

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/23/23

Conditions of Approval (if any):



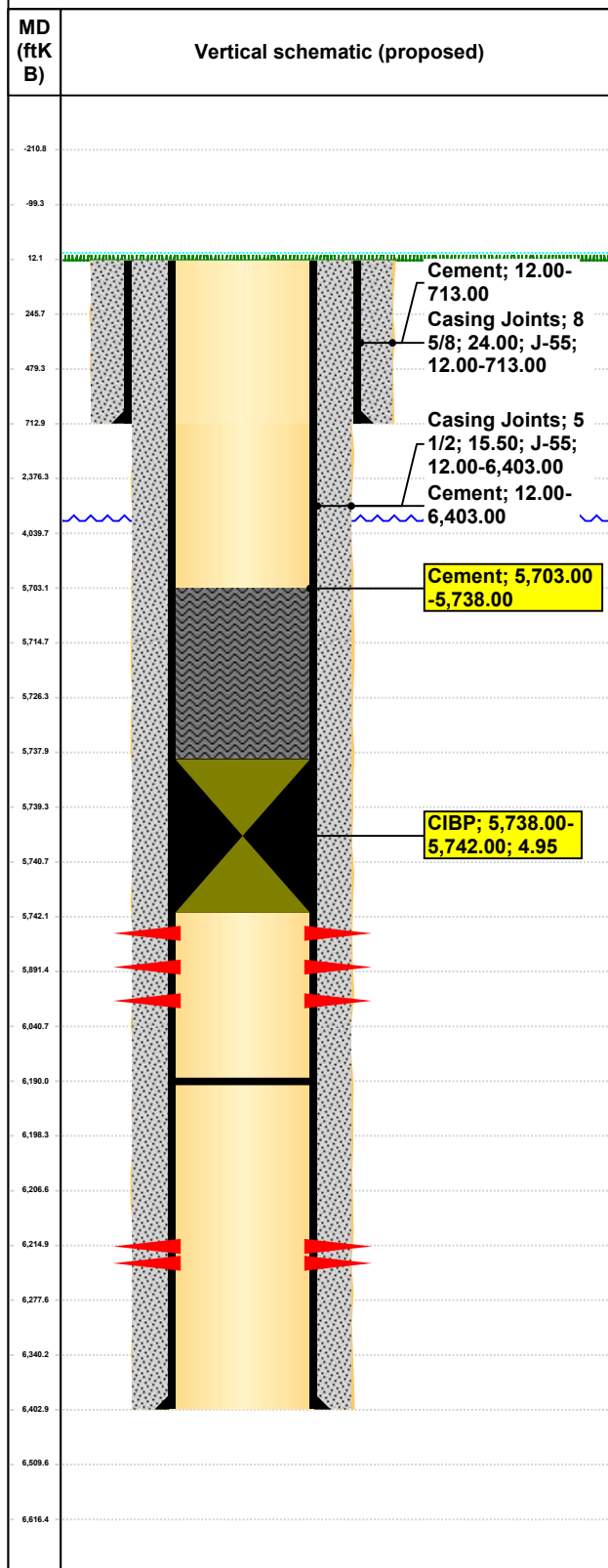
WBD Proposed - TA

Well Name: EMPIRE ABO UNIT G #035C

Reference Datum: KB

API/Surface Loc 3001501763	Surface Legal Location		Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 3/26/1960 00:00		Original KB Elevation (ft) 3,673.0	Ground Elevation (ft) 3,661.0	KB-Ground Distance (ft) 12.0	
PBTD (All) (ftKB) Original Hole - 6,190			Total Depth All (TVD) (ftKB)		

Production, EMPIRE ABO UNIT PH-2 #G035C - Original Hole,
7/26/2023 1:18:42 PM



Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	11	12.0	713.0	
Prod 1	7 7/8	713.0	6,403.0	

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	713.00
Prod 1	5 1/2	15.50	J-55	6,403.00

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
	Surface, 713.00ftKB, 8 5/8	12.00	713.00	
	Prod 1, 6,403.00ftKB, 5 1/2	12.00	6,403.00	
	Prod 1, 6,403.00ftKB, 5 1/2	5,703.00	5,738.00	

Tubing Strings

Tubing String							
Tubing Description	Run Date		String Length (ft)	Set Depth (ftKB)			
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Strings							
Rod Description	Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des	Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.95	5,738	5,742	7/26/2023

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
8/25/2004	Cased Hole	5,788	5,968	No	2.0	52
4/16/1960	Cased Hole	6,215	6,235	No		

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
2/10/2014		6,190	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation



WBD Current

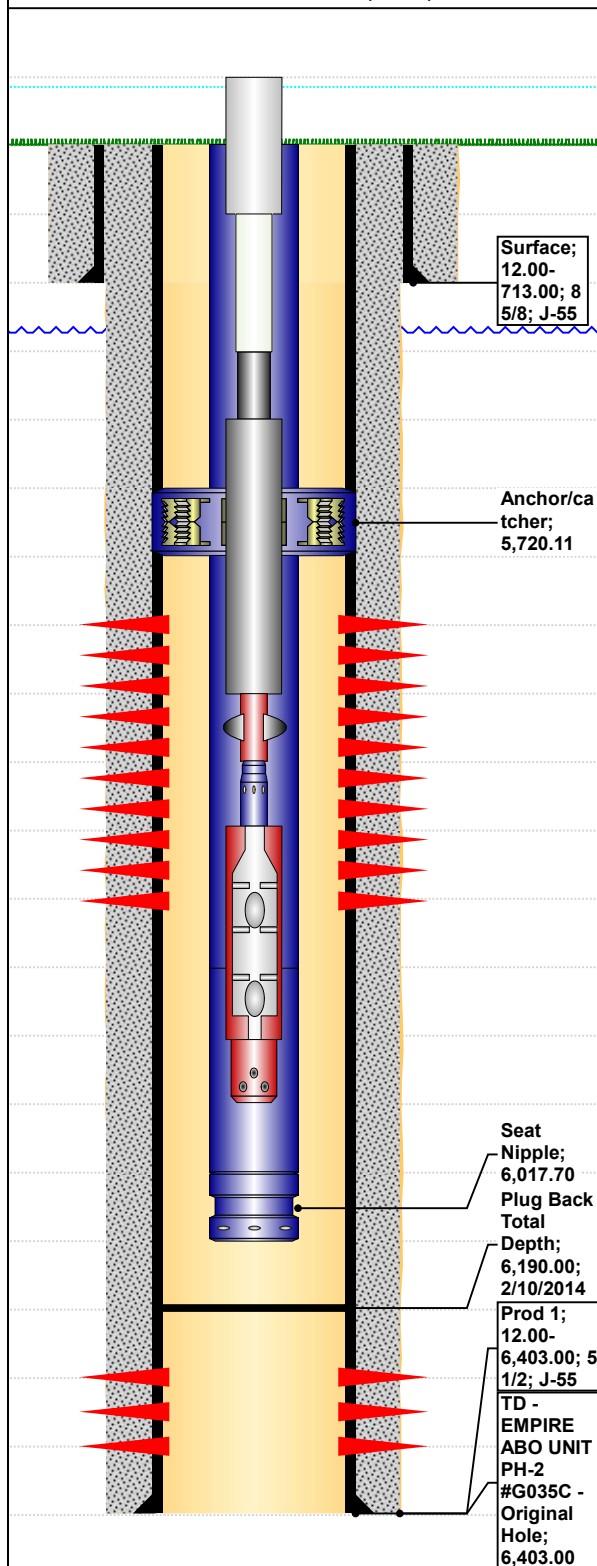
Well Name: EMPIRE ABO UNIT G #035C

Reference Datum: KB

API/Surface Loc 3001501763	Surface Legal Location		Field Name Empire (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 3/26/1960 00:00		Original KB Elevation (ft) 3,673.0	Ground Elevation (ft) 3,661.0	KB-Ground Distance (ft) 12.0	
PBTD (All) (ftKB) Original Hole - 6,190			Total Depth All (TVD) (ftKB)		

Production, EMPIRE ABO UNIT PH-2 #G035C - Original Hole,
7/26/2023 1:12:32 PM

Vertical schematic (actual)



Wellbore Sections

Section Description	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
Surface	11	12.0	713.0	
Prod 1	7 7/8	713.0	6,403.0	

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	713.00
Prod 1	5 1/2	15.50	J-55	6,403.00

Cement Stages

String	Top Depth (ftKB)	Bottom Depth (ftKB)
Surface, 713.00ftKB, 8 5/8	12.00	713.00
Prod 1, 6,403.00ftKB, 5 1/2	12.00	6,403.00

Tubing Strings

Tubing Description Tubing - Production		Run Date 10/28/2016	String Length (ft) 6,006.80		Set Depth (ftKB) 6,018.8		
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	174		T&C Upset	2 3/8	4.80	J-55	5,708.11
Anchor/catcher	1		Baker	5 1/2	23.00	N-80	2.75
Tubing	8		T&C Upset	2 3/8	4.80	J-55	262.84
Tubing	1	TK-99	T&C Upset	2 3/8	4.80	J-55	32.00
Seat Nipple	1			2 3/8	5.10	N-80	1.10

Rod Strings

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Rod		10/28/2016		5,995.5		5,993.5		
Item Des		Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Polished Rod		1		Sprayloy	1 1/2	6.10	PRS	26.00
Fiberglass Sucker Rod		12 5		Fiberglass	1	0.82	FG	4,687.50
Sucker Rod		20		S67 W/SM CPLG/SLIM	7/8	2.15	C	500.00
Sinker Bar		30		C-Bars	1 1/2	6.01	C	750.00
Stabilizer Bar		1		Lift Sub	3/4	2.88	KD	4.00
Shear Coupling		1		Shear Tool	3/4	1.70	N/A	1.00
Rod Insert Pump		1		Rod Pump	1 1/2	0.00	N/A	26.00
Strainer Nipple		1		Strainer Nipple	1 1/4	0.00	N/A	1.00

Other In Hole

Description	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
-------------	---------	------------	------------	----------

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
8/25/2004	Cased Hole	5,788	5,968	No	2.0	52
4/16/1960	Cased Hole	6,215	6,235	No		

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
2/10/2014		6,190	

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
------------	--------------	------------

Stimulation Jobs

<typ1> on <dtmstart>									
Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Sturr...	Vol Sturr...	Mass Pr...

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 249535

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 249535
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/23/2023