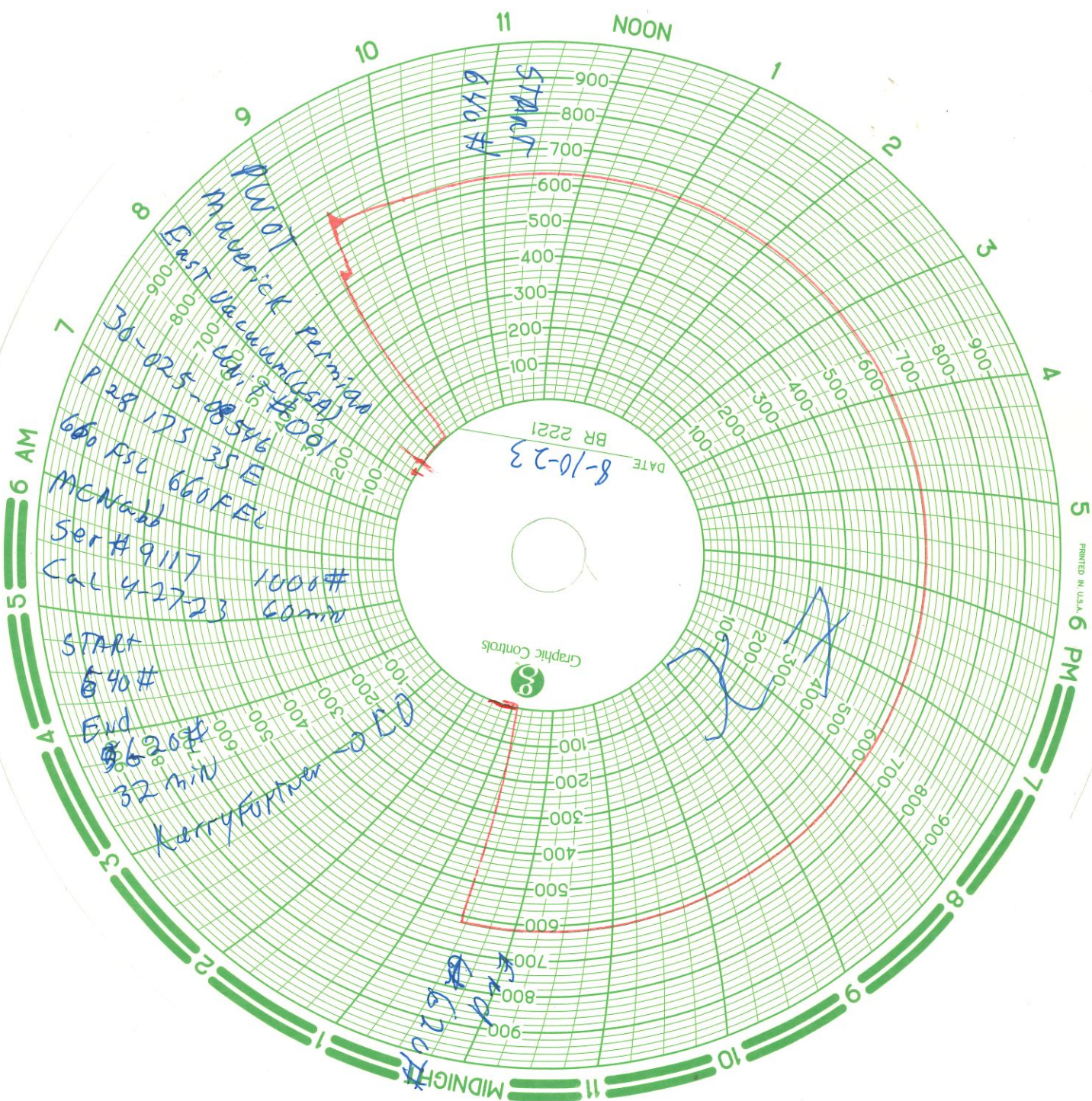
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csing	(E)Tubing
Pressure	0	0	MA	0	0
Flow Characteristics					Not Int
Puff	Y / ☒	☒ / N	Y / N	Y / ☒	CO2 ☐
Steady Flow	Y / ☒	Y / ☒	Y / N	Y / ☒	WTR ☐
Surges	Y / ☒	Y / ☒	Y / N	Y / ☒	GAS ☐
Down to nothing	☒ / N	☒ / N	Y / N	☒ / N	Type of Fluid
Gas or Oil	Y / ☒	Y / ☒	Y / N	Y / ☒	Injected for
Water	Y / ☒	Y / ☒	Y / N	Y / ☒	Waterflood if applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

PUWT
McNabb
ser # 9117
Cal 4-27-23

Signature: Steve Lewis 580-465-6782		OIL CONSERVATION DIVISION
Printed name: Steve Lewis		Entered into RBDMS
Title: WSM		Re-test 27
E-mail Address:		
Date:	Phone:	
Witness: Kerry Fortner - OCD		

INSTRUCTIONS ON BACK OF THIS FORM



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 251505

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 251505
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/14/2023