Form 3160-5 (June 2019)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

DEF	AKIMENI OF THE INTE	KIUK		,	Aprics. v	Settober 31, 2021		
BUREAU OF LAND MANAGEMENT				5. Lease Serial No.	NMNN	1138898		
SUNDRY N	IOTICES AND REPORTS	S ON WELL	_S	6. If Indian, Allotte	e or Trib	e Name		
	form for proposals to di							
abandoned well. (	Use Form 3160-3 (APD)	tor sucn p	roposais			N 1/ N		
	TRIPLICATE - Other instruction	ns on page 2		7. If Unit of CA/A	greement	, Name and/or No.		
1. Type of Well				8 Well Name and	No			
✓ Oil Well Gas Well Other				o. Wen I tame and	TRIN	IITY FEDERAL/703H		
2. Name of Operator FRANKLIN MOU	JNTAIN ENERGY LLC			9. API Well No.	025485	81		
3a. Address 2401 E 2nd Avenue, Suite 300, Denver, CO 8020 3b. Phone No. (include area code)			′	10. Field and Pool or Exploratory Area				
(720) 414-7868					28]/WC-025 G-09 S253536D; U			
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 24/T25S/R35E/NMP				LEA/NM	11. Country or Parish, State			
12. CHE	CK THE APPROPRIATE BOX(E	S) TO INDICA	TE NATURI	E OF NOTICE, REPORT OR C	THER I	DATA		
TYPE OF SUBMISSION			TY	PE OF ACTION				
Notice of Intent	Acidize	Deepen		Production (Start/Resum	e)	Water Shut-Off		
	Alter Casing	Hydraulic 1		Reclamation	Ļ	Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Const		Recomplete Temporarily Abandon	V	' Other		
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal				
13. Describe Proposed or Completed O	neration: Clearly state all pertiner				work and	d approximate duration thereof. If		
completed. Final Abandonment No is ready for final inspection.)  Franklin Mountain Energy, LLC BLM record.	C (FME), Operator of the above							
The Trinity Federal 703H was	spud utilizing surface rig, Trans	scend Drilling #	#4 on 10/24	/21 @ 08:00HRS				
Drilled 17-1/2" hole to 1,310' K	(B. RAN 13-3/8" CASING AS F	OLLOWS. PJS	SM W/CRE	WS AND RUN 13.375" 54.5	# BTC J	-55. RAN		
13.375" CASING AS FOLLOW	/S. FLOAT SHOE 1.50', 1 JT C	F CASING 42	.15', FLOA	Γ COLLAR 1.75', FOLLOWE	D BY 3	0 JTS 13.375"		
54.5# BTC J-55 CASING 1,26	4.45', BTC TO 1,309.85' (KB)	1,301.85' (GL)	. CENTRAI	IZED JT 1,3 & EVERY 3RD	JT TO	SURFACE.		
SPACER W/ BLUE DYE FOLI SKS). SHUT DOWN DROPPE Continued on page 3 additiona		2 12.5 PPG (64 W/ 200 BBLS (	41 SKS) FC	DLLOWED BY 105 BBLS TA	IL @14.	8 PPG (444		
14. I hereby certify that the foregoing is		Typed)	Sr. Opera	tions Analyst				
TRAVIS BIGGART / Ph: (830) 525	·8868 	Title						
Signature		Date	;	03/24	03/24/2022			
	THE SPACE FO	R FEDERA	L OR ST	ATE OFICE USE				
Approved by								
Jonathon W Shepard / Ph: (575) 2	34-5972 / Accepted		Petro Title	oleum Engineer	Date	04/17/2022		
Conditions of approval, if any, are attack certify that the applicant holds legal or which would entitle the applicant to con	equitable title to those rights in the		Office CA	RLSBAD				

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

### **NOTICES**

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# **Additional Information**

## **Additional Remarks**

PRESSURE FOR 5 MINS, BLED BACK 1 BBL FLOATS HELD. 95 BBLS GD CMT RET TO SFC, RIG DOWN CEMENTERS.

RIG RELEASED 10/25/21 @ 1200 HRS

Operations were suspended between the completion of the surface section and move-in of the rig capable of reaching TD.

# **Location of Well**

0. SHL: SESW / 710 FSL / 2619 FWL / TWSP: 25S / RANGE: 35E / SECTION: 24 / LAT: 32.110573 / LONG: -103.321324 ( TVD: 0 feet, MD: 0 feet ) PPP: SESW / 636 FSL / 2101 FWL / TWSP: 25S / RANGE: 35E / SECTION: 24 / LAT: 32.110366 / LONG: -103.322996 ( TVD: 12044 feet, MD: 12428 feet ) BHL: NENW / 150 FNL / 2102 FWL / TWSP: 25S / RANGE: 35E / SECTION: 13 / LAT: 32.137239 / LONG: -103.322969 ( TVD: 11925 feet, MD: 22206 feet )

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 126899

# **CONDITIONS**

Operator:	OGRID:
Franklin Mountain Energy LLC	373910
44 Cook Street, Suite 1000	Action Number:
Denver, CO 80206	126899
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
nmurphy	None	8/24/2023