

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 331280 WELL API NUMBER 30-015-49938 5. Indicate Type of Lease State 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name LE MANS 2419 STATE COM																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																		
1. Type of Well: Oil		8. Well Number 305H																																																																
2. Name of Operator Tascosa Energy Partners, L.L.C		9. OGRID Number 329748																																																																
3. Address of Operator 901 W. Missouri Ave, Midland, TX 79701		10. Pool name or Wildcat																																																																
4. Well Location Unit Letter <u>M</u> : <u>1107</u> feet from the <u>S</u> line and feet <u>297</u> from the <u>W</u> line Section <u>24</u> Township <u>20S</u> Range <u>26E</u> NMPM _____ County <u>Eddy</u>																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3292 GR																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <b>Drilling/Cement</b> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <b>Drilling/Cement</b> <input checked="" type="checkbox"/>																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attachment See Attached 11/2/2022 Spudded well.																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>11/02/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>48</td> <td>H40</td> <td>0</td> <td>460</td> <td>550</td> <td>1.34</td> <td>C</td> <td>0</td> <td>500</td> <td>0</td> <td>N</td> </tr> <tr> <td>11/06/22</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J55</td> <td>0</td> <td>2605</td> <td>605</td> <td>2.16</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>12/19/22</td> <td>Prod</td> <td>OilBasedMud</td> <td>8.5</td> <td>5.5</td> <td>20</td> <td>RYP110</td> <td>0</td> <td>17630</td> <td>2780</td> <td>2.92</td> <td>H</td> <td>0</td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	11/02/22	Surf	FreshWater	17.5	13.375	48	H40	0	460	550	1.34	C	0	500	0	N	11/06/22	Int1	CutBrine	12.25	9.625	40	J55	0	2605	605	2.16	C	0	1500	0	N	12/19/22	Prod	OilBasedMud	8.5	5.5	20	RYP110	0	17630	2780	2.92	H	0			N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																		
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## LeMans 24 19 State Com #305H

API# 30-015-49938

### C103 Work Summary – Drilling/Cement Report

11/1/22: MIRU, walk rig from #304. PU 17-1/2" bit & BHA.

11/2/22: **Spud LeMans 24 19 St Com #304H at 0:00 hrs MST.** Drill 17-1/2" surface hole from 147' to TD @ 460'. **Cmt surface casing w/ 550x sx Class C. Circulate 50 bbls of cement to surface.** WOC. Walk to #306H.

11/4/22: NU BOP. **Test surface casing to 500 psi for 30 minutes. Casing held.** Test BOP.

11/5/22: PU 12-1/4" bit. TIH & tag float collar @ 415'. Drill intermediate hole from 460' – 2605' (TD). TOH to RIH w/ intermediate casing.

11/6/22: RIH w/ 61 jts of 9-5/8" csg. **Cmt intermediate csg with 405 sx lead & 200 sx tail cmt. Circulate 52 sx to surface.** RD. Walk rig to #304H.

12/5/22: NU BOP. Test BOP. **Test intermediate casing to 1500 psi for 30 minutes. Casing held.**

12/6/22: PU 8-3/4" vertical BHA. Displace hole with OBM. TIH. Tag float collar @ 2558', drill down to 4410'.

12/7/22 – 12/9/22: Drill to KOP @ 6950'. TOH to PU curve assembly. TIH & drill curve from 6950' – 7395'.

12/10/22: Complete curve @ 7750'. Drill lateral down to 7940'.

12/11/22 -12/17/22: TOH & LD curve assembly. PU 8-1/2" lateral bit & BHA. TIH. Drill lateral from 7940'-17,630' (TD).

12/18/22-12/19/22: TOH. Run 5-1/2" 20# RYP-110 production csg. Land csg @ 17,630'. **Cmt production csg w/ 695 sx of lead, 2085 sx tail cmt. Circulate 40 bbls of cmt to surface. Prod csg will be tested prior to frac job, scheduled for 3/1/23. Rig Released at 21:00 hrs MST on 12/19/22.**