

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45033
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Water Disposal		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Delek Logistics		6. State Oil & Gas Lease No.
3. Address of Operator 674 Marathon Road Hobbs NM 88240		7. Lease Name or Unit Agreement Name Dark canyon SWD
4. Well Location Unit Letter P : 1005 feet from the South line and 958 feet from the East line Section 23 Township 23S Range 26E NMPM E00Y County		8. Well Number #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3252 GL		9. OGRID Number 372603
		10. Pool name or Wildcat Dewon - Silurian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Bring in workover rig, Pull tubing, look for Hole
Repair and Run Back on. Perform MIT test
notify OCD to Perform PWO MIT**

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date: **1/13/2019**

Rig Release Date: **02/23/2019**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **B. O'neil** TITLE **Sr. manager** DATE **5/9/2023**

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY **Kerry Fortner** TITLE **Compliance officer A** DATE **7/10/23**

Conditions of Approval (if any):



Delek Logistics Partners, LP
7102 Commerce Way
Brentwood, TN 37027
615-771-6701

June 9, 2023

Re: C-103G API 30-025-44144

To Whom It May Concern:

Work Plan For Well API 30-025-44144

Workover rig location, look for well. Perform repairs, run well back on. Perform MITs and return well to production. End of tubing will be 4644 feet, total depth of well is 13,715 feet.

Please contact Brian O'Dell with any questions, 970-930-5868 or Brian.Odell@deleklogistics.com.

Respectfully,

James Young
Environmental Manager
James.Young@deleklogistics.com
318-278-4086



Dark Canyon SWD 1

API # 30-015-45033

TVD ft-RKB	Geological Tops	Wellbore Sketch	Hole Size	Casing	Drilling Fluids	Cement	Formation Evaluation
2,000'	1,920 Delaware		17-1/2"	Surface: 13-3/8" 54.5# J55 BTC	FW Spud Mud 8.5 - 9.2 ppg 38 - 40 Vis 8 - 10 PV 8 - 10 YP	Top of Cement: Surface 14.8 ppg 1.34 cuft/sk 700 sks (100% XS)	
4,000'	5,260 Bone Spring		12-1/4"	Intermediate: 9-5/8" 40# P110 BTC	Diesel/Brine Emulsion 8.7 - 8.9 ppg 28 - 32 Vis 1 - 3 PV 1 - 3 YP	Stage 1 Top of Lead: 1913' 11.5 ppg 3.67 cuft/sk 975 sks (100% XS) Top of Tail: 7,600' 14.8 ppg 1.34 cuft/sk 525 sks (100% XS) Stage 2 Top of Lead: Surface 11.5 ppg 3.66 cuft/sk 290 sks (200% XS) Top of Tail: 1400' 14.8 ppg 1.33 cuft/sk 355 sks (200% XS)	
8,000'	8,660 Wolfcamp		8-3/4"	Liner: 7-5/8" 39# HCQ125 HDL	Saturated Brine 10.0 - 12.0 ppg 36 - 38 Viscosity 10 - 18 PV 8 - 12 YP 6 - 8 API Filtrate	Lead - Class H 12.7 ppg 1.96 cuft/sk TOC - 8,400' 90 Sks (10%XS) Tail - Class H 15.6 ppg 1.19 cuft/sk TOC - 10,000' 250 Sks (10% XS)	OH Logging Run at TD - Weatherford
10,000'	10,360 Strawn						
11,000'	10,660 Atoka						
12,000'	11,010 Morrow		6-1/8"	Open Hole Completion 5-1/2" 17# HCL80 LTC Injection String @ 12,644'	Cut Brine 8.9 - 9.2 ppg 29 - 30 Viscosity 1 - 3 PV 1 - 3 YP NC API Filtrate		OH Logging Run at TD & CBL on 7-5/8" String - Weatherford
13,000'							
14,000'							



Dark Canyon SWD 1

API # 30-015-45033

TVD ft-RKB	Geological Tops	Wellbore Sketch	Hole Size	Casing	Drilling Fluids	Cement	Formation Evaluation
2,000'	1,920 Delaware		17-1/2"	Surface: 13-3/8" 54.5# J55 BTC	FW Spud Mud 8.5 - 9.2 ppg 38 - 40 Vis 8 - 10 PV 8 - 10 YP	Top of Cement: Surface 14.8 ppg 1.34 cuft/sk 700 sks (100% XS)	
4,000'	5,260 Bone Spring		12-1/4"	Intermediate: 9-5/8" 40# P110 BTC	Diesel/Brine Emulsion 8.7 - 8.9 ppg 28 - 32 Vis 1 - 3 PV 1 - 3 YP	Stage 1 Top of Lead: 1913' 11.5 ppg 3.67 cuft/sk 975 sks (100% XS) Top of Tail: 7,600' 14.8 ppg 1.34 cuft/sk 525 sks (100% XS) Stage 2 Top of Lead: Surface 11.5 ppg 3.66 cuft/sk 290 sks (200% XS) Top of Tail: 1400' 14.8 ppg 1.33 cuft/sk 355 sks (200% XS)	
8,000'	8,660 Wolfcamp		8-3/4"	Liner: 7-5/8" 39# HCQ125 HDL	Saturated Brine 10.0 - 12.0 ppg 36 - 38 Viscosity 10 - 18 PV 8 - 12 YP 6 - 8 API Filtrate	Lead - Class H 12.7 ppg 1.96 cuft/sk TOC - 8,400' 90 Sks (10%XS) Tail - Class H 15.6 ppg 1.19 cuft/sk TOC - 10,000' 250 Sks (10% XS)	OH Logging Run at TD - Weatherford
10,000'	10,360 Strawn						
11,000'	10,660 Atoka						
12,000'	11,010 Morrow						
13,000'			6-1/8"	Open Hole Completion 5-1/2" 17# HCL80 LTC Injection String @ 12,644'	Cut Brine 8.9 - 9.2 ppg 29 - 30 Viscosity 1 - 3 PV 1 - 3 YP NC API Filtrate		OH Logging Run at TD & CBL on 7-5/8" String - Weatherford
14,000'							

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 252457

CONDITIONS

Operator: DKL Field Services, LLC 310 Seven Springs Way Brentwood, TN 37027	OGRID: 372603
	Action Number: 252457
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	8/15/2023