

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-38406
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name N B TWEEN STATE
8. Well Number 16
9. OGRID Number 873
10. Pool name or Wildcat Artesia; Queen-Grayburg-San Andres(3230)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other Injection	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter H : 1650 feet from the N line and 1980 feet from the W line Section 33 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

apache is requesting to TA wellbore

1. Notify NMOCD of plan to conduct MIT prior to workover.
2. Disconnect, isolate, lock-out surface mechanical and electrical equipment.
3. POOH all equipment.
4. Set CIBP @ 3,732 ft.
5. Dump bail 35 ft of cement on top of CIBP.
6. Tag Cement – notify NMOCD ready to conduct MIT.
7. Circulate pkr fluid.
8. Conduct MIT, increase pressure within prod csg up to 500 psig, and hold for 30min

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

4/8/2011

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Reg Analyst DATE 8/22/2023

Type or print name ALICIA FULTON E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/24/23
Conditions of Approval (if any):



WBD Current

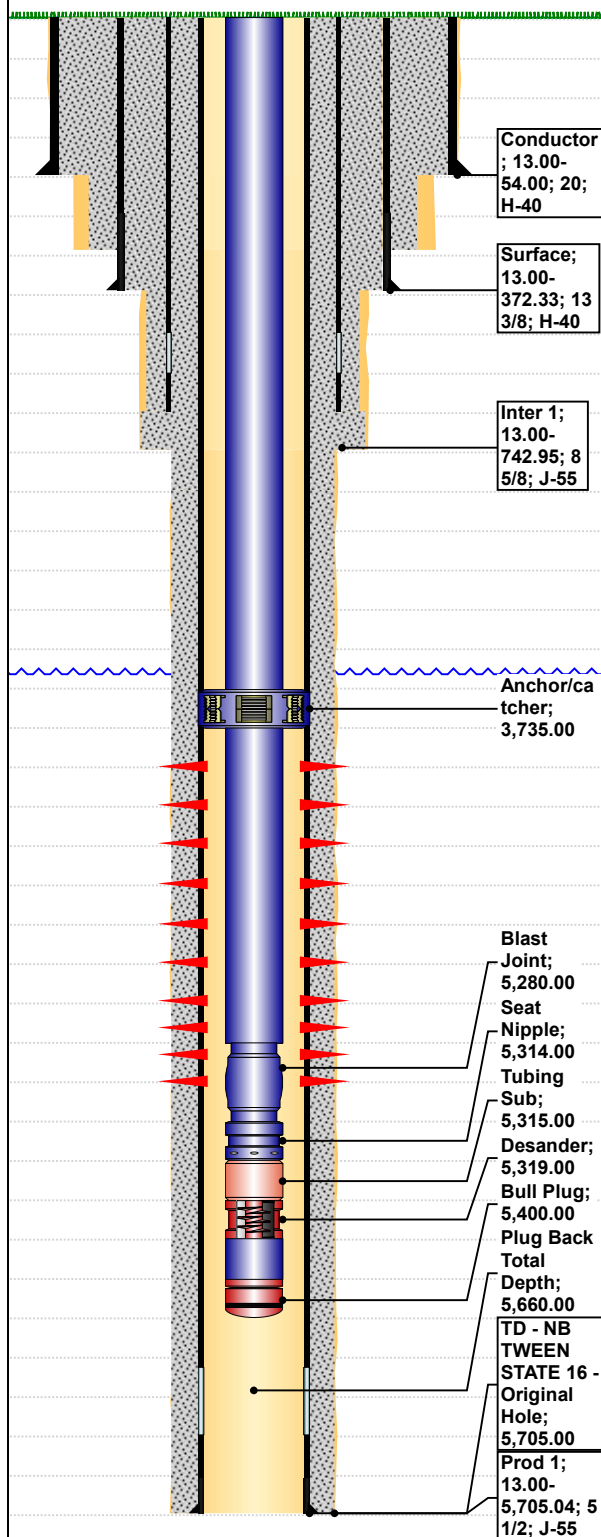
Well Name: N B TWEEN STATE #016

Reference Datum: KB

API/Surface Loc 3001538406	Surface Legal Location SEC 25, T17S, R28E, NMPM (1650' FNL & 990' FEL)	Field Name Crow Flats	State/Province New Mexico	Well Purpose Production
Spud Date 4/9/2011 00:30	Original KB Elevation (ft) 3,697.0	Ground Elevation (ft) 3,684.0	KB-Ground Distance (ft) 13.0	
PBTD (All) (ftKB) Original Hole - 5,660		Total Depth All (TVD) (ftKB) Original Hole - 5,704.0		

Production, NB TWEEN STATE 16 - Original Hole, 8/3/2023
3:41:56 PM

Vertical schematic (actual)



Wellbore Sections

Section Description CONDUCTOR	Size (in) 20	Act Top (ftKB) 13.0	Act Btm (ftKB) 54.0	Start Date 4/7/2011
Section Description SURFACE	Size (in) 17 1/2	Act Top (ftKB) 54.0	Act Btm (ftKB) 372.0	Start Date 4/9/2011
Section Description INTERMEDIATE 1	Size (in) 11	Act Top (ftKB) 372.0	Act Btm (ftKB) 743.0	Start Date 4/10/2011
Section Description PRODUCTION 1	Size (in) 7 7/8	Act Top (ftKB) 743.0	Act Btm (ftKB) 5,705.0	Start Date 4/11/2011

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Conductor	20	90.00	H-40	54.00
Surface	13 3/8	48.00	H-40	372.33
Inter 1	8 5/8	24.00	J-55	742.95
Prod 1	5 1/2	17.00	J-55	5,705.04

Cement Stages

String Surface, 372.33ftKB, 13 3/8	Top Depth (ftKB) 13.00	Bottom Depth (ftKB) 372.00
String Inter 1, 742.95ftKB, 8 5/8	Top Depth (ftKB) 13.00	Bottom Depth (ftKB) 743.00
String Prod 1, 5,705.04ftKB, 5 1/2	Top Depth (ftKB) 2,973.00	Bottom Depth (ftKB) 5,705.00
String Prod 1, 5,705.04ftKB, 5 1/2	Top Depth (ftKB) 13.00	Bottom Depth (ftKB) 2,973.00

Tubing Strings

Tubing Description		Run Date	String Length (ft)	Set Depth (ftKB)			
Tubing - Rod Pump		4/10/2012	5,388.00	5,401.0			
Item Des	Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing	120		T&C Non-Upset	2 7/8	6.40	J-55	3,722.00
Anchor/catcher	1		Baker	5 1/2	23.00	N-80	3.00
Tubing	50		T&C Non-Upset	2 7/8	6.40	J-55	1,542.00
Blast Joint	1		Bare Pipe	2 7/8			34.00
Seat Nipple	1			2 7/8	7.20	N-80	1.00
Tubing Sub	1			2 7/8			4.00
Desander	1			2 7/8			19.00
Tubing	2		T&C Non-Upset	2 7/8	6.40	J-55	62.00
Bull Plug	1			2 7/8			1.00

Rod Strings

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Description	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
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Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
5/10/2011	PERFORATED	3,782	4,061	No	1.0	27
5/10/2011	PERFORATED	4,288	4,514	No	1.0	21
5/9/2011	PERFORATED	4,672	5,014	No	1.0	27
4/29/2011	PERFORATED	5,115	5,306	No	2.0	28

Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
		5,660	5,659

Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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Stimulation Jobs

Acid Frac on 5/2/2011 00:00

Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Slurr...	Vol Slurr...	Mass Pr...	Mass Pr...
						0.00		0.00		0.0

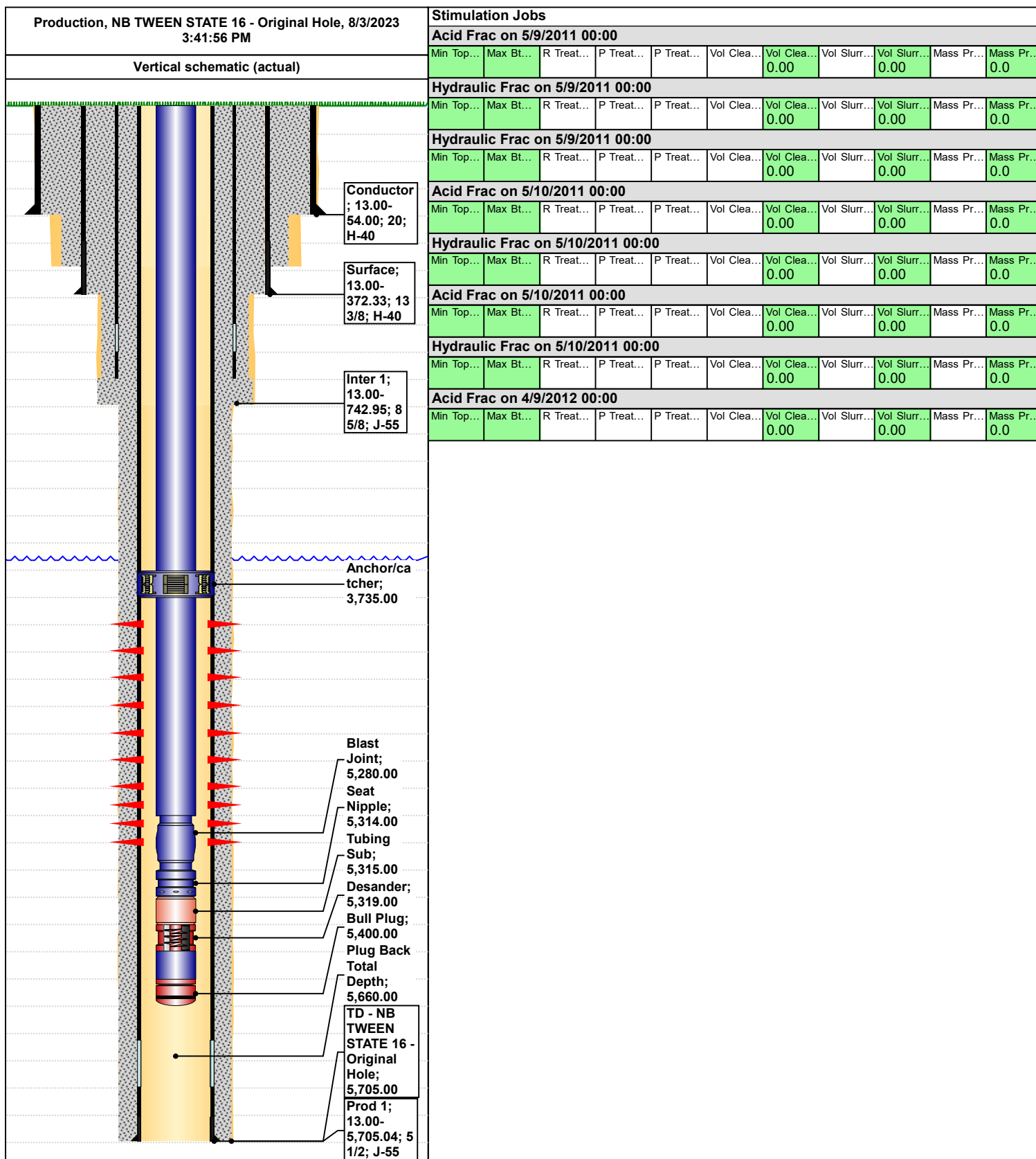


WBD Current

Well Name: N B TWEEN STATE #016

Reference Datum: KB

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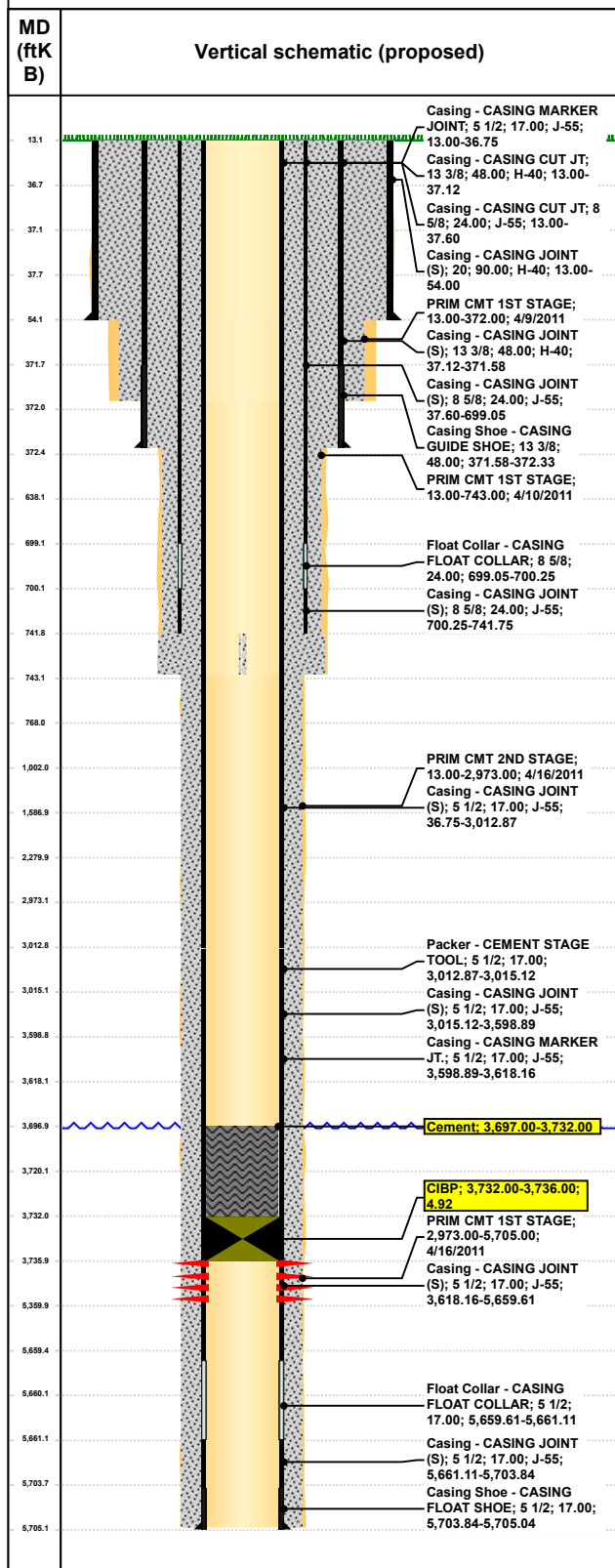


WBD Proposed - TA

Well Name: N B TWEEN STATE #016

Reference Datum: KB

API/Surface Loc 3001538406	Surface Legal Location SEC 25, T17S, R28E, NMPM (1650' FNL & 990' FEL)	Field Name Crow Flats	State/Province New Mexico	Well Purpose Production
Spud Date 4/9/2011 00:30	Original KB Elevation (ft) 3,697.0	Ground Elevation (ft) 3,684.0	KB-Ground Distance (ft) 13.0	
PBTD (All) (ftKB) Original Hole - 5,660		Total Depth All (TVD) (ftKB) Original Hole - 5,704.0		

Production, NB TWEEN STATE 16 - Original Hole, 8/3/2023
3:44:20 PM

Wellbore Sections

Section Des	Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date
CONDUCTOR	20	13.0	54.0	4/7/2011
SURFACE	17 1/2	54.0	372.0	4/9/2011
INTERMEDIATE 1	11	372.0	743.0	4/10/2011
PRODUCTION 1	7 7/8	743.0	5,705.0	4/11/2011

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Conductor	20	90.00	H-40	54.00
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Inter 1	8 5/8	24.00	J-55	742.95
Prod 1	5 1/2	17.00	J-55	5,705.04

Cement Stages

Des	String	Top (ftKB)	Btm (ftKB)	Start Date
SURFACE	Surface, 372.33ftKB, 13 3/8	13.00	372.00	4/9/2011
INTERMEDIATE 1	Inter 1, 742.95ftKB, 8 5/8	13.00	743.00	4/10/2011
PRODUCTION CASING 5 1/2	Prod 1, 5,705.04ftKB, 5 1/2	13.00	2,973.00	4/16/2011
PRODUCTION CASING 5 1/2	Prod 1, 5,705.04ftKB, 5 1/2	2,973.00	5,705.00	4/16/2011
	Prod 1, 5,705.04ftKB, 5 1/2	3,697.00	3,732.00	

Tubing Strings

Tubing Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Rod Strings

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Des	Icon	OD (in)	Top (ftKB)	Btm (ftKB)	Run Date
CIBP		4.92	3,732	3,736	8/3/2023

Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
5/10/2011	PERFORATED	3,782	4,061	No	1.0	27
5/10/2011	PERFORATED	4,288	4,514	No	1.0	21
5/9/2011	PERFORATED	4,672	5,014	No	1.0	27
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Plug Back Total Depths

Date	Type	Depth (ftKB)	Depth (TVD) (ftKB)
		5,660	5,659

Schematic Annotations

Start Date	Depth (ftKB)	Annotation

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 255643

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 255643
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/24/2023