

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-32946
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 308733
7. Lease Name or Unit Agreement Name SCBP STATE
8. Well Number 1
9. OGRID Number 873
10. Pool name or Wildcat RED LAKE QUEEN-GRAYBURG-SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter J : 2210 feet from the SOUTH line and 1650 feet from the EAST line Section 2 Township 18S Range 27E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify NMOCD of plan to conduct MIT prior to workover.
2. Disconnect, isolate, lock-out surface mechanical and electrical equipment.
3. POOH all equipment.
4. Set CIBP @ 1,925 ft.
5. Dump bail 35 ft of cement on top of CIBP.
6. Tag Cement – notify NMOCD ready to conduct MIT.
7. Circulate pkr fluid.
8. Conduct MIT, increase pressure within prod csg up to 500 psig, and hold for 30min.

Spud Date:

Rig Release Date:

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE alicia fulton TITLE Reg Analyst DATE 8/23/2023

Type or print name Alicia Fulton E-mail address: alicia.fulton@apachecorp.com PHONE: (432) 818-1088

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 8/25/23
 Conditions of Approval (if any):

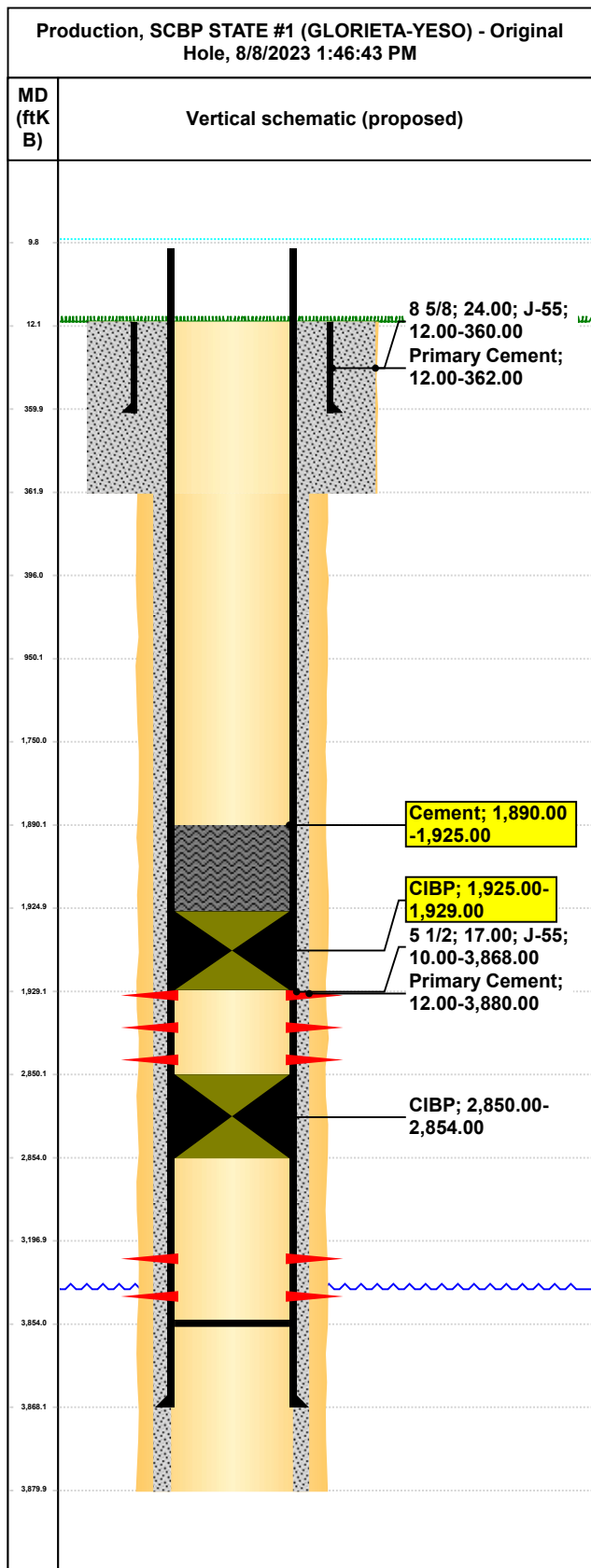


WBD Proposed - TA

Well Name: SCBP STATE #001 (GLORIETA-YESO)

Reference Datum: KB

API/Surface Loc 3001532946	Surface Legal Location		Field Name Red Lake (BP)	State/Province New Mexico	Well Purpose Production
Spud Date 3/14/2005 00:00	Original KB Elevation (ft) 3,580.0	Ground Elevation (ft) 3,568.0		KB-Ground Distance (ft) 12.0	
PBTd (All) (ftKB) Original Hole - 3,854		Total Depth All (TVD) (ftKB)			



Wellbore Sections									
Section Des			Size (in)	Act Top (ftKB)	Act Btm (ftKB)	Start Date			
Surface			12 1/4	12.0	362.0	3/14/2005			
Prod 1			7 7/8	362.0	3,880.0	3/15/2005			
Casing Strings									
Csg Des	OD (in)		Wt/Len (lb/ft)		Grade		Set Depth (ftKB)		
Surface	8 5/8		24.00		J-55		360.00		
Prod 1	5 1/2		17.00		J-55		3,868.00		
Cement Stages									
Des		String			Top (ftKB)	Btm (ftKB)	Start Date		
Primary Cement		Surface, 360.00ftKB, 8 5/8			12.00	362.00	3/15/2005		
Primary Cement		Prod 1, 3,868.00ftKB, 5 1/2			12.00	3,880.00	3/24/2005		
		Prod 1, 3,868.00ftKB, 5 1/2			1,890.00	1,925.00			
Tubing Strings									
Tubing Description		Run Date		String Length (ft)			Set Depth (ftKB)		
Item Des		Jts	Make/Manufacturer	Model		OD (in)	Wt (lb/ft)	Grade	Len (ft)
Rod Strings									
Rod Description		Run Date		String Length (ft)			Set Depth (ftKB)		
Item Des		Jts	Make/Mfg.	Model		OD (in)	Wt (lb/ft)	Grade	Len (ft)
Other In Hole									
Des	Icon	OD (in)		Top (ftKB)		Btm (ftKB)		Run Date	
CIBP		4.89		1,925		1,929		8/8/2023	
CIBP		4.89		2,850		2,854		4/12/2006	
Perforations									
Date	Type			Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total	
4/12/2006				1,975	2,664	No	1.0	24	
3/30/2005				3,342	3,638	No	1.0	20	
Plug Back Total Depths									
Date		Type				Depth (ftKB)		Depth (TVD) (ftKB)	
		Fill				3,854			
Schematic Annotations									
Start Date	Depth (ftKB)		Annotation						



WBD Current

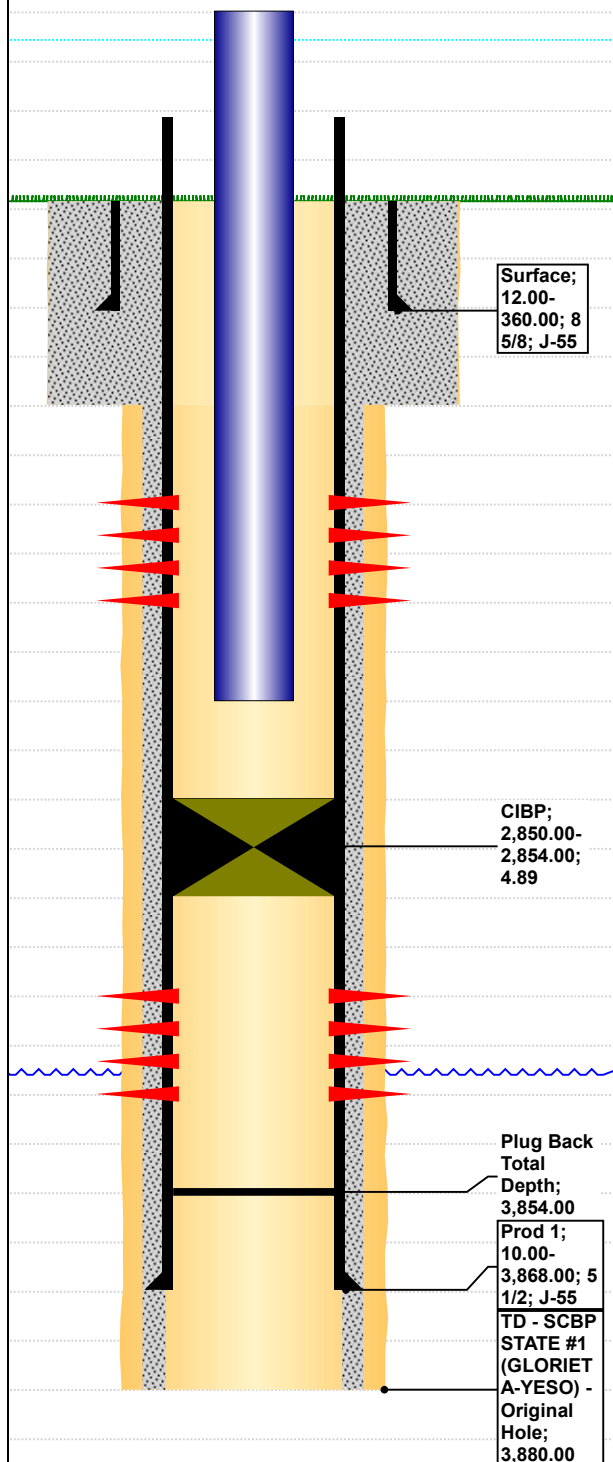
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Reference Datum: KB

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Spud Date 3/14/2005 00:00	Original KB Elevation (ft) 3,580.0	Ground Elevation (ft) 3,568.0		KB-Ground Distance (ft) 12.0	
PBTD (All) (ftKB) Original Hole - 3,854		Total Depth All (TVD) (ftKB)			

Production, SCBP STATE #1 (GLORIETA-YESO) - Original Hole,
8/8/2023 1:44:07 PM

Vertical schematic (actual)



Wellbore Sections

Section Description Surface	Size (in) 12 1/4	Act Top (ftKB) 12.0	Act Btm (ftKB) 362.0	Start Date 3/14/2005
Section Description Prod 1	Size (in) 7 7/8	Act Top (ftKB) 362.0	Act Btm (ftKB) 3,880.0	Start Date 3/15/2005

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	8 5/8	24.00	J-55	360.00
Prod 1	5 1/2	17.00	J-55	3,868.00

Cement Stages

String Prod 1, 3,868.00ftKB, 5 1/2	Top Depth (ftKB) 12.00	Bottom Depth (ftKB) 3,880.00
String Surface, 360.00ftKB, 8 5/8	Top Depth (ftKB) 12.00	Bottom Depth (ftKB) 362.00

Tubing Strings

Tubing Description Tubing - Rod Pump		Run Date		String Length (ft) 2,736.00		Set Depth (ftKB) 2,732.0		
Item Des		Jts	Make/Manufacturer	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)
Tubing		1		T&C Non-Upset	2 3/8	4.60	J-55	2,736.00

Rod Strings

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)		
Item Des		Jts	Make/Mfg.	Model	OD (in)	Wt (lb/ft)	Grade	Len (ft)

Other In Hole

Description CIBP	OD (in) 4.89	Top (ftKB) 2,850	Btm (ftKB) 2,854	Run Date 4/12/2006
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Perforations

Date	Type	Top (ftKB)	Btm (ftKB)	Prop?	Shot Dens (shots/ft)	Entered Shot Total
4/12/2006		1,975	2,664	No	1.0	24
3/30/2005		3,342	3,638	No	1.0	20

Plug Back Total Depths

Date	Type Fill	Depth (ftKB) 3,854	Depth (TVD) (ftKB)
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Schematic Annotations

Start Date	Depth (ftKB)	Annotation
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Stimulation Jobs

<typ1> on <dtmstart>

Min Top...	Max Bt...	R Treat...	P Treat...	P Treat...	Vol Clea...	Vol Clea...	Vol Slurr...	Vol Slurr...	Mass Pr...	Mass Pr...
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CONDITIONS

Action 255799

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 255799
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	8/25/2023