

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 1/6/22
⁴ API Number 30-015-47632	⁵ Pool Name LOS MEDANOS; BONE SPRING	⁶ Pool Code 40295
⁷ Property Code 329787	⁸ Property Name FIJI 17 5 FEDERAL COM	⁹ Well Number 233H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	23S	31E		2330	North	1310	East	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	23S	31E		103	North	2001	East	EDDY
¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 1/6/22	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	GAS
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil

IV. Well Completion Data

²¹ Spud Date 8/14/21	²² Ready Date 1/6/22	²³ TD 22855	²⁴ PBTD 22852 MD/9989 TVD	²⁵ Perforations 10338 - 22840	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5	13.375	541	505		
12.25	9 5/8	8370	4150		
8.5	5.5	22855	3170		
	Tubing: 2-7/8"	9482.7			

V. Well Test Data

³¹ Date New Oil 1/12/22	³² Gas Delivery Date 1/12/22	³³ Test Date 1/12/22	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure N/A	³⁶ Csg. Pressure 1027 psi
³⁷ Choke Size 58	³⁸ Oil 1558 bbl	³⁹ Water 4716 bbl	⁴⁰ Gas 2503 mcf		⁴¹ Test Method
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Jenny Harms			Approved by: PATRICIA MARTINEZ		
Title: Regulatory Specialist			Title: PETROLEUM SPECIALIST		
E-mail Address: jenny.harms@div.com			Approval Date: 8/23/2023		
Date: 8/9/2023		Phone: 405-552-6560			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47632	² Pool Code 40295	³ Pool Name Los Medanos Bone Spring
⁴ Property Code 329787	⁵ Property Name FIJI 17-5 FED COM	⁶ Well Number 233H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	⁹ Elevation 3336.4

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	17	23 S	31 E		2330	NORTH	1310	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	5	23 S	31 E		103	NORTH	2001	EAST	EDDY

¹² Dedicated Acres 399.88	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jenny Harms</i> 1-17-2022 Signature Date JENNY HARMS Printed Name JENNY.HARMS@DVN.COM E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 7, 2021 Date of Survey <i>Michael Mon F. Jaramillo</i> Signature and Seal of Professional Surveyor Certificate Number: 12797 Survey No. 8046
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Intent ☐ As Drilled ☒

API # 30-015-47632		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: FIJI 17-5 FED COM	Well Number 233H

Kick Off Point (KOP)

UL G	Section 17	Township 23S	Range 31E	Lot	Feet 2603	From N/S NORTH	Feet 1849	From E/W EAST	County EDDY
Latitude 32.3045815					Longitude 103.7973252				NAD 83

First Take Point (FTP)

UL G	Section 17	Township 23S	Range 31E	Lot	Feet 2053	From N/S NORTH	Feet 1868	From E/W EAST	County EDDY
Latitude 32.3060919					Longitude 103.7973894				NAD 83

Last Take Point (LTP)

UL	Section 5	Township 23S	Range 31E	Lot 2	Feet 118	From N/S NORTH	Feet 2001	From E/W EAST	County EDDY
Latitude 32.3404278					Longitude 103.7978443				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018



Devon Energy

Eddy Co., NM (Nad83 - East Zone)

Fiji 17-5 Fed Com

233H

Wellbore #1

Survey: Survey #1

Standard Survey Report

13 September, 2021





Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 233H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Site:	Fiji 17-5 Fed Com	MD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Well:	233H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Project	Eddy Co., NM (Nad83 - East Zone)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Fiji 17-5 Fed Com			
Site Position:		Northing:	475,228.85 usft	Latitude:	32.305332
From:	Map	Easting:	707,480.58 usft	Longitude:	-103.795581
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in	Grid Convergence:	0.287 °

Well	233H					
Well Position	+N/-S	0.00 usft	Northing:	475,228.85 usft	Latitude:	32.305332
	+E/-W	0.00 usft	Easting:	707,480.58 usft	Longitude:	-103.795581
Position Uncertainty		0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,336.40 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/15/2021	6.636	59.936	47,502.05023284

Design	Wellbore #1				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	359.67	

Survey Program	Date	9/13/2021			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
172.00	22,855.00	Survey #1 (Wellbore #1)	MWD+IGRF	OWSG MWD + IGRF or WMM	

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
172.00	0.26	126.06	172.00	-0.23	0.32	-0.23	0.15	0.15	0.00	
266.00	0.26	125.27	266.00	-0.48	0.66	-0.48	0.00	0.00	-0.84	
360.00	0.31	128.17	360.00	-0.76	1.04	-0.76	0.06	0.05	3.09	
454.00	0.40	118.06	454.00	-1.07	1.53	-1.08	0.12	0.10	-10.76	
613.00	0.18	87.74	612.99	-1.32	2.26	-1.33	0.16	-0.14	-19.07	
708.00	0.22	79.56	707.99	-1.28	2.59	-1.30	0.05	0.04	-8.61	
802.00	0.04	52.84	801.99	-1.23	2.80	-1.25	0.20	-0.19	-28.43	
896.00	0.09	344.38	895.99	-1.14	2.80	-1.16	0.09	0.05	-72.83	
991.00	0.09	185.03	990.99	-1.14	2.78	-1.16	0.19	0.00	-167.74	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 233H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Site:	Fiji 17-5 Fed Com	MD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Well:	233H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,086.00	0.35	64.71	1,085.99	-1.09	3.03	-1.11	0.42	0.27	-126.65
1,180.00	0.04	36.23	1,179.99	-0.94	3.31	-0.96	0.34	-0.33	-30.30
1,275.00	0.18	81.58	1,274.99	-0.89	3.48	-0.91	0.16	0.15	47.74
1,369.00	0.04	70.25	1,368.99	-0.86	3.66	-0.88	0.15	-0.15	-12.05
1,464.00	0.26	226.08	1,463.99	-1.00	3.53	-1.02	0.31	0.23	164.03
1,559.00	0.48	170.62	1,558.99	-1.54	3.44	-1.56	0.42	0.23	-58.38
1,744.00	0.35	192.15	1,743.98	-2.86	3.45	-2.88	0.11	-0.07	11.64
1,839.00	0.35	183.54	1,838.98	-3.43	3.37	-3.45	0.06	0.00	-9.06
1,934.00	1.23	235.39	1,933.97	-4.30	2.51	-4.32	1.11	0.93	54.58
2,029.00	2.51	248.05	2,028.92	-5.66	-0.26	-5.66	1.41	1.35	13.33
2,124.00	3.16	243.04	2,123.80	-7.62	-4.52	-7.60	0.73	0.68	-5.27
2,219.00	4.18	243.57	2,218.61	-10.35	-9.95	-10.29	1.07	1.07	0.56
2,314.00	4.44	243.92	2,313.34	-13.51	-16.36	-13.41	0.28	0.27	0.37
2,410.00	5.49	245.24	2,408.98	-17.07	-23.87	-16.93	1.10	1.09	1.37
2,505.00	5.05	246.91	2,503.58	-20.61	-31.84	-20.42	0.49	-0.46	1.76
2,601.00	6.02	244.80	2,599.13	-24.41	-40.28	-24.18	1.03	1.01	-2.20
2,707.00	6.15	244.97	2,704.53	-29.18	-50.45	-28.89	0.12	0.12	0.16
2,802.00	5.41	245.68	2,799.05	-33.18	-59.15	-32.83	0.78	-0.78	0.75
2,897.00	5.93	246.99	2,893.58	-36.94	-67.74	-36.55	0.56	0.55	1.38
2,992.00	6.59	245.94	2,988.01	-41.08	-77.24	-40.63	0.71	0.69	-1.11
3,087.00	6.11	245.94	3,082.43	-45.36	-86.83	-44.86	0.51	-0.51	0.00
3,183.00	5.63	247.61	3,177.93	-49.24	-95.85	-48.69	0.53	-0.50	1.74
3,278.00	6.02	244.18	3,272.44	-53.18	-104.65	-52.58	0.55	0.41	-3.61
3,374.00	6.33	237.50	3,367.88	-58.22	-113.64	-57.56	0.81	0.32	-6.96
3,469.00	6.37	227.66	3,462.30	-64.58	-121.95	-63.88	1.14	0.04	-10.36
3,564.00	6.55	229.42	3,556.70	-71.66	-129.96	-70.91	0.28	0.19	1.85
3,659.00	6.73	227.48	3,651.06	-78.94	-138.18	-78.15	0.30	0.19	-2.04
3,754.00	7.03	227.83	3,745.38	-86.61	-146.59	-85.76	0.32	0.32	0.37
3,850.00	7.56	229.24	3,840.60	-94.68	-155.73	-93.78	0.58	0.55	1.47
3,945.00	6.86	227.75	3,934.85	-102.57	-164.66	-101.62	0.76	-0.74	-1.57
4,040.00	7.08	235.04	4,029.15	-109.74	-173.66	-108.74	0.96	0.23	7.67
4,135.00	7.12	239.87	4,123.42	-116.05	-183.55	-114.99	0.63	0.04	5.08
4,230.00	6.86	239.52	4,217.71	-121.88	-193.53	-120.77	0.28	-0.27	-0.37
4,325.00	7.25	244.27	4,312.00	-127.36	-203.82	-126.19	0.74	0.41	5.00
4,421.00	8.00	245.94	4,407.15	-132.72	-215.38	-131.48	0.81	0.78	1.74
4,516.00	7.43	245.68	4,501.29	-137.94	-227.01	-136.63	0.60	-0.60	-0.27
4,612.00	7.16	245.32	4,596.51	-143.00	-238.11	-141.62	0.29	-0.28	-0.37
4,706.00	6.68	244.88	4,689.82	-147.76	-248.38	-146.33	0.51	-0.51	-0.47
4,801.00	6.95	247.35	4,784.15	-152.32	-258.69	-150.83	0.42	0.28	2.60
4,896.00	7.03	250.16	4,878.45	-156.51	-269.46	-154.96	0.37	0.08	2.96
4,991.00	6.51	250.07	4,972.78	-160.32	-279.99	-158.70	0.55	-0.55	-0.09
5,087.00	6.11	249.28	5,068.20	-163.98	-289.89	-162.31	0.43	-0.42	-0.82
5,182.00	6.24	248.31	5,162.65	-167.68	-299.41	-165.95	0.18	0.14	-1.02
5,276.00	6.68	249.54	5,256.05	-171.48	-309.28	-169.69	0.49	0.47	1.31



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 233H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Site:	Fiji 17-5 Fed Com	MD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Well:	233H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
5,372.00	6.86	251.21	5,351.38	-175.28	-319.94	-173.43	0.28	0.19	1.74	
5,467.00	6.68	251.30	5,445.72	-178.87	-330.55	-176.97	0.19	-0.19	0.09	
5,562.00	6.33	251.83	5,540.11	-182.28	-340.76	-180.31	0.37	-0.37	0.56	
5,658.00	6.59	250.33	5,635.50	-185.78	-350.97	-183.76	0.32	0.27	-1.56	
5,752.00	6.90	249.81	5,728.85	-189.55	-361.35	-187.46	0.34	0.33	-0.55	
5,847.00	7.16	249.72	5,823.14	-193.57	-372.26	-191.42	0.27	0.27	-0.09	
5,942.00	7.38	250.42	5,917.37	-197.67	-383.56	-195.45	0.25	0.23	0.74	
6,037.00	7.03	250.16	6,011.62	-201.68	-394.78	-199.41	0.37	-0.37	-0.27	
6,132.00	6.99	249.54	6,105.91	-205.68	-405.66	-203.34	0.09	-0.04	-0.65	
6,227.00	6.81	248.66	6,200.22	-209.75	-416.32	-207.35	0.22	-0.19	-0.93	
6,322.00	6.90	248.49	6,294.54	-213.89	-426.88	-211.43	0.10	0.09	-0.18	
6,418.00	7.12	245.76	6,389.83	-218.45	-437.67	-215.92	0.42	0.23	-2.84	
6,512.00	6.86	242.95	6,483.13	-223.39	-447.98	-220.81	0.46	-0.28	-2.99	
6,607.00	7.25	236.89	6,577.41	-229.25	-458.06	-226.60	0.88	0.41	-6.38	
6,702.00	7.47	235.13	6,671.63	-236.05	-468.14	-233.35	0.33	0.23	-1.85	
6,797.00	5.93	241.81	6,765.98	-241.90	-477.54	-239.15	1.81	-1.62	7.03	
6,892.00	5.36	241.54	6,860.52	-246.33	-485.76	-243.53	0.60	-0.60	-0.28	
6,987.00	4.92	238.56	6,955.13	-250.57	-493.14	-247.73	0.54	-0.46	-3.14	
7,083.00	4.44	240.49	7,050.81	-254.55	-499.88	-251.67	0.53	-0.50	2.01	
7,177.00	4.35	240.14	7,144.54	-258.12	-506.14	-255.20	0.10	-0.10	-0.37	
7,273.00	4.13	240.40	7,240.28	-261.64	-512.31	-258.68	0.23	-0.23	0.27	
7,368.00	4.04	240.58	7,335.03	-264.97	-518.20	-261.98	0.10	-0.09	0.19	
7,463.00	4.18	236.10	7,429.79	-268.55	-523.98	-265.52	0.37	0.15	-4.72	
7,551.00	1.63	231.35	7,617.53	-274.04	-531.76	-270.97	1.36	-1.36	-2.53	
7,746.00	0.69	274.84	7,712.51	-274.83	-533.39	-271.76	1.29	-0.99	45.78	
7,840.00	0.53	354.66	7,806.51	-274.35	-533.99	-271.27	0.84	-0.17	84.91	
7,935.00	0.22	346.93	7,901.51	-273.74	-534.07	-270.66	0.33	-0.33	-8.14	
8,030.00	0.13	307.90	7,996.51	-273.50	-534.20	-270.41	0.15	-0.09	-41.08	
8,125.00	0.26	238.03	8,091.51	-273.54	-534.47	-270.46	0.26	0.14	-73.55	
8,220.00	0.70	243.74	8,186.50	-273.91	-535.17	-270.83	0.47	0.46	6.01	
8,314.00	1.10	235.66	8,280.49	-274.68	-536.43	-271.58	0.45	0.43	-8.60	
8,410.00	1.58	225.64	8,376.47	-276.12	-538.14	-273.02	0.55	0.50	-10.44	
8,504.00	1.41	228.54	8,470.43	-277.79	-539.93	-274.68	0.20	-0.18	3.09	
8,599.00	1.10	233.63	8,565.41	-279.11	-541.54	-275.99	0.35	-0.33	5.36	
8,694.00	0.88	221.77	8,660.40	-280.19	-542.76	-277.06	0.32	-0.23	-12.48	
8,789.00	0.75	237.77	8,755.39	-281.07	-543.77	-277.93	0.27	-0.14	16.84	
8,884.00	0.70	266.15	8,850.38	-281.44	-544.88	-278.30	0.38	-0.05	29.87	
8,979.00	0.97	297.88	8,945.37	-281.10	-546.17	-277.95	0.55	0.28	33.40	
9,075.00	1.19	277.76	9,041.35	-280.59	-547.87	-277.43	0.45	0.23	-20.96	
9,170.00	1.05	274.77	9,136.33	-280.38	-549.72	-277.21	0.16	-0.15	-3.15	
9,265.00	1.01	273.89	9,231.32	-280.25	-551.42	-277.07	0.05	-0.04	-0.93	
9,360.00	0.79	258.51	9,326.31	-280.33	-552.90	-277.14	0.34	-0.23	-16.19	
9,482.00	1.98	335.94	9,448.28	-278.57	-554.58	-275.37	1.61	0.98	63.47	



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 233H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Site:	Fiji 17-5 Fed Com	MD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Well:	233H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
9,577.00	13.54	356.77	9,542.26	-265.92	-555.88	-262.72	12.33	12.17	21.93
9,672.00	23.03	355.54	9,632.36	-236.23	-557.96	-233.01	10.00	9.99	-1.29
9,767.00	30.59	355.10	9,717.08	-193.55	-561.47	-190.32	7.96	7.96	-0.46
9,862.00	42.51	358.88	9,793.27	-137.17	-564.18	-133.92	12.76	12.55	3.98
9,957.00	50.99	359.76	9,858.31	-68.04	-564.96	-64.79	8.95	8.93	0.93
10,052.00	58.07	1.87	9,913.40	9.26	-563.80	12.51	7.67	7.45	2.22
10,147.00	63.43	1.25	9,959.80	92.09	-561.55	95.32	5.67	5.64	-0.65
10,243.00	73.45	0.99	9,995.04	181.24	-559.82	184.46	10.44	10.44	-0.27
10,338.00	80.79	358.53	10,016.20	273.78	-560.23	277.00	8.13	7.73	-2.59
10,433.00	91.82	353.87	10,022.32	368.20	-566.53	371.46	12.60	11.61	-4.91
10,528.00	90.46	355.01	10,020.43	462.73	-575.73	466.04	1.87	-1.43	1.20
10,624.00	90.73	354.66	10,019.43	558.33	-584.37	561.69	0.46	0.28	-0.36
10,718.00	90.33	354.13	10,018.56	651.88	-593.55	655.29	0.71	-0.43	-0.56
10,813.00	90.02	353.43	10,018.27	746.32	-603.85	749.78	0.81	-0.33	-0.74
10,908.00	90.02	355.54	10,018.24	840.87	-612.98	844.39	2.22	0.00	2.22
11,003.00	90.20	356.07	10,018.06	935.62	-619.93	939.17	0.59	0.19	0.56
11,099.00	89.98	355.63	10,017.91	1,031.37	-626.87	1,034.96	0.51	-0.23	-0.46
11,193.00	89.89	355.89	10,018.01	1,125.11	-633.82	1,128.74	0.29	-0.10	0.28
11,288.00	89.71	355.80	10,018.34	1,219.86	-640.71	1,223.53	0.21	-0.19	-0.09
11,383.00	89.80	355.98	10,018.75	1,314.61	-647.51	1,318.32	0.21	0.09	0.19
11,478.00	89.76	356.33	10,019.11	1,409.40	-653.88	1,413.14	0.37	-0.04	0.37
11,574.00	89.63	356.07	10,019.63	1,505.19	-660.25	1,508.96	0.30	-0.14	-0.27
11,668.00	89.58	355.89	10,020.27	1,598.95	-666.84	1,602.77	0.20	-0.05	-0.19
11,763.00	90.20	357.74	10,020.46	1,693.80	-672.11	1,697.64	2.05	0.65	1.95
11,858.00	91.87	0.11	10,018.74	1,788.76	-673.90	1,792.61	3.05	1.76	2.49
11,953.00	93.10	359.58	10,014.62	1,883.67	-674.15	1,887.52	1.41	1.29	-0.56
12,048.00	91.56	359.32	10,010.76	1,978.58	-675.06	1,982.44	1.64	-1.62	-0.27
12,143.00	91.74	359.14	10,008.02	2,073.53	-676.34	2,077.39	0.27	0.19	-0.19
12,238.00	92.13	359.49	10,004.82	2,168.47	-677.48	2,172.34	0.55	0.41	0.37
12,333.00	90.95	358.70	10,002.26	2,263.42	-678.98	2,267.30	1.49	-1.24	-0.83
12,429.00	87.96	357.38	10,003.18	2,359.35	-682.26	2,363.24	3.40	-3.11	-1.37
12,523.00	90.73	359.67	10,004.25	2,453.30	-684.68	2,457.20	3.82	2.95	2.44
12,619.00	91.87	0.11	10,002.07	2,549.27	-684.86	2,553.17	1.27	1.19	0.46
12,715.00	91.38	1.16	9,999.35	2,645.22	-683.80	2,649.12	1.21	-0.51	1.09
12,809.00	92.04	1.25	9,996.54	2,739.16	-681.82	2,743.04	0.71	0.70	0.10
12,904.00	90.99	1.95	9,994.03	2,834.09	-679.17	2,837.95	1.33	-1.11	0.74
12,999.00	89.10	1.69	9,993.96	2,929.04	-676.15	2,932.88	2.01	-1.99	-0.27
13,094.00	89.41	1.43	9,995.19	3,023.99	-673.57	3,027.82	0.43	0.33	-0.27
13,189.00	89.89	0.99	9,995.77	3,118.97	-671.56	3,122.79	0.69	0.51	-0.46
13,284.00	90.95	0.11	9,995.08	3,213.96	-670.65	3,217.77	1.45	1.12	-0.93
13,378.00	91.43	359.49	9,993.13	3,307.94	-670.98	3,311.75	0.83	0.51	-0.66
13,473.00	90.90	358.44	9,991.19	3,402.90	-672.69	3,406.72	1.24	-0.56	-1.11
13,568.00	91.52	358.09	9,989.19	3,497.84	-675.57	3,501.67	0.75	0.65	-0.37



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 233H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Site:	Fiji 17-5 Fed Com	MD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Well:	233H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
13,663.00	90.73	358.79	9,987.32	3,592.78	-678.15	3,596.63	1.11	-0.83	0.74
13,759.00	90.20	359.93	9,986.54	3,688.77	-679.23	3,692.62	1.31	-0.55	1.19
13,853.00	91.08	0.20	9,985.49	3,782.76	-679.12	3,786.61	0.98	0.94	0.29
13,948.00	88.48	0.37	9,985.86	3,877.75	-678.65	3,881.60	2.74	-2.74	0.18
14,043.00	87.87	0.02	9,988.88	3,972.71	-678.32	3,976.55	0.74	-0.64	-0.37
14,138.00	88.79	359.32	9,991.65	4,067.66	-678.87	4,071.50	1.22	0.97	-0.74
14,234.00	89.89	359.14	9,992.76	4,163.65	-680.16	4,167.49	1.16	1.15	-0.19
14,327.00	91.08	359.14	9,991.97	4,256.63	-681.56	4,260.48	1.28	1.28	0.00
14,424.00	92.44	359.23	9,988.99	4,353.57	-682.94	4,357.43	1.41	1.40	0.09
14,519.00	90.55	0.55	9,986.51	4,448.53	-683.12	4,452.39	2.43	-1.99	1.39
14,614.00	91.38	0.46	9,984.91	4,543.51	-682.28	4,547.37	0.88	0.87	-0.09
14,710.00	90.07	1.43	9,983.70	4,639.49	-680.70	4,643.33	1.70	-1.36	1.01
14,805.00	90.59	1.69	9,983.15	4,734.45	-678.11	4,738.28	0.61	0.55	0.27
14,899.00	91.60	2.31	9,981.35	4,828.38	-674.83	4,832.18	1.26	1.07	0.66
14,995.00	90.64	1.60	9,979.48	4,924.30	-671.56	4,928.09	1.24	-1.00	-0.74
15,090.00	87.91	0.55	9,980.68	5,019.27	-669.77	5,023.04	3.08	-2.87	-1.11
15,185.00	87.74	0.37	9,984.29	5,114.20	-669.01	5,117.96	0.26	-0.18	-0.19
15,279.00	88.09	0.11	9,987.71	5,208.13	-668.62	5,211.90	0.46	0.37	-0.28
15,374.00	89.05	0.02	9,990.08	5,303.10	-668.51	5,306.86	1.01	1.01	-0.09
15,470.00	90.46	0.28	9,990.49	5,399.10	-668.26	5,402.86	1.49	1.47	0.27
15,564.00	91.65	0.20	9,988.76	5,493.08	-667.87	5,496.83	1.27	1.27	-0.09
15,660.00	90.33	359.67	9,987.10	5,589.06	-667.98	5,592.82	1.48	-1.37	-0.55
15,754.00	90.90	359.93	9,986.09	5,683.06	-668.30	5,686.81	0.67	0.61	0.28
15,850.00	92.09	0.55	9,983.58	5,779.02	-667.90	5,782.77	1.40	1.24	0.65
15,945.00	90.37	0.81	9,981.54	5,873.99	-666.77	5,877.73	1.83	-1.81	0.27
16,040.00	89.49	359.49	9,981.66	5,968.98	-666.53	5,972.72	1.67	-0.93	-1.39
16,135.00	89.58	359.23	9,982.43	6,063.98	-667.59	6,067.72	0.29	0.09	-0.27
16,230.00	90.37	358.70	9,982.47	6,158.96	-669.30	6,162.71	1.00	0.83	-0.56
16,325.00	88.75	358.00	9,983.20	6,253.91	-672.04	6,257.68	1.86	-1.71	-0.74
16,421.00	89.01	358.09	9,985.08	6,349.84	-675.31	6,353.62	0.29	0.27	0.09
16,516.00	88.97	357.56	9,986.75	6,444.75	-678.92	6,448.56	0.56	-0.04	-0.56
16,611.00	90.81	358.18	9,986.94	6,539.68	-682.45	6,543.51	2.04	1.94	0.65
16,706.00	92.13	358.79	9,984.50	6,634.62	-684.96	6,638.45	1.53	1.39	0.64
16,800.00	90.11	358.79	9,982.66	6,728.57	-686.94	6,732.42	2.15	-2.15	0.00
16,895.00	90.20	359.49	9,982.41	6,823.56	-688.37	6,827.41	0.74	0.09	0.74
16,990.00	89.98	0.11	9,982.26	6,918.56	-688.70	6,922.41	0.69	-0.23	0.65
17,086.00	89.76	0.11	9,982.47	7,014.56	-688.52	7,018.41	0.23	-0.23	0.00
17,180.00	90.68	358.97	9,982.11	7,108.55	-689.27	7,112.41	1.56	0.98	-1.21
17,276.00	90.90	359.32	9,980.79	7,204.53	-690.70	7,208.39	0.43	0.23	0.36
17,371.00	90.55	358.61	9,979.59	7,299.51	-692.42	7,303.38	0.83	-0.37	-0.75
17,466.00	89.71	358.53	9,979.37	7,394.48	-694.79	7,398.36	0.89	-0.88	-0.08
17,561.00	91.12	357.74	9,978.68	7,489.42	-697.88	7,493.32	1.70	1.48	-0.83
17,656.00	91.52	357.47	9,976.49	7,584.32	-701.85	7,588.23	0.51	0.42	-0.28
17,752.00	91.30	357.38	9,974.13	7,680.19	-706.16	7,684.13	0.25	-0.23	-0.09



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 233H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Site:	Fiji 17-5 Fed Com	MD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Well:	233H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
17,847.00	91.30	357.91	9,971.98	7,775.08	-710.06	7,779.04	0.56	0.00	0.56
17,941.00	91.38	358.26	9,969.78	7,869.01	-713.20	7,872.98	0.38	0.09	0.37
18,036.00	90.90	358.70	9,967.89	7,963.95	-715.72	7,967.94	0.69	-0.51	0.46
18,131.00	90.33	358.79	9,966.87	8,058.92	-717.80	8,062.93	0.61	-0.60	0.09
18,227.00	90.73	359.41	9,965.98	8,154.91	-719.31	8,158.92	0.77	0.42	0.65
18,322.00	90.02	359.67	9,965.36	8,249.90	-720.08	8,253.91	0.80	-0.75	0.27
18,417.00	89.98	0.20	9,965.36	8,344.90	-720.18	8,348.91	0.56	-0.04	0.56
18,511.00	90.24	0.02	9,965.18	8,438.90	-720.00	8,442.91	0.34	0.28	-0.19
18,607.00	89.98	359.05	9,964.99	8,534.90	-720.78	8,538.91	1.05	-0.27	-1.01
18,702.00	89.76	358.88	9,965.21	8,629.88	-722.50	8,633.90	0.29	-0.23	-0.18
18,797.00	89.36	358.09	9,965.94	8,724.84	-725.01	8,728.87	0.93	-0.42	-0.83
18,892.00	89.27	357.65	9,967.08	8,819.77	-728.54	8,823.82	0.47	-0.09	-0.46
18,987.00	90.20	358.26	9,967.52	8,914.71	-731.93	8,918.78	1.17	0.98	0.64
19,082.00	89.93	358.18	9,967.41	9,009.66	-734.88	9,013.75	0.30	-0.28	-0.08
19,177.00	90.33	357.82	9,967.19	9,104.60	-738.20	9,108.70	0.57	0.42	-0.38
19,271.00	90.42	359.49	9,966.58	9,198.57	-740.40	9,202.68	1.78	0.10	1.78
19,366.00	88.88	359.41	9,967.16	9,293.56	-741.31	9,297.68	1.62	-1.62	-0.08
19,461.00	88.79	358.53	9,969.09	9,388.53	-743.02	9,392.65	0.93	-0.09	-0.93
19,556.00	88.09	358.61	9,971.67	9,483.46	-745.39	9,487.60	0.74	-0.74	0.08
19,650.00	89.58	359.67	9,973.59	9,577.43	-746.80	9,581.57	1.95	1.59	1.13
19,746.00	89.41	359.67	9,974.43	9,673.42	-747.35	9,677.57	0.18	-0.18	0.00
19,841.00	89.10	359.23	9,975.67	9,768.41	-748.27	9,772.56	0.57	-0.33	-0.46
19,936.00	89.23	358.79	9,977.05	9,863.39	-749.91	9,867.54	0.48	0.14	-0.46
20,031.00	88.88	358.88	9,978.62	9,958.35	-751.84	9,962.52	0.38	-0.37	0.09
20,126.00	89.89	359.67	9,979.64	10,053.34	-753.04	10,057.51	1.35	1.06	0.83
20,221.00	89.89	0.11	9,979.82	10,148.34	-753.22	10,152.51	0.46	0.00	0.46
20,316.00	89.45	359.58	9,980.37	10,243.33	-753.48	10,247.50	0.73	-0.46	-0.56
20,411.00	90.73	359.76	9,980.22	10,338.33	-754.03	10,342.50	1.36	1.35	0.19
20,506.00	90.81	359.85	9,978.94	10,433.32	-754.35	10,437.49	0.13	0.08	0.09
20,602.00	90.29	359.49	9,978.02	10,529.32	-754.90	10,533.49	0.66	-0.54	-0.37
20,697.00	89.71	359.32	9,978.02	10,624.31	-755.89	10,628.49	0.64	-0.61	-0.18
20,792.00	89.36	359.14	9,978.79	10,719.30	-757.17	10,723.48	0.41	-0.37	-0.19
20,886.00	90.81	359.49	9,978.65	10,813.29	-758.29	10,817.48	1.59	1.54	0.37
20,981.00	90.99	359.32	9,977.16	10,908.27	-759.28	10,912.46	0.26	0.19	-0.18
21,077.00	92.04	359.41	9,974.62	11,004.23	-760.34	11,008.43	1.10	1.09	0.09
21,172.00	90.77	1.08	9,972.29	11,099.20	-759.93	11,103.39	2.21	-1.34	1.76
21,267.00	91.12	1.60	9,970.73	11,194.16	-757.71	11,198.34	0.66	0.37	0.55
21,362.00	89.41	0.46	9,970.29	11,289.14	-756.01	11,293.30	2.16	-1.80	-1.20
21,457.00	88.75	0.20	9,971.81	11,384.12	-755.46	11,388.28	0.75	-0.69	-0.27
21,552.00	88.40	0.20	9,974.17	11,479.09	-755.13	11,483.25	0.37	-0.37	0.00
21,647.00	88.70	0.37	9,976.58	11,574.06	-754.65	11,578.21	0.36	0.32	0.18
21,743.00	88.57	0.20	9,978.86	11,670.03	-754.18	11,674.18	0.22	-0.14	-0.18
21,837.00	89.05	0.02	9,980.82	11,764.01	-754.00	11,768.16	0.55	0.51	-0.19



Survey Report



Company:	Devon Energy	Local Co-ordinate Reference:	Well 233H
Project:	Eddy Co., NM (Nad83 - East Zone)	TVD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Site:	Fiji 17-5 Fed Com	MD Reference:	RKB = 30' @ 3366.40usft (Cactus 108)
Well:	233H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	WBDS_SQL_2

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
21,933.00	89.10	0.11	9,982.37	11,860.00	-753.89	11,864.14	0.11	0.05	0.09	
22,028.00	90.29	0.11	9,982.87	11,954.99	-753.71	11,959.14	1.25	1.25	0.00	
22,123.00	89.10	359.93	9,983.38	12,049.99	-753.67	12,054.13	1.27	-1.25	-0.19	
22,218.00	88.04	359.58	9,985.75	12,144.96	-754.08	12,149.10	1.18	-1.12	-0.37	
22,313.00	89.01	358.97	9,988.19	12,239.92	-755.28	12,244.07	1.21	1.02	-0.64	
22,408.00	92.40	0.46	9,987.03	12,334.89	-755.75	12,339.04	3.90	3.57	1.57	
22,502.00	90.46	0.20	9,984.68	12,428.86	-755.21	12,433.00	2.08	-2.06	-0.28	
22,598.00	89.32	358.97	9,984.86	12,524.85	-755.91	12,529.00	1.75	-1.19	-1.28	
22,693.00	89.49	358.44	9,985.85	12,619.82	-758.05	12,623.98	0.59	0.18	-0.56	
22,791.00	88.35	357.74	9,987.70	12,717.75	-761.32	12,721.92	1.36	-1.16	-0.71	
22,855.00	88.35	357.74	9,989.54	12,781.67	-763.84	12,785.86	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
FINAL FTP/ 2540' FNI - hit/miss target - Shape - Point	0.00	0.00	9,680.17	-213.87	-559.76	475,014.98	706,920.82	32.304752	-103.797396	
FINAL 2ND SVY PAS' - survey hits target center - Point	0.00	0.00	9,971.98	7,775.08	-710.06	483,003.93	706,770.51	32.326713	-103.797754	
FINAL BIT PROJ/ TD: - survey hits target center - Point	0.00	0.00	9,989.54	12,781.67	-763.84	488,010.52	706,716.73	32.340476	-103.797847	
FINAL 2ND SVY PAS' - survey hits target center - Point	0.00	0.00	10,004.25	2,453.30	-684.68	477,682.15	706,795.90	32.312085	-103.797758	

Survey Annotations					
Measured Depth (usft)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment	
9,724.82	9,680.17	-213.87	-559.76	FINAL FTP: 9724.82' MD/ 9680.17' TVD	
12,523.00	10,004.25	2,453.30	-684.68	2ND SVY PAST LINE X-ING: 12523.00' MD/ 10004.25' TVD	
17,847.00	9,971.98	7,775.08	-710.06	2ND SVY PAST LINE X-ING: 17847.00' MD/ 9971.98' TVD	
22,855.00	9,989.54	12,781.67	-763.84	TD: Y= 488010.52 / X= 706716.74	
22,855.00	9,989.54	12,781.67	-763.84	Final Station Closure Distance= 12804.47 /Direction= 356.85	
22,855.00	9,989.54	12,781.67	-763.84	Projection to Bit: 22855.00' MD/ 9989.54' TVD	
22,855.00	9,989.54	12,781.67	-763.84	TD: Latitude= 32.340476 / Longitude= -103.797846	

Checked By: _____	Approved By: _____	Date: _____
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Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-47632
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name FIJI 17 5 FEDERAL COM
4. Well Location Unit Letter H : 2330 feet from the North line and 1310 feet from the East line Section 17 Township 23S Range 31E NMPM County EDDY		8. Well Number 233H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3336.4		9. OGRID Number 6137
		10. Pool name or Wildcat LOS MEDANOS;BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: COMPLETION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

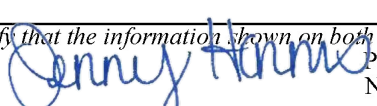
11/12/2021-NO CBL REQUIRED, VERIFIED RETURNS ON SURFACE.

11/23/2021-12/4/2021 MIRU WL & PT. PT csg to 11500 PSI for 30min, OK.

TIH w/pump through frac plug and guns. Perf BONESPRING, 10338-22840 Frac totals 25033502 #prop , 441960 bbl fluid, 50 bbls acid. DO plugs & CO to PBTD w/float collar 22852 MD/9989 TVD CHC, FWB, ND BOP. Tubing set :12/14/2021: 9482.7', L-80, 2.875, 287 JTS
 TOP: 1/6/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jenny Harms TITLE Regulatory Specialist DATE 2/1/2022
 Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560
For State Use Only
 APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505				State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
				1. WELL API NO. 30-015-47632							
				2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN							
				3. State Oil & Gas Lease No.							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name FIJI 17 5 FEDERAL COM			
								6. Well Number: 233H			
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER											
8. Name of Operator Devon Energy Production Company, L.P.								9. OGRID 6137			
10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102								11. Pool name or Wildcat LOS MEDANOS;BONE SPRING			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	H	17	23S	31E		2330	North	1310	East	EDDY	
BH:		5	23S	31E	2	103	North	2001	East	EDDY	
13. Date Spudded 8/14/21	14. Date T.D. Reached 9/12/21		15. Date Rig Released 9/15/21			16. Date Completed (Ready to Produce) 1/6/22			17. Elevations (DF and RKB, RT, GR, etc.) 3336.4 GL		
18. Total Measured Depth of Well 22855 MD, 9989 TVD			19. Plug Back Measured Depth 22852 MD/9989 TVD			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10338-22840, LOS MEDANOS;BONE SPRING											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13.375		54.5		541		17.5		505			
9 5/8		40		8370		12.25		4150			
5.5		20		22855		8.5		3170			
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD				
							12/14/2021: 9482.7', L-80, 2.875, TUBING - PRODUCTION 287 JTS				
26. Perforation record (interval, size, and number) 10338 - 22840, total 1504 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10338-22840 Acidize and frac in 51 stages.					
28. PRODUCTION											
Date First Production 1/6/22		Production Method (Flowing, gas lift, pumping - Size and type pump) gas lift					Well Status (Prod. or Shut-in) Producing				
Date of Test 1/12/22	Hours Tested 24	Choke Size 58	Prod'n For Test Period	Oil - Bbl 1558	Gas - MCF 2503	Water - Bbl. 4716	Gas - Oil Ratio 1623				
Flow Tubing Press.	Casing Pressure 1027	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By			
31. List Attachments Directional Survey											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 		Printed Name Jenny Harms		Title Regulatory Specialist		Date 2/1/2022					
E-mail Address jenny.harms@dv.com											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
RUSTLER - 410			
SALT - 720			
BASE OF SALT - 3830			
LAMAR - 3830			
Bone Spring 2nd - 4080			
3rd Bone Spring Lime - 5010			
Brushy Canyon - 6310			
1st Bone Spring Lime - 7984			
Bone Spring 1st - 9083			
#REF!			
#REF!			
Bone Spring 3rd - 10800			
Wolfcamp - 11230			
Strawn - 12850			

No. 1, from..... to..... No. 3, from..... to.....
 No. 2, from..... N/A to..... N/A No. 4, from..... N/A to..... N/A
 N/A N/A N/A N/A

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 250154

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 250154
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 250154

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 250154
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	8/23/2023