

Well Name: TOMAHAWK 28 FEDERAL COM	Well Location: T20S / R33E / SEC 28 / SENW / 32.546827 / -103.670398	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM89889	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002531895	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 8/21/23

X7

Subsequent Report

Sundry ID: 2745396

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/09/2023

Date Operation Actually Began: 06/23/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 03:26

Actual Procedure: 6/23/23: MIRU WOR; NU & Function test BOPs. 6/26/23: RIH & tag existing CIBP @ 10,733' WLM; RIH & set CIBP @ 10,725' WLM. 6/27/23: TIH & tag CIBP @ 10,674' TM; Circulate wellbore full of MLF; Test casing to 500 psi for 30 minutes, good test. 6/28/23: Spot 25 sks Class H cmt of top of CIBP; WOC for 4 hrs; TIH & tag TOC @ 10,595' TM; Determined cement was contaminated and green. 6/29/23: Spot additional 25 sks Class H cmt @ 10,595' TM; PU & spot a 135 sk Class H cmt balanced plug @ 8,475' TM; WOC for 4 hrs; TIH & tag TOC @ 7,448' TM; Spot additional 25 sks Class C cmt @ 7,448'. 6/30/23: TIH & tag TOC @ 7,304' TM; RIH & perf @ 7,000' WLM; attempt to establish injection, no success; Spot a 75 sk Class C cmt balanced plug @ 7,050' TM. 7/5/23: TIH & tag TOC @ 6,436' TM; RIH & perf @ 5,385 WLM & Sqz 60 sks Class C cmt. 7/6/23: Found tubing stuck in place. RIH & tag TOC @ 4,989' WLM (Calc 39 sks CI C inside 5-1/2" casing / 21 sks CI C in annulus); Free point tool showed pipe stuck with EOT @ 4,752' WLM; Jet cut tubing @ 4,500' WLM; POOH w/ tubing (253' of 2-3/8" tubing left in hole). 7/7/23: Perf @ 4,480' WLM & Sqz 50 sks Class C cmt; WOC for 4 hrs; TIH & tag TOC @ 4,225' TM; Perf'd at 3,475' WLM. 7/10/23: Sqz'd 25 sks Class C cmt; WOC for 4 hrs; TIH & tag TOC @ 3,338' TM. RIH & perf @ 3,311' WLM & Sqz 305 sks Class C cmt. 7/11/23: Found tubing stuck in place; RIH w/ WL & tag TOC at 1,863' WLM; Perforated at 1,863' WLM and established circulation up both annulus; Jet cut tubing @ 1,450' WLM (260' of 2-3/8" tubing left in hole). 7/12/23: Squeeze 210 sks Class C to leave TOC at 1,450' across all strings: (136 sks in 13-3/8", 55 sks in 8-5/8", 15 sks in production casing, 4 sks in tubing); WOC for 4 hrs; RIH & tag TOC @ 1,369' WLM; Perf @ 585' WLM. 7/13/23: Circulate 400 sks Class C cmt to surface in all strings; WOC for 4 hrs; Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location. Spud Date: 5/18/1993 Rig Release Date: RDMO; 7/13/2023 Inspector: Robert Windham

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SR Attachments

Actual Procedure

Tomahawk_28_Federal_Com__001_As_Plugged_WBD_20230809152556.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS	Signed on: AUG 09, 2023 03:26 PM
Name: MATADOR PRODUCTION COMPANY	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 629-2160	
Email address: BRETT.JENNINGS@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 08/14/2023
Signature: James A Amos	

6/23/23: MIRU WOR; NU & Function test BOPs.

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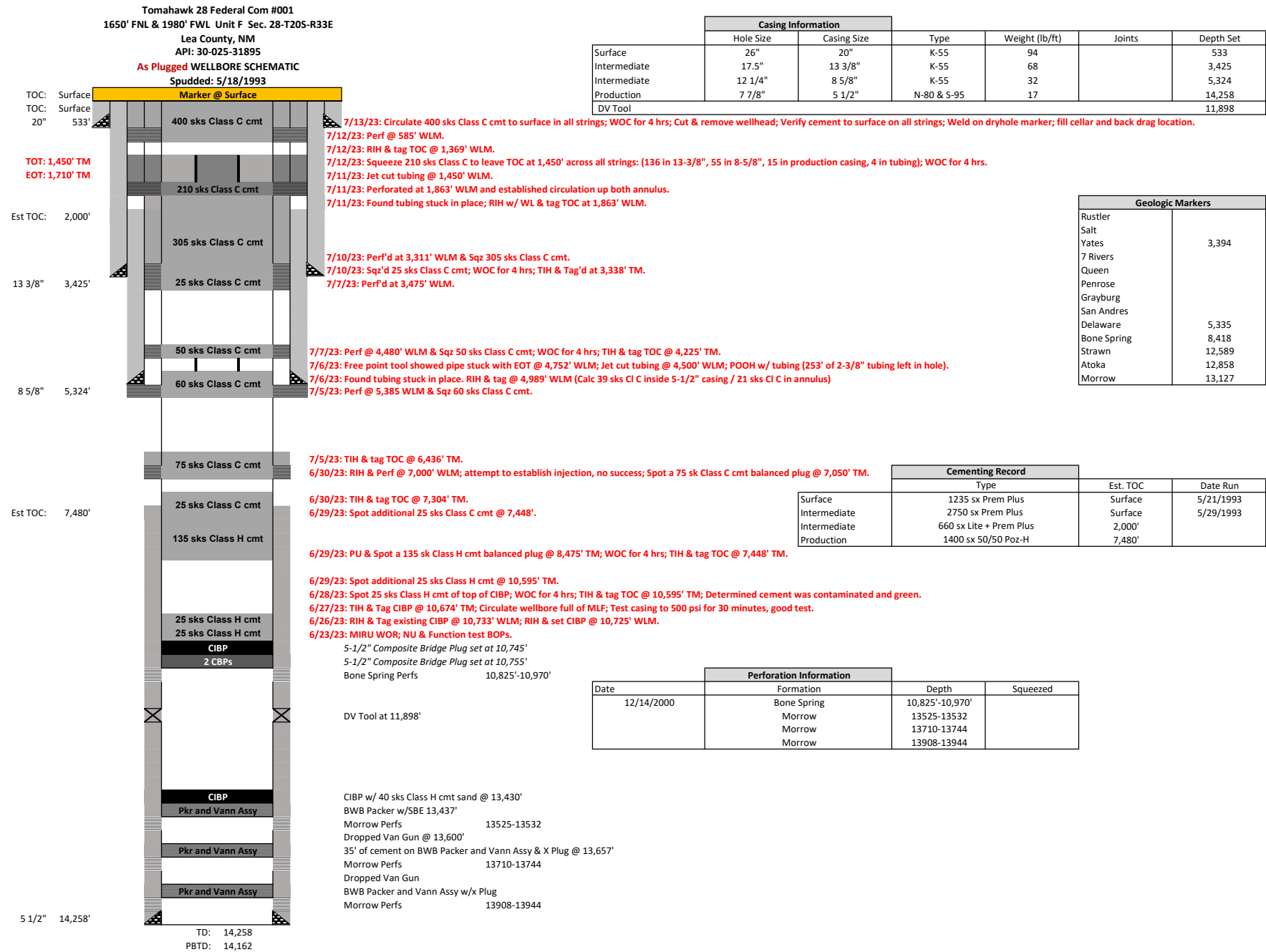
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Spud Date: 5/18/1993

Rig Release Date: RDMO; 7/13/2023

Inspector: Robert Windham



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 252661

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 252661
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	8/22/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
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Created By	Condition	Condition Date
kfortner	Like approval from BLM	8/21/2023